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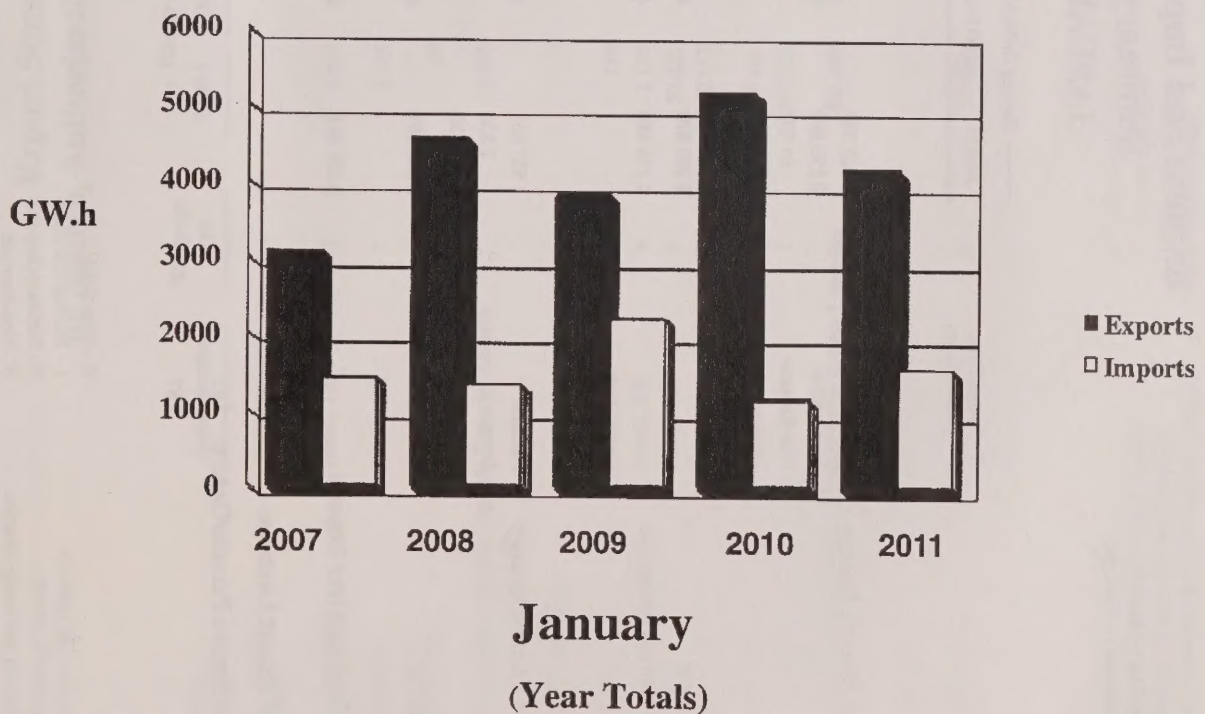
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Electricity Exports and Imports

Monthly Statistics for January 2011



Exports: 4175 GW.h
Imports: 1558 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2011

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11/03/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Exports of Electric Energy						
Firm	1 323 792	1 323 792	72 810 855	72 810 855	50.63	48.45
Interruptible	2 850 898	2 850 898	136 602 514	136 602 514	47.88	42.38
Non-Revenue	64 737	64 737	0	0	0.00	0.00
Service	1 896	1 896	92 730	92 730	48.91	36.46
Inadvertent	114 355	114 355	0	0	0.00	0.00
Total Exports	4 355 678	4 355 678	209 506 098	209 506 098	46.75	41.44
Total Sales - Firm and Interruptible	4 174 690	4 174 690	209 413 369	209 413 369	48.75	44.75
Imports of Electric Energy						
Purchase	1 557 807	1 557 807	52 603 236	52 603 236	33.77	34.27
Service	2 850	2 850	99 943	99 943	35.07	34.59
Inadvertent	107 530	107 530	0	0	0.00	0.00
Total Imports	1 668 187	1 668 187	52 703 179	52 703 179	31.59	31.74
Excess of Exports Over Imports	2 687 491	2 687 491	156 802 920	156 802 920		
Number of Export Licences:	6					
Number of Export Permits/Orders:	161					
	167					

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Alberta								
Morgan Stanley	Permit 180	I	2 816	2 816	71 773	71 773	25.49	32.83
Northpoint	Permit 282	I	2 195	2 195	47 905	47 905	21.82	25.24
Powerex Corp.	Permit 336	I	48	48	1 148	1 148	23.92	23.92
Subtotal Firm and Interruptible Exports: Alberta			5 059	5 059	120 826	120 826	23.88	31.55
British Columbia								
BC Hydro	Permit 298	F	119	119	8 521	8 521	71.58	71.73
	Permit 335	V	-1 135	-1 135	0	0	0.00	0.00
	Permit 337	N	52 225	52 225	0	0	0.00	0.00
	Treaty	N	12 512	12 512	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	37 194	37 194	2 630 764	2 630 764	70.73	73.03
		I	362 725	362 725	16 501 409	16 501 409	45.49	39.94
Subtotal Firm and Interruptible Exports: British Columbia			400 038	400 038	19 140 694	19 140 694	47.85	43.32
Manitoba								
Manitoba Hydro	Permit 155	F	10 080	10 080	548 832	548 832	54.45	52.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Manitoba Hydro	Permit 224	F	112 447	112 447	7 386 342	7 386 342	65.69	57.45
	Permit 345	F	1 191	1 191	71 423	71 423	59.95	66.87
	Permit 352	F	8	8	915	915	119.17	119.17
	Permit 355	I	245 554	245 554	7 812 197	7 812 197	31.81	26.35
Subtotal Firm and Interruptible Exports: Manitoba			369 280	369 280	15 819 709	15 819 709	42.84	46.65
New Brunswick								
Algonquin Tinke	Permit 321	F	5 914	5 914	394 461	394 461	66.70	65.66
	Permit 225	F	22 740	22 740	2 220 481	2 220 481	97.65	99.16
NB Power	Permit 295	I	41 126	41 126	3 232 249	3 232 249	78.59	64.84
Subtotal Firm and Interruptible Exports: New Brunswick			69 779	69 779	5 847 192	5 847 192	83.80	75.11
Ontario								
Allete, Inc.	Permit 261	F	420	420	11 412	11 412	27.17	30.67
	Permit 303	F	226 272	226 272	13 774 516	13 774 516	60.88	54.48
Bruce Power	Permit 299	F	49 458	49 458	2 539 534	2 539 534	51.35	44.69
	Permit 204	F	71 671	71 671	2 965 404	2 965 404	41.38	42.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Centre Lane TL	Permit 349	F	9 368	9 368	358 467	358 467	38.27	42.26
CITIGROUP	Permit 308	I	9 463	9 463	391 634	391 634	41.39	44.36
Constell ECG	Permit 344	I	127 462	127 462	4 569 684	4 569 684	35.85	34.10
CP E. M. Inc.	Permit 187	F	58 806	58 806	3 221 056	3 221 056	54.77	45.24
D&W Subway	Permit 26	F	4	4	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	47 976	47 976	1 888 286	1 888 286	39.36	45.48
Ind Etc Mark Op	Permit 22	V	114 959	114 959	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	231 664	231 664	11 683 592	11 683 592	50.43	46.69
NextEra Energy	Permit 330	F	624	624	24 314	24 314	38.96	40.54
Northpoint	Permit 282	I	7 870	7 870	331 937	331 937	42.18	45.68
Ont Power Gen	Permit 24	F	21	21	688	688	32.16	34.90
OPGI/OHIM	Permit 284	I	144 654	144 654	5 656 096	5 656 096	38.45	42.36
		S	1 896	1 896	92 730	92 730	48.91	36.46
Powerex Corp.	Permit 336	I	51 763	51 763	2 965 071	2 965 071	57.28	48.39
Rainbow	Permit 263	I	114	114	4 127	4 127	36.20	32.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Royal Bank	Permit 328	F	37 916	37 916	1 149 470	1 149 470	30.32	36.77
Saracen Power	Permit 326	I	20 408	20 408	760 933	760 933	37.29	38.87
Shell Energy NA	Permit 361	F	625	625	18 913	18 913	30.26	30.26
TransAlta Ener	Permit 356	F	205 487	205 487	7 742 914	7 742 914	37.68	34.91
Twin Cities CAN	Permit 323	F	56 316	56 316	2 548 018	2 548 018	45.25	45.83
West Oaks	Permit 346	I	21 851	21 851	721 485	721 485	33.02	43.58
Subtotal Firm and Interruptible Exports: Ontario			1 380 214	1 380 214	63 327 551	63 327 551	45.81	42.16
Quebec								
Brookfield EM L	Permit 303	F	136 493	136 493	9 638 819	9 638 819	70.25	59.94
Emera Energy	Permit 217	F	15 475	15 475	760 173	760 173	49.12	40.06
Hydro-Quebec	Licence 180	F	122 968	122 968	7 173 020	7 173 020	31.89	32.90
	Licence 181	F	19 573	19 573	1 128 048	1 128 048	31.89	32.91
	Licence 182	F	19 339	19 339	1 070 201	1 070 201	31.89	32.90
	Licence 183	F	30 538	30 538	1 850 294	1 850 294	31.89	32.91
	Licence 184	F	21 732	21 732	1 343 722	1 343 722	31.89	32.90
	Permit 359	F	3 016	3 016	341 848	341 848	113.34	113.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Hydro-Québec	Permit 359	I	1 446 391	1 446 391	73 597 113	73 597 113	50.88	50.88
MEHQ	Permit 334	I	134 795	134 795	8 254 161	8 254 161	61.23	48.89
Subtotal Firm and Interruptible Exports: Quebec			1 950 320	1 950 320	105 157 398	105 157 398	50.95	44.15
Saskatchewan								
Sask Power Corp	Permit 351	V	531	531	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			0	0	0	0	0.00	0.00
Total Firm and Interruptible Exports:			4 174 690	4 174 690	209 413 369	209 413 369	48.75	44.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Alberta								
Cargill Trading	-	P	120	120	5 413	5 413	45.11	59.78
Constell ECG		P	250	250	12 956	12 956	51.82	42.48
Morgan Stanley		P	7 431	7 431	600 945	600 945	80.87	50.69
Northpoint		P	21 766	21 766	650 235	650 235	29.87	35.89
Powerex Corp.		P	455	455	16 650	16 650	36.59	26.91
TransAlta Ener		P	1 285	1 285	53 597	53 597	41.71	41.03
TransCan Energy		P	15 059	15 059	643 333	643 333	42.72	35.99
Subtotal Purchased Imports: Alberta			46 366	46 366	1 983 129	1 983 129	42.77	41.17
British Columbia								
BC Hydro		V	384	384	0	0	0.00	0.00
CP E. M. Inc.		P	14 080	14 080	467 586	467 586	33.21	42.26
FortisBC		P	36 159	36 159	992 442	992 442	27.45	29.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Powerex Corp.	-	P	1 032 708	1 032 708	22 716 335	22 716 335	22.00	30.56
Rainbow		P	1 470	1 470	48 890	48 890	33.26	87.36
Teck Metals		P	180	180	6 741	6 741	37.45	34.22
Subtotal Purchased Imports: British Columbia			1 084 597	1 084 597	24 231 993	24 231 993	22.34	30.75
Manitoba								
Manitoba Hydro		P	24 152	24 152	721 794	721 794	29.89	25.59
		V	632	632	0	0	0.00	0.00
Rainbow		P	79	79	10 182	10 182	128.89	123.88
Subtotal Purchased Imports: Manitoba			24 231	24 231	731 977	731 977	30.21	25.63
New Brunswick								
Algonquin Tinke		P	212	212	14 107	14 107	66.70	61.14
NB Power		P	169 090	169 090	11 878 971	11 878 971	70.25	54.21
Subtotal Purchased Imports: New Brunswick			169 302	169 302	11 893 078	11 893 078	70.25	54.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

P - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Nova Scotia								
NS Power Inc.	-	P	41 594	41 594	4 397 169	4 397 169	105.72	75.36
Subtotal Purchased Imports: Nova Scotia			41 594	41 594	4 397 169	4 397 169	105.72	75.36
Ontario								
Brookfield EM L		P	201	201	6 959	6 959	34.62	34.62
Bruce Power		P	500	500	12 211	12 211	24.42	64.37
Cargill Trading		P	10 671	10 671	368 208	368 208	34.51	38.68
Centre Lane TL		P	3 882	3 882	202 105	202 105	52.06	35.31
CP E. M. Inc.		P	58 000	58 000	2 830 705	2 830 705	48.81	44.37
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	7 956	7 956	291 192	291 192	36.60	33.87
Ind Elc Mark Op		V	105 893	105 893	0	0	0.00	0.00
MAG Energy Sol.		P	22 149	22 149	821 444	821 444	37.09	38.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Manitoba Hydro	-	P	25 534	25 534	873 257	873 257	34.20	31.65
Northpoint		P	1 378	1 378	41 511	41 511	30.12	39.61
OPGI/OHIM		P	215	215	4 091	4 091	19.03	30.04
		S	2 850	2 850	99 943	99 943	35.07	34.59
Powerex Corp.		P	4 285	4 285	233 382	233 382	54.46	41.91
Royal Bank		P	3 008	3 008	105 274	105 274	35.00	35.71
TransAlta Ener		P	121	121	3 440	3 440	28.43	40.32
West Oaks		P	330	330	11 738	11 738	35.57	57.51
Subtotal Purchased Imports: Ontario			138 231	138 231	5 805 517	5 805 517	42.00	35.94
Quebec								
Emera Energy		P	275	275	12 009	12 009	43.67	34.62
Hydro-Quebec		P	23 104	23 104	2 504 984	2 504 984	108.42	35.96
MEHQ		P	239	239	8 249	8 249	34.51	40.41
Powerex Corp.		P	22	22	822	822	37.36	55.31
Subtotal Purchased Imports: Quebec			23 640	23 640	2 526 064	2 526 064	106.86	36.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Saskatchewan								
Northpoint	-	P	29 822	29 822	1 031 496	1 031 496	34.59	28.32
Rainbow		P	25	25	2 814	2 814	112.57	56.21
Sask Power Corp		V	621	621	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			29 847	29 847	1 034 310	1 034 310	34.65	28.34
Total Purchased Imports:			1 557 807	1 557 807	52 603 236	52 603 236	33.77	34.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Alaska	British Columbia	119	119	8 521	8 521	71.58	71.73
Subtotal Exports: Alaska		119	119	8 521	8 521	71.58	71.73
Arizona	British Columbia	23 613	23 613	901 873	901 873	38.19	38.17
Subtotal Exports: Arizona		23 613	23 613	901 873	901 873	38.19	38.17
California	British Columbia	219 437	219 437	10 448 375	10 448 375	47.61	47.50
Subtotal Exports: California		219 437	219 437	10 448 375	10 448 375	47.61	47.50
Colorado	British Columbia	102	102	5 768	5 768	56.55	56.55
Subtotal Exports: Colorado		102	102	5 768	5 768	56.55	56.55
Idaho	British Columbia	105	105	4 775	4 775	45.48	45.18
Subtotal Exports: Idaho		105	105	4 775	4 775	45.48	45.18
Indiana	Alberta	48	48	1 148	1 148	23.92	23.92
Subtotal Exports: Indiana		48	48	1 148	1 148	23.92	23.92
Maine	New Brunswick	69 779	69 779	5 847 192	5 847 192	83.80	75.11
Subtotal Exports: Maine		101 166	101 166	7 120 170	7 120 170	70.38	53.39
Massachusetts	Quebec	170 945	170 945	12 967 361	12 967 361	75.86	63.19
Subtotal Exports: Massachusetts		40 200	40 200	1 677 804	1 677 804	41.74	53.02
Michigan	Ontario	723 714	723 714	30 848 572	30 848 572	42.63	40.64
Subtotal Exports: Michigan		11 132	11 132	477 124	477 124	42.86	45.70
Subtotal Exports: Michigan		734 846	734 846	31 325 696	31 325 696	42.63	40.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Minnesota	Ontario	9 460	9 460	514 135	514 135	44.37	35.27
Subtotal Exports: Minnesota		9 460	9 460	514 135	514 135	44.37	35.27
Missouri	Ontario	201	201	6 267	6 267	31.18	31.18
Subtotal Exports: Missouri		201	201	6 267	6 267	31.18	31.18
Montana	British Columbia	4 079	4 079	171 190	171 190	41.97	35.87
Subtotal Exports: Montana		4 079	4 079	171 190	171 190	41.97	35.87
ND/Minn	Manitoba	369 280	369 280	15 819 709	15 819 709	42.84	46.65
Subtotal Exports: ND/Minn		369 280	369 280	15 819 709	15 819 709	42.84	46.65
Nevada	British Columbia	551	551	24 480	24 480	44.43	58.62
Subtotal Exports: Nevada		551	551	24 480	24 480	44.43	58.62
New England	Ontario	102 927	102 927	7 323 792	7 323 792	71.16	61.55
	Quebec	793 829	793 829	50 228 298	50 228 298	63.27	61.18
Subtotal Exports: New England		896 756	896 756	57 552 090	57 552 090	64.18	61.26
New Mexico	British Columbia	7 125	7 125	400 422	400 422	56.20	57.04
Subtotal Exports: New Mexico		7 125	7 125	400 422	400 422	56.20	57.04
New York	Ontario	416 060	416 060	18 976 387	18 976 387	45.61	41.58
	Quebec	827 027	827 027	34 424 673	34 424 673	41.56	40.55
Subtotal Exports: New York		1 243 087	1 243 087	53 401 060	53 401 060	42.92	41.19
North Dakota	Alberta	641	641	18 027	18 027	28.12	25.56
	Saskatchewan	0	0	0	0	0.00	0.00
Subtotal Exports: North Dakota		641	641	18 027	18 027	28.12	25.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Oregon	British Columbia	16 054	16 054	634 054	634 054	39.50	43.76
Subtotal Exports: Oregon		16 054	16 054	634 054	634 054	39.50	43.76
Pen/NJ Jersey/Maryla	Ontario	56 220	56 220	2 754 761	2 754 761	49.00	46.99
Subtotal Exports:		56 220	56 220	2 754 761	2 754 761	49.00	46.99
Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	31 432	31 432	1 225 834	1 225 834	39.00	47.23
Subtotal Exports: Pennsylvania		31 432	31 432	1 225 834	1 225 834	39.00	47.23
Utah	British Columbia	248	248	16 283	16 283	65.66	63.05
Subtotal Exports: Utah		248	248	16 283	16 283	65.66	63.05
Vermont	Quebec	217 166	217 166	12 907 132	12 907 132	33.02	33.02
Subtotal Exports: Vermont		217 166	217 166	12 907 132	12 907 132	33.02	33.02
Washington	Alberta	4 370	4 370	101 651	101 651	23.26	32.50
	British Columbia	128 271	128 271	6 508 592	6 508 592	50.74	37.54
Subtotal Exports: Washington		132 641	132 641	6 610 242	6 610 242	49.84	37.21
Wyoming	British Columbia	333	333	16 360	16 360	49.13	58.30
Subtotal Exports: Wyoming		333	333	16 360	16 360	49.13	58.30
Total Exports		4 174 690	4 174 690	209 413 369	209 413 369	48.75	44.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

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11/03/10

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Arizona	British Columbia	497	497	9 935	9 935	19.99	21.43
Subtotal Imports: Arizona		497	497	9 935	9 935	19.99	21.43
California	British Columbia	23 494	23 494	581 144	581 144	24.74	16.34
Subtotal Imports: California		23 494	23 494	581 144	581 144	24.74	16.34
Colorado	British Columbia	1 665	1 665	27 289	27 289	16.39	15.20
Subtotal Imports: Colorado		1 665	1 665	27 289	27 289	16.39	15.20
Idaho	British Columbia	2 275	2 275	53 314	53 314	23.43	23.29
Subtotal Imports: Idaho		2 275	2 275	53 314	53 314	23.43	23.29
Indiana	Alberta	256	256	10 296	10 296	40.22	25.05
	Manitoba	79	79	10 182	10 182	128.89	123.88
Subtotal Imports: Indiana		335	335	20 478	20 478	61.13	37.80
Maine	New Brunswick	169 302	169 302	11 893 078	11 893 078	70.25	54.29
Subtotal Imports: Maine		169 302	169 302	11 893 078	11 893 078	70.25	54.29
Massachusetts	Ontario	961	961	88 628	88 628	92.23	56.00
Subtotal Imports: Massachusetts		961	961	88 628	88 628	92.23	56.00
Michigan	Ontario	45 229	45 229	1 586 945	1 586 945	35.09	32.88
	Quebec	19	19	643	643	33.85	28.67
Subtotal Imports: Michigan		45 248	45 248	1 587 588	1 587 588	35.09	32.87
Minnesota	Alberta	120	120	5 413	5 413	45.11	59.78
	Ontario	10 921	10 921	375 438	375 438	34.38	38.62
Subtotal Imports: Minnesota		11 041	11 041	380 851	380 851	34.49	38.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Missouri	Ontario	201	201	6 959	6 959	34.62	34.62
Subtotal Imports: Missouri		201	201	6 959	6 959	34.62	34.62
Montana	British Columbia	29 217	29 217	437 322	437 322	14.97	24.73
Subtotal Imports: Montana		29 217	29 217	437 322	437 322	14.97	24.73
ND/Minn	Manitoba	24 152	24 152	721 794	721 794	29.89	25.59
Subtotal Imports: ND/Minn		24 152	24 152	721 794	721 794	29.89	25.59
Nevada	British Columbia	3 354	3 354	86 877	86 877	25.90	29.93
Subtotal Imports: Nevada		3 354	3 354	86 877	86 877	25.90	29.93
New England	Quebec	348	348	70 592	70 592	202.85	32.83
Subtotal Imports: New England		348	348	70 592	70 592	202.85	32.83
New Mexico	British Columbia	5 309	5 309	101 273	101 273	19.08	20.00
Subtotal Imports: New Mexico		5 309	5 309	101 273	101 273	19.08	20.00
New York	Alberta	7 431	7 431	600 945	600 945	80.87	50.69
	Ontario	77 873	77 873	3 557 051	3 557 051	45.68	47.87
	Quebec	23 273	23 273	2 454 829	2 454 829	105.48	37.24
Subtotal Imports: New York		108 577	108 577	6 612 825	6 612 825	60.90	39.90
North Dakota	Alberta	1 281	1 281	43 001	43 001	33.57	26.00
	Saskatchewan	29 847	29 847	1 034 310	1 034 310	34.65	28.34
Subtotal Imports: North Dakota		31 128	31 128	1 077 311	1 077 311	34.61	28.28
Oregon	British Columbia	28 247	28 247	576 050	576 050	20.39	22.83
Subtotal Imports: Oregon		28 247	28 247	576 050	576 050	20.39	22.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN11	JAN11 - JAN11	JAN11	JAN11 - JAN11	JAN11	L12M
Pennsylvania	British Columbia	2 191	2 191	60 277	60 277	27.51	18.69
	Nova Scotia	41 594	41 594	4 397 169	4 397 169	105.72	75.36
	Ontario	3 046	3 046	190 495	190 495	62.54	40.48
Subtotal Imports: Pennsylvania		46 831	46 831	4 647 941	4 647 941	99.25	62.49
Utah	British Columbia	29	29	612	612	21.11	25.06
Subtotal Imports: Utah		29	29	612	612	21.11	25.06
Washington	Alberta	37 278	37 278	1 323 473	1 323 473	35.50	37.28
	British Columbia	987 137	987 137	22 275 223	22 275 223	22.57	31.70
Subtotal Imports: Washington		1 024 415	1 024 415	23 598 696	23 598 696	23.04	31.83
Wyoming	British Columbia	1 182	1 182	22 677	22 677	19.19	16.11
Subtotal Imports: Wyoming		1 182	1 182	22 677	22 677	19.19	16.11
Total Imports		1 557 807	1 557 807	52 603 236	52 603 236	33.77	34.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4

Source of Production Report

Canadian Exports

Fuel Type	JAN11			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	2 206 610	105 507 905	47.81	
Imported Coal	979	76 978	78.59	
Imported Oil	4 596	361 245	78.59	
Natural Gas	2 040	87 272	42.78	
Other	1 408 327	68 635 658	48.74	
Total	3 622 553	174 669 057	48.22	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Algonquin Tinker	Hydraulic	Permit 321	5 914	394 461	66.70
		Subtotal	5 914	394 461	66.70
	Subtotal		5 914	394 461	66.70
Allete, Inc.	Other	Permit 261	420	11 412	27.17
		Subtotal	420	11 412	27.17
	Subtotal		420	11 412	27.17
BC Hydro	Hydraulic	Permit 298	119	8 521	71.58
		Permit 337	52 225	0	0.00
		Treaty 0	12 512	0	0.00
		Subtotal	64 856	8 521	0.13
	Subtotal		64 856	8 521	0.13
Brookfield EM L	Hydraulic	Permit 303	136 493	9 638 819	70.62
		Subtotal	136 493	9 638 819	70.62
	Other	Permit 303	226 272	13 774 516	60.88
	Subtotal		226 272	13 774 516	60.88
Bruce Power	Subtotal		362 765	23 413 335	64.54
	Other	Permit 299	49 458	2 539 534	51.35
		Subtotal	49 458	2 539 534	51.35
	Subtotal		49 458	2 539 534	51.35

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	71 671	2 965 404	41.38
		Subtotal	71 671	2 965 404	41.38
	Subtotal		71 671	2 965 404	41.38
Centre Lanc TL	Other	Permit 349	9 368	358 467	38.27
		Subtotal	9 368	358 467	38.27
	Subtotal		9 368	358 467	38.27
CITIGROUP	Other	Permit 308	9 463	391 634	41.39
		Subtotal	9 463	391 634	41.39
	Subtotal		9 463	391 634	41.39
DTE Energy Trad	Other	Permit 206	47 976	1 888 286	39.36
		Subtotal	47 976	1 888 286	39.36
	Subtotal		47 976	1 888 286	39.36
Emera Energy	Other	Permit 217	15 475	760 173	49.12
		Subtotal	15 475	760 173	49.12
	Subtotal		15 475	760 173	49.12
Hydro-Quebec	Hydraulic	Licence 180	122 968	3 921 578	31.89
		Licence 181	19 573	624 203	31.89
		Licence 182	19 339	616 741	31.89
		Licence 183	30 538	973 889	31.89
		Licence 184	21 732	693 056	31.89
		Permit 359	1 449 407	73 938 961	51.01
		Subtotal	1 663 557	80 768 428	48.55

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
MAG Energy Sol.	Subtotal		1 663 557	80 768 428	48.55
	Other	Permit 255	231 664	11 683 592	50.43
		Subtotal	231 664	11 683 592	50.43
	Subtotal		231 664	11 683 592	50.43
Manitoba Hydro	Hydraulic	Permit 155	10 024	545 783	54.45
		Permit 224	111 824	7 345 419	65.69
		Permit 355	213 942	6 806 475	31.81
		Subtotal	335 790	14 697 676	43.77
	Natural Gas	Permit 155	56	3 049	54.45
		Permit 224	623	40 923	65.69
		Permit 355	1 361	43 300	31.81
		Subtotal	2 040	87 272	42.78
	Other	Permit 355	30 251	962 423	31.81
		Subtotal	30 251	962 423	31.81
	Subtotal		368 081	15 747 371	42.78
Morgan Stanley	Other	Permit 180	2 816	71 773	25.49
		Subtotal	2 816	71 773	25.49
NB Power Gen.	Subtotal		2 816	71 773	25.49
	Imported Coal	Permit 295	979	76 978	78.59
		Subtotal	979	76 978	78.59

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
NB Power Gen.	Imported Oil	Permit 295	4 596	361 245	78.59
		Subtotal	4 596	361 245	78.59
	Other	Permit 295	35 550	2 794 026	78.59
	Subtotal	Subtotal	35 550	2 794 026	78.59
NextEra Energy	Subtotal		41 126	3 232 249	78.59
	Other	Permit 330	624	24 314	38.96
		Subtotal	624	24 314	38.96
	Subtotal		624	24 314	38.96
Ont Power Gen	Other	Permit 24	21	688	32.16
		Subtotal	21	688	32.16
	Subtotal		21	688	32.16
	Other	Permit 284	144 654	5 656 096	39.10
OPG/OETIC		Subtotal	144 654	5 656 096	39.10
	Subtotal		144 654	5 656 096	39.10
	Other	Permit 336	451 730	22 098 392	48.92
	Subtotal	Subtotal	451 730	22 098 392	48.92
Powerex Corp.	Subtotal		451 730	22 098 392	48.92
	Other				
		Permit 263	114	4 127	36.20
	Subtotal	Subtotal	114	4 127	36.20
Rainbow	Subtotal		114	4 127	36.20
	Other				
	Subtotal				

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Royal Bank	Other	Permit 328	37 916	1 149 470	30.32
	Subtotal		37 916	1 149 470	30.32
Saracen Powr LP	Subtotal		37 916	1 149 470	30.32
	Other	Permit 326	20 408	760 933	37.29
Shell Energy NA	Subtotal		20 408	760 933	37.29
	Other	Permit 361	625	18 913	30.26
West Oaks	Subtotal		625	18 913	30.26
	Other	Permit 346	21 851	721 485	33.02
Total All Exporters	Subtotal		21 851	721 485	33.02
			3 622 553	174 669 057	48.22

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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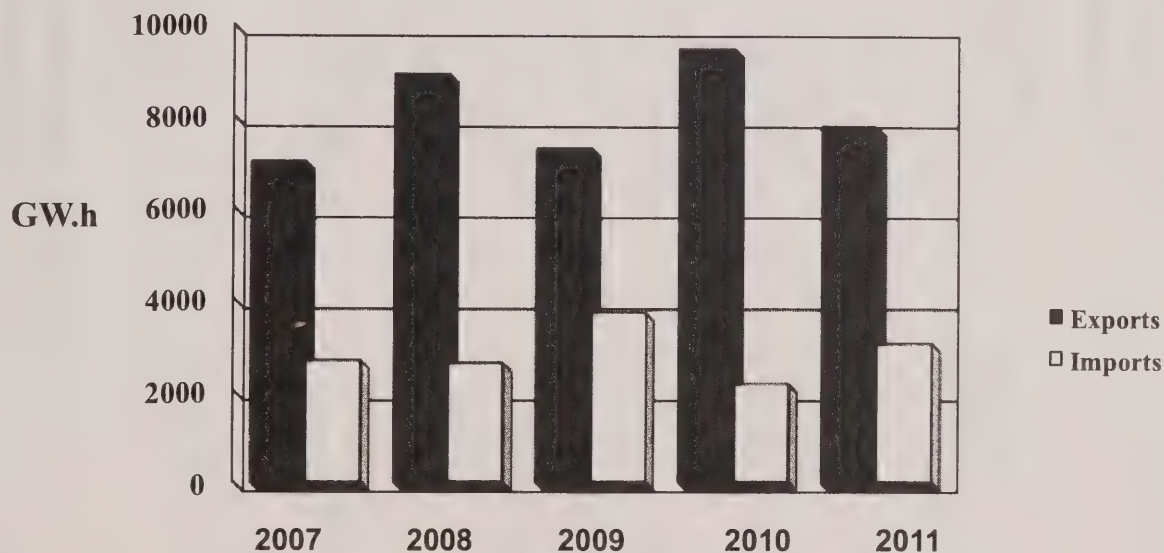
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Electricity Exports and Imports

Monthly Statistics for

February 2011

Exports: 3628 GW.h
Imports: 1488 GW.h



January - February

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2011

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Exports of Electric Energy						
Firm	1 001 969	2 325 760	52 442 604	125 253 459	46.59	48.21
Interruptible	2 626 325	5 477 224	108 228 948	244 831 462	41.17	41.70
Non-Revenue	43 248	107 985	0	0	0.00	0.00
Service	796	2 692	26 886	119 615	33.78	36.49
Inadvertent	139 069	253 424	0	0	0.00	0.00
Total Exports	3 811 407	8 167 085	160 698 438	370 204 536	40.62	41.16
Total Sales - Firm and Interruptible	3 628 294	7 802 984	160 671 552	370 084 921	42.67	44.18
Imports of Electric Energy						
Purchase	1 487 605	3 045 412	42 680 079	95 283 315	28.69	33.25
Service	3 146	5 996	112 235	212 179	35.68	35.07
Inadvertent	138 661	246 191	0	0	0.00	0.00
Total Imports	1 629 412	3 297 599	42 792 315	95 495 493	26.26	30.81
Excess of Exports Over Imports	2 181 995	4 869 486	117 906 123	274 709 043		

Number of Export Licences: 6

Number of Export Permits/Orders: 157

163

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Alberta								
CP E. M. Inc.	Permit 187	F	550	550	23 986	23 986	43.61	43.61
Morgan Stanley	Permit 180	I	480	3 296	24 000	95 773	50.00	32.91
Northpoint	Permit 282	I	308	2 503	17 140	65 045	55.65	25.71
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	8 598	8 598	211 284	211 284	24.57	37.31
Subtotal Firm and Interruptible Exports: Alberta			9 936	14 995	276 410	397 236	27.82	34.18
British Columbia								
BC Hydro	Permit 298	F	86	205	6 185	14 705	71.58	71.73
	Permit 335	V	-1 003	-2 138	0	0	0.00	0.00
	Permit 337	N	24 912	77 137	0	0	0.00	0.00
	Treaty	N	18 336	30 848	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	31 799	68 993	2 234 914	4 865 678	70.28	72.64
		I	339 309	702 034	13 251 906	29 753 315	39.06	38.13
Subtotal Firm and Interruptible Exports: British Columbia			371 194	771 232	15 493 005	34 633 698	41.74	41.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Manitoba								
Manitoba Hydro	Permit 155	F	9 596	19 676	515 658	1 064 489	53.74	52.08
	Permit 224	F	121 398	233 845	7 485 752	14 872 094	61.66	57.59
	Permit 345	F	936	2 127	60 466	131 889	64.61	67.31
	Permit 352	F	0	8	0	915	0.00	119.17
	Permit 355	I	330 931	576 485	7 867 230	15 679 428	23.77	25.75
		V	464	464	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			462 861	832 141	15 929 106	31 748 815	34.41	44.45
New Brunswick								
Algonquin Tinke	Permit 321	F	5 178	11 091	409 483	803 944	79.09	67.69
Fraser Inc.	Permit 225	F	20 715	43 455	2 095 437	4 315 918	101.16	98.99
NB Power	Permit 295	I	21 658	62 784	1 454 552	4 686 801	67.16	64.74
Subtotal Firm and Interruptible Exports: New Brunswick			47 551	117 330	3 959 472	9 806 663	83.27	75.42
Nova Scotia								
NS Power Inc.	Permit 332	F	62	62	1 908	1 908	30.77	97.32
Subtotal Firm and Interruptible Exports: Nova Scotia			62	62	1 908	1 908	30.77	97.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Ontario								
Allete, Inc.	Permit 261	F	673	1 093	20 930	32 342	31.10	29.73
Brookfield EM L	Permit 303	F	207 064	433 336	9 931 956	23 706 472	47.97	52.73
Bruce Power	Permit 299	F	31 144	80 602	1 384 747	3 924 281	44.46	44.77
Cargill Trading	Permit 204	F	29 573	101 244	1 003 003	3 968 407	33.92	41.79
Centre Lane TL	Permit 349	F	3 790	13 158	140 580	499 047	37.09	41.86
CITIGROUP	Permit 308	I	16 434	25 897	609 945	1 001 579	37.11	40.71
Constell ECG	Permit 344	I	50 950	178 412	1 850 727	6 420 411	36.32	33.89
CP E. M. Inc.	Permit 187	F	61 128	119 934	2 794 247	6 015 303	45.71	45.41
D&W Subway	Permit 26	F	2	6	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	10 534	58 510	477 538	2 365 824	45.33	45.93
Ind Elc Mark Op	Permit 22	V	139 226	254 185	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	136 453	368 117	6 056 683	17 740 274	44.39	46.57
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	40.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Northpoint	Permit 282	I	11 195	19 065	385 289	717 226	34.42	45.20
Ont Power Gen	Permit 24	F	19	40	634	1 323	33.45	34.70
OPGI/OHIM	Permit 284	I	142 851	287 505	5 789 087	11 445 183	39.87	41.92
		S	796	2 692	26 886	119 615	33.78	36.49
Powerex Corp.	Permit 336	I	56 463	108 226	2 457 969	5 423 040	43.53	48.39
Rainbow	Permit 263	I	1 757	1 871	67 667	71 794	38.51	33.15
Royal Bank	Permit 328	F	37 361	75 277	1 233 772	2 383 243	33.02	36.38
Saracen Power	Permit 326	I	9 047	29 455	328 655	1 089 588	36.33	38.41
Shell Energy NA	Permit 361	F	0	625	0	18 913	0.00	30.26
TransAlta Ener	Permit 356	F	91 960	297 447	3 299 664	11 042 578	35.88	35.06
Twin Cities CAN	Permit 323	F	18 226	74 542	815 971	3 363 989	44.77	46.91
West Oaks	Permit 346	I	10 891	32 742	438 052	1 159 537	40.22	43.43
Subtotal Firm and Interruptible Exports: Ontario			927 515	2 307 729	39 087 116	102 414 668	42.04	42.41

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Brookfield EM L	Permit 303	F	113 253	249 746	6 117 526	15 756 345	53.48	58.55
Emera Energy	Permit 217	F	14 225	29 700	519 588	1 279 760	36.53	39.72
Hydro-Quebec	Licence 180	F	103 259	226 227	6 503 650	13 676 670	31.69	32.70
	Licence 181	F	16 835	36 408	1 034 237	2 162 285	31.69	32.72
	Licence 182	F	16 011	35 350	958 053	2 028 254	31.69	32.70
	Licence 183	F	27 046	57 584	1 728 082	3 578 376	31.69	32.71
	Licence 184	F	17 956	39 688	1 215 669	2 559 391	31.69	32.70
	Permit 359	F	2 982	5 998	217 395	559 243	72.90	93.24
MEHQ	Permit 334	I	1 418 847	2 865 238	63 667 601	137 264 715	44.87	47.90
Royal Bank	Permit 328	F	10	10	288	288	28.77	28.77
Subtotal Firm and Interruptible Exports: Quebec			1 808 975	3 759 295	85 920 036	191 077 434	44.31	44.23
Saskatchewan								
Northpoint	Permit 282	I	200	200	4 499	4 499	22.49	25.78
Sask Power Corp	Permit 351	V	382	913	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			200	200	4 499	4 499	22.49	25.78
Total Firm and Interruptible Exports:			3 628 294	7 802 984	160 671 552	370 084 921	42.67	44.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	62.38
Constell ECG		P	0	250	0	12 956	0.00	41.93
Morgan Stanley		P	11 707	19 138	1 253 245	1 854 190	107.05	57.21
Northpoint		P	27 310	49 076	792 765	1 443 001	29.03	38.79
Powerex Corp.		P	287	742	8 536	25 186	29.74	22.39
TransAlta Ener		P	68	1 353	2 295	55 892	33.75	39.94
TransCan Energy		P	34 648	49 707	1 196 532	1 839 864	34.53	35.32
Subtotal Purchased Imports: Alberta			74 020	120 386	3 253 373	5 236 502	43.95	41.94
British Columbia								
BC Hydro		V	- 699	- 315	0	0	0.00	0.00
CP E. M. Inc.		P	10 746	24 826	283 131	750 716	26.35	40.83
FortisBC		P	47 579	83 738	1 031 807	2 024 250	21.69	27.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Powerex Corp.		P	983 643	2 016 351	21 346 834	44 063 169	21.70	28.95
Rainbow		P	341	1 811	19 429	68 319	56.98	86.37
Teck Metals		P	1 040	1 220	15 089	21 830	14.51	31.08
Subtotal Purchased Imports: British Columbia			1 043 349	2 127 946	22 696 290	46 928 283	21.75	29.13
Manitoba								
Manitoba Hydro		P	7 413	31 565	203 037	924 832	27.39	25.88
		V	0	632	0	0	0.00	0.00
Powerex Corp.		P	4	4	128	128	32.01	4.76
Rainbow		P	40	119	1 698	11 880	42.45	101.73
Subtotal Purchased Imports: Manitoba			7 457	31 688	204 863	936 840	27.47	25.93
New Brunswick								
Algonquin Tinke		P	172	383	13 572	27 679	79.09	61.45
NB Power		P	154 228	323 318	8 433 700	20 312 671	54.68	53.21
Subtotal Purchased Imports: New Brunswick			154 399	323 701	8 447 272	20 340 350	54.71	53.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Nova Scotia								
NS Power Inc.	-	P	15 745	57 339	1 170 635	5 567 804	74.35	76.45
Subtotal Purchased Imports: Nova Scotia			15 745	57 339	1 170 635	5 567 804	74.35	76.45
Ontario								
Brookfield EM L		P	0	201	0	6 959	0.00	34.62
Bruce Power		P	50	550	2 219	14 430	44.37	64.23
Cargill Trading		P	11 230	21 901	356 989	725 197	31.79	38.50
Centre Lane TL		P	3 401	7 283	156 275	358 380	45.95	36.75
Constell ECG		P	200	200	6 563	6 563	32.81	41.95
CP E. M. Inc.		P	59 098	117 098	2 572 744	5 403 449	43.53	44.80
D&W Subway		P	I	I	0	0	0.00	0.00
DTE Energy Trad		P	100	8 056	2 779	293 971	27.79	33.87
Ind Elic Mark Op		V	138 988	244 881	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
MAG Energy Sol.	-	P	29 054	51 203	1 044 971	1 866 415	35.97	38.61
Manitoba Hydro		P	46 051	71 585	1 262 485	2 135 743	27.41	31.30
Northpoint		P	1 215	2 593	36 371	77 882	29.93	39.05
OPGI/OHIM		P	417	632	7 802	11 892	18.71	29.92
		S	3 146	5 996	112 235	212 179	35.68	35.07
Powerex Corp.		P	955	5 240	37 245	270 627	39.00	40.68
Royal Bank		P	502	3 510	13 340	118 614	26.57	35.35
TransAlta Ener		P	505	626	19 070	22 510	37.76	40.14
West Oaks		P	0	330	0	11 738	0.00	57.51
Subtotal Purchased Imports: Ontario			152 779	291 009	5 518 853	11 324 369	36.12	35.97
Quebec								
Emera Energy		P	671	946	26 912	38 922	40.11	34.97
Hydro-Quebec		P	13 467	36 571	623 019	3 128 004	46.26	35.68
MEHQ		P	2 083	2 322	75 565	83 814	36.28	40.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Powerex Corp.	-	P	6	28	182	1 004	30.31	53.34
Subtotal Purchased Imports: Quebec			16 227	39 867	725 679	3 251 743	44.72	35.77
Saskatchewan								
Northpoint		P	23 387	53 209	639 455	1 670 951	27.34	27.10
Rainbow		P	242	267	23 659	26 473	97.76	74.87
Sask Power Corp		V	372	993	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			23 629	53 476	663 114	1 697 424	28.06	27.16
Total Purchased Imports:			1 487 605	3 045 412	42 680 079	95 283 315	28.69	33.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Alaska	British Columbia	86	205	6 185	14 705	71.58	71.73
Subtotal Exports: Alaska		86	205	6 185	14 705	71.58	71.73
Arizona	British Columbia	2 860	26 473	161 525	1 063 398	56.48	37.54
Subtotal Exports: Arizona		2 860	26 473	161 525	1 063 398	56.48	37.54
California	British Columbia	219 132	438 569	8 058 420	18 506 795	36.77	45.60
Subtotal Exports: California		219 132	438 569	8 058 420	18 506 795	36.77	45.60
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		0	102	0	5 768	0.00	56.55
Idaho	British Columbia	50	155	2 963	7 738	59.25	53.68
Subtotal Exports: Idaho		50	155	2 963	7 738	59.25	53.68
Illinois	British Columbia	150	150	19 005	19 005	126.70	126.70
Subtotal Exports: Illinois		150	150	19 005	19 005	126.70	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
Subtotal Exports: Indiana		0	48	0	1 148	0.00	23.92
Maine	New Brunswick	47 551	117 330	3 959 472	9 806 663	83.27	75.42
	Nova Scotia	62	62	1 908	1 908	30.77	97.32
	Quebec	61 061	162 227	3 352 277	10 472 446	54.90	53.51
Subtotal Exports: Maine		108 673	279 619	7 313 656	20 281 018	67.30	63.82
Massachusetts	Ontario	17 557	57 757	776 444	2 454 249	44.22	51.59
Subtotal Exports: Massachusetts		17 557	57 757	776 444	2 454 249	44.22	51.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Michigan	Ontario	386 394	1 110 108	15 349 059	46 197 631	39.72	40.86
	Quebec	2 867	13 999	98 284	575 408	34.29	44.08
Subtotal Exports: Michigan		389 261	1 124 107	15 447 343	46 773 040	39.68	40.95
Minnesota	Ontario	13 299	22 759	545 091	1 059 226	33.93	34.81
Subtotal Exports: Minnesota		13 299	22 759	545 091	1 059 226	33.93	34.81
Missouri	Ontario	115	316	7 250	13 517	63.05	42.78
Subtotal Exports: Missouri		115	316	7 250	13 517	63.05	42.78
Montana	British Columbia	1 389	5 468	56 044	227 233	40.35	32.74
Subtotal Exports: Montana		1 389	5 468	56 044	227 233	40.35	32.74
ND/Minn	Manitoba	462 861	832 141	15 929 106	31 748 815	34.41	44.45
Subtotal Exports: ND/Minn		462 861	832 141	15 929 106	31 748 815	34.41	44.45
Nevada	British Columbia	1 980	2 531	106 414	130 894	53.74	58.50
Subtotal Exports: Nevada		1 980	2 531	106 414	130 894	53.74	58.50
New England	Ontario	92 323	195 250	4 897 795	12 221 586	53.05	59.32
	Quebec	763 416	1 557 245	40 079 921	90 308 220	52.50	57.55
Subtotal Exports: New England		855 739	1 752 495	44 977 716	102 529 806	52.56	57.84
New Mexico	British Columbia	3 224	10 349	158 678	559 100	49.22	55.07
Subtotal Exports: New Mexico		3 224	10 349	158 678	559 100	49.22	55.07
New York	Ontario	314 992	731 052	12 820 309	31 796 696	40.70	41.54
	Quebec	796 624	1 623 651	30 684 999	65 109 673	38.43	39.79
Subtotal Exports: New York		1 111 616	2 354 703	43 505 308	96 906 368	39.08	40.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
North Dakota	Alberta	308	949	17 140	35 168	55.65	26.13
	Saskatchewan	200	200	4 499	4 499	22.49	25.78
Subtotal Exports: North Dakota		508	1 149	21 639	39 666	42.60	25.88
Oregon	British Columbia	8 994	25 048	333 109	967 163	37.04	42.21
Subtotal Exports: Oregon		8 994	25 048	333 109	967 163	37.04	42.21
Pen/NJJersey/Maryla	Ontario	74 877	131 097	3 449 287	6 204 048	46.07	46.68
Subtotal Exports:		74 877	131 097	3 449 287	6 204 048	46.07	46.68
Pen/NJJersey/Maryland							
Pennsylvania	Ontario	27 947	59 379	1 241 068	2 466 901	44.41	47.09
Subtotal Exports: Pennsylvania		27 947	59 379	1 241 068	2 466 901	44.41	47.09
Utah	British Columbia	200	448	8 429	24 711	42.14	58.47
Subtotal Exports: Utah		200	448	8 429	24 711	42.14	58.47
Vermont	Ontario	11	11	813	813	73.89	73.89
	Quebec	185 008	402 174	11 704 555	24 611 687	32.46	32.89
Subtotal Exports: Vermont		185 019	402 185	11 705 368	24 612 499	32.46	32.89
Washington	Alberta	9 628	13 998	259 270	360 921	26.93	34.86
	British Columbia	131 542	259 814	6 496 165	13 004 757	49.38	35.65
Subtotal Exports: Washington		141 170	273 812	6 755 435	13 365 677	47.85	35.55
Wyoming	British Columbia	1 587	1 920	86 069	102 430	54.23	58.02
Subtotal Exports: Wyoming		1 587	1 920	86 069	102 430	54.23	58.02
Total Exports		3 628 294	7 802 984	160 671 552	370 084 921	42.67	44.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Arizona	British Columbia	833	1 330	24 276	34 212	29.14	21.67
Subtotal Imports: Arizona		833	1 330	24 276	34 212	29.14	21.67
California	British Columbia	18 024	41 518	8 727	589 871	0.48	14.74
Subtotal Imports: California		18 024	41 518	8 727	589 871	0.48	14.74
Colorado	British Columbia	632	2 297	6 997	34 285	11.07	14.69
Subtotal Imports: Colorado		632	2 297	6 997	34 285	11.07	14.69
Idaho	British Columbia	1 197	3 472	15 413	68 727	12.88	22.34
Subtotal Imports: Idaho		1 197	3 472	15 413	68 727	12.88	22.34
Indiana	Alberta	0	256	0	10 296	0.00	25.05
	Manitoba	40	119	1 698	11 880	42.45	101.73
Subtotal Imports: Indiana		40	375	1 698	22 176	42.45	38.02
Maine	New Brunswick	154 399	323 701	8 447 272	20 340 350	54.71	53.31
Subtotal Imports: Maine		154 399	323 701	8 447 272	20 340 350	54.71	53.31
Massachusetts	Ontario	0	961	0	88 628	0.00	52.80
Subtotal Imports: Massachusetts		0	961	0	88 628	0.00	52.80
Michigan	Ontario	51 894	97 122	1 445 539	3 032 484	27.86	32.75
	Quebec	0	19	0	643	0.00	28.67
Subtotal Imports: Michigan		51 894	97 141	1 445 539	3 033 128	27.86	32.75
Minnesota	Alberta	0	120	0	5 413	0.00	62.38
	Ontario	11 567	22 488	364 522	739 959	31.51	38.42
Subtotal Imports: Minnesota		11 567	22 608	364 522	745 373	31.51	38.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	British Columbia	37 248	66 465	711 580	1 148 901	19.10	23.88
Subtotal Imports: Montana		37 248	66 465	711 580	1 148 901	19.10	23.88
ND/Minn	Manitoba	7 413	31 565	203 037	924 832	27.39	25.88
Subtotal Imports: ND/Minn		7 413	31 565	203 037	924 832	27.39	25.88
Nevada	British Columbia	55	3 409	1 778	88 655	32.32	29.51
Subtotal Imports: Nevada		55	3 409	1 778	88 655	32.32	29.51
New England	Quebec	0	348	0	70 592	0.00	32.83
Subtotal Imports: New England		0	348	0	70 592	0.00	32.83
New Mexico	British Columbia	2 367	7 676	34 308	135 581	14.49	19.88
Subtotal Imports: New Mexico		2 367	7 676	34 308	135 581	14.49	19.88
New York	Alberta	11 707	19 138	1 253 245	1 854 190	107.05	57.21
	Ontario	85 098	162 971	3 510 075	7 067 126	41.25	47.36
	Quebec	16 227	39 500	725 679	3 180 508	44.72	36.88
Subtotal Imports: New York		113 032	221 609	5 488 999	12 101 824	48.56	40.08
North Dakota	Alberta	5 565	6 846	128 927	171 928	23.17	24.34
	Saskatchewan	23 629	53 476	663 114	1 697 424	28.06	27.16
Subtotal Imports: North Dakota		29 194	60 322	792 041	1 869 352	27.13	27.06
Oregon	British Columbia	22 625	50 872	199 004	775 054	8.80	21.05
Subtotal Imports: Oregon		22 625	50 872	199 004	775 054	8.80	21.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Pennsylvania	Alberta	42	42	1 336	1 336	31.81	21.88
	British Columbia	6 248	8 439	117 752	178 029	18.85	18.74
	Manitoba	4	4	128	128	32.01	4.76
	Nova Scotia	15 745	57 339	1 170 635	5 567 804	74.35	76.45
	Ontario	4 220	7 266	198 717	389 212	47.09	40.72
Subtotal Imports: Pennsylvania		26 259	73 090	1 488 568	6 136 509	56.69	61.84
Texas	British Columbia	85	85	336	336	3.95	3.95
Subtotal Imports: Texas		85	85	336	336	3.95	3.95
Utah	British Columbia	5	34	59	671	11.85	24.71
Subtotal Imports: Utah		5	34	59	671	11.85	24.71
Washington	Alberta	56 706	93 984	1 869 865	3 193 338	32.97	38.12
	British Columbia	953 995	1 941 132	21 575 612	43 850 835	22.62	30.01
Subtotal Imports: Washington		1 010 701	2 035 116	23 445 477	47 044 173	23.20	30.26
Wyoming	British Columbia	35	1 217	449	23 127	12.84	15.76
Subtotal Imports: Wyoming		35	1 217	449	23 127	12.84	15.76
Total Imports		1 487 605	3 045 412	42 680 079	95 283 315	28.69	33.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	FEB11		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 164 493	90 536 195	41.83
Imported Coal	277	16 316	59.00
Imported Oil	2 884	193 701	67.16
Natural Gas	479	16 461	34.37
Other	1 178 317	49 500 032	42.01
Total	3 346 449	140 262 704	41.91

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	5 178	409 483	79.09
		Subtotal	5 178	409 483	79.09
	Subtotal		5 178	409 483	79.09
Allete, Inc.	Other	Permit 261	673	20 930	31.10
		Subtotal	673	20 930	31.10
	Subtotal		673	20 930	31.10
BC Hydro	Hydraulic	Permit 298	86	6 185	71.58
		Permit 337	24 912	0	0.00
		Treaty 0	18 336	0	0.00
		Subtotal	43 334	6 185	0.14
	Subtotal		43 334	6 185	0.14
Brookfield EM L	Hydraulic	Permit 303	113 253	6 117 526	54.02
		Subtotal	113 253	6 117 526	54.02
	Other	Permit 303	207 064	9 931 956	47.97
		Subtotal	207 064	9 931 956	47.97
	Subtotal		320 317	16 049 482	50.10
Bruce Power	Other	Permit 299	31 144	1 384 747	44.46
		Subtotal	31 144	1 384 747	44.46
	Subtotal		31 144	1 384 747	44.46

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

		FEB11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Cargill Trading	Other	Permit 204	29 573	1 003 003	33.92
		Subtotal	29 573	1 003 003	33.92
	Subtotal		29 573	1 003 003	33.92
Centre Lane TL	Other	Permit 349	3 790	140 580	37.09
		Subtotal	3 790	140 580	37.09
	Subtotal		3 790	140 580	37.09
CITIGROUP	Other	Permit 308	16 434	609 945	37.11
		Subtotal	16 434	609 945	37.11
	Subtotal		16 434	609 945	37.11
DTE Energy Trad	Other	Permit 206	10 534	477 538	45.33
		Subtotal	10 534	477 538	45.33
	Subtotal		10 534	477 538	45.33
Emera Energy	Other	Permit 217	14 225	519 588	36.53
		Subtotal	14 225	519 588	36.53
	Subtotal		14 225	519 588	36.53
Hydro-Quebec	Hydraulic	Licence 180	103 259	3 272 493	31.69
		Licence 181	16 835	533 536	31.69
		Licence 182	16 011	507 422	31.69
		Licence 183	27 046	857 144	31.69
		Licence 184	17 956	569 063	31.69
		Permit 359	1 421 829	63 876 867	44.93
		Subtotal	1 602 936	69 616 525	43.43

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
MAG Energy Sol.	Subtotal		1 602 936	69 616 525	43.43
	Other	Permit 255	136 453	6 056 683	44.39
		Subtotal	136 453	6 056 683	44.39
	Subtotal		136 453	6 056 683	44.39
Manitoba Hydro	Hydraulic	Permit 155	9 586	515 120	53.74
		Permit 224	121 272	7 477 983	61.66
		Permit 355	268 934	6 393 374	23.77
		Subtotal	399 792	14 386 477	35.98
	Natural Gas	Permit 155	10	537	53.74
		Permit 224	126	7 770	61.66
		Permit 355	343	8 154	23.77
		Subtotal	479	16 461	34.37
	Other	Permit 355	61 654	1 465 702	23.77
		Subtotal	61 654	1 465 702	23.77
	Subtotal		461 925	15 868 640	34.35
Morgan Stanley	Other	Permit 180	480	24 000	50.00
		Subtotal	480	24 000	50.00
	Subtotal		480	24 000	50.00
NB Power Gen.	Imported Coal	Permit 295	215	14 408	67.16
		Subtotal	215	14 408	67.16

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
NB Power Gen.	Imported Oil	Permit 295	2 884	193 701	67.16
		Subtotal	2 884	193 701	67.16
	Other	Permit 295	18 559	1 246 444	67.16
		Subtotal	18 559	1 246 444	67.16
	Subtotal		21 658	1 454 552	67.16
NS Power Inc.	Imported Coal	Permit 332	62	1 908	30.77
		Subtotal	62	1 908	30.77
	Subtotal		62	1 908	30.77
Ont Power Gen	Other	Permit 24	19	634	33.45
		Subtotal	19	634	33.45
	Subtotal		19	634	33.45
OPG/OETC	Other	Permit 284	142 851	5 789 087	40.53
		Subtotal	142 851	5 789 087	40.53
	Subtotal		142 851	5 789 087	40.53
Powerex Corp.	Other	Permit 336	427 571	17 944 789	41.97
		Subtotal	427 571	17 944 789	41.97
	Subtotal		427 571	17 944 789	41.97
Rainbow	Other	Permit 263	1 757	67 667	38.51
		Subtotal	1 757	67 667	38.51
	Subtotal		1 757	67 667	38.51

Footnotes:

1. Revenue figures are for illustrative purposes only and

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Royal Bank	Other	Permit 328	37 371	1 234 060	33.02
	Subtotal		37 371	1 234 060	33.02
	Subtotal		37 371	1 234 060	33.02
Saracen Powr LP	Other	Permit 326	9 047	328 655	36.33
	Subtotal		9 047	328 655	36.33
	Subtotal		9 047	328 655	36.33
Twin Cities CAN	Other	Permit 323	18 226	815 971	44.77
	Subtotal		18 226	815 971	44.77
	Subtotal		18 226	815 971	44.77
West Oaks	Other	Permit 346	10 891	438 052	40.22
	Subtotal		10 891	438 052	40.22
	Subtotal		10 891	438 052	40.22
Total All Exporters			3 346 449	140 262 704	41.91

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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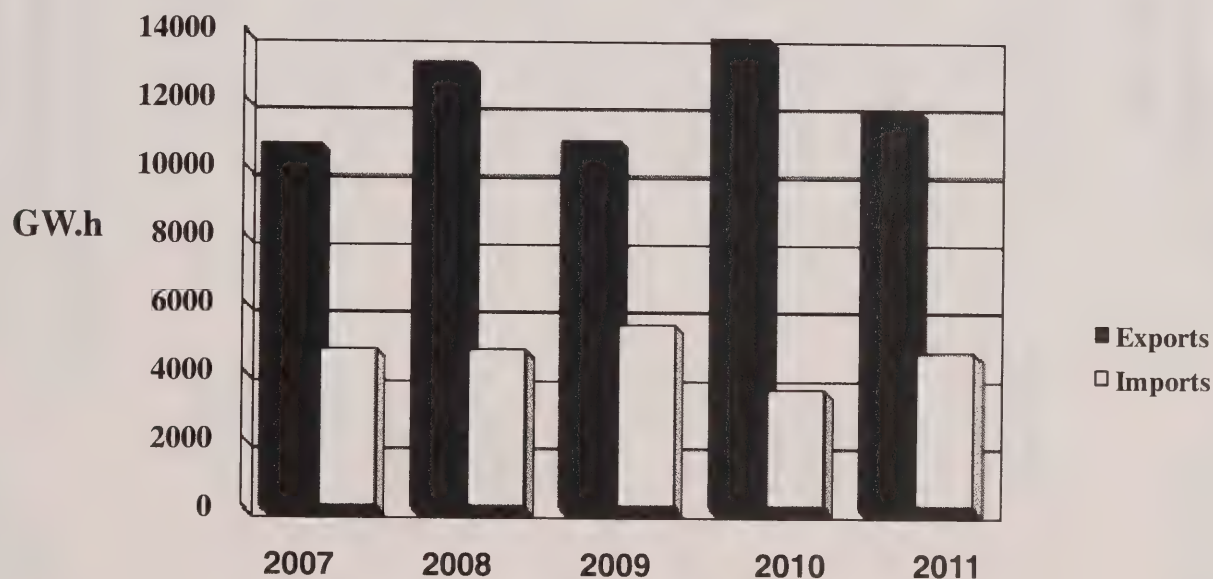
Electricity Exports and Imports

Monthly Statistics for

March 2011

Exports: 3921 GW.h

Imports: 1506 GW.h



January - March

(Year Totals)

Canada

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2011

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Exports of Electric Energy						
Firm	1 099 773	3 425 554	52 525 330	177 780 185	42.59	47.66
Interruptible	2 820 965	8 298 188	97 471 589	342 303 051	34.51	40.84
Non-Revenue	8 314	116 299	0	0	0.00	0.00
Service	26 497	29 189	891 248	1 010 863	33.64	37.49
Inadvertent	117 441	370 865	0	0	0.00	0.00
Total Exports	4 072 990	12 240 095	150 888 167	521 094 099	35.62	40.78
Total Sales - Firm and Interruptible	3 920 738	11 723 742	149 996 919	520 083 236	36.77	43.35
Imports of Electric Energy						
Purchase	1 505 576	4 551 029	33 848 105	129 149 009	22.48	32.14
Service	0	5 996	0	212 179	0.00	35.39
Inadvertent	113 750	359 941	0	0	0.00	0.00
Total Imports	1 619 326	4 916 966	33 848 105	129 361 187	20.90	29.71
Excess of Exports Over Imports	2 453 663	7 323 130	117 040 062	391 732 912		
Number of Export Licences:	6					
Number of Export Permits/Orders:	156					
						162

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Alberta								
CP E. M. Inc.	Permit 187	F	0	550	0	23 986	0.00	43.61
Morgan Stanley	Permit 180	I	0	3 296	0	95 773	0.00	32.94
Northpoint	Permit 282	I	300	2 803	10 550	75 595	35.17	25.86
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	0	8 598	0	211 284	0.00	37.31
Subtotal Firm and Interruptible Exports: Alberta			300	15 295	10 550	407 786	35.17	34.20
British Columbia								
BC Hydro	Permit 298	F	125	330	8 933	23 639	71.58	71.72
	Permit 335	V	-2 136	-4 274	0	0	0.00	0.00
	Permit 337	N	743	77 880	0	0	0.00	0.00
	Treaty	N	7 571	38 419	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	38 857	107 850	2 700 678	7 566 356	69.50	72.33
		I	422 801	1 124 834	11 657 171	41 410 486	27.57	36.99
Subtotal Firm and Interruptible Exports: British Columbia			461 782	1 233 015	14 366 782	49 000 480	31.11	40.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Manitoba								
Manitoba Hydro	Permit 155	F	11 032	30 708	566 877	1 631 366	51.38	51.95
	Permit 224	F	167 830	401 675	9 063 793	23 935 887	54.01	57.61
	Permit 345	F	858	2 985	57 603	189 492	67.17	67.20
	Permit 352	F	0	8	0	915	0.00	119.17
	Permit 355	I	502 988	1 079 473	11 600 765	27 280 193	23.06	25.05
		V	0	464	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			682 708	1 514 848	21 289 038	53 037 853	31.18	41.71
New Brunswick								
Algonquin Tinke	Permit 321	F	11 887	22 978	949 708	1 753 652	79.89	70.84
Emera Energy	Permit 217	F	1 573	1 573	76 314	76 314	48.52	34.06
Fraser Inc.	Permit 225	F	26 550	70 005	2 455 748	6 771 666	92.50	99.71
NB Power	Permit 295	I	52 272	115 056	3 031 727	7 718 528	58.00	65.08
Subtotal Firm and Interruptible Exports: New Brunswick			92 282	209 612	6 513 497	16 320 160	70.58	70.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	350	412	34 584	36 492	98.81	100.48
Subtotal Firm and Interruptible Exports: Nova Scotia			350	412	34 584	36 492	98.81	100.48
Ontario								
Allete, Inc.	Permit 261	F	100	1 193	1 935	34 277	19.35	29.57
Brookfield EM L	Permit 303	F	224 915	658 251	9 002 155	32 708 627	40.02	49.86
Bruce Power	Permit 299	F	36 882	117 484	1 386 504	5 310 785	37.59	43.67
Cargill Trading	Permit 204	F	16 417	117 661	550 087	4 518 495	33.51	41.34
Centre Lane TL	Permit 349	F	8 914	22 072	332 958	832 005	37.35	41.16
CITIGROUP	Permit 308	I	1 285	27 182	45 980	1 047 559	35.78	40.52
Constell ECG	Permit 344	I	104 428	282 840	3 554 346	9 974 756	34.04	34.50
CP E. M. Inc.	Permit 187	F	90 732	210 666	3 755 571	9 770 874	41.39	47.03
D&W Subway	Permit 26	F	3	9	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
DTE Energy Trad	Permit 206	F	5 239	63 749	186 385	2 552 209	35.58	46.30
Hydro One Net	Permit 25	F	0	20	0	1 397	0.00	68.05
Ind Elc Mark Op	Permit 22	V	119 057	373 242	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	117 045	485 162	4 755 424	22 495 698	40.63	46.78
Morgan Stanley	Permit 180	I	27 200	27 200	937 306	937 306	34.46	50.91
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	40.54
Northpoint	Permit 282	I	9 660	28 725	299 375	1 016 601	30.99	45.90
Ont Power Gen	Permit 24	F	20	61	631	1 953	31.14	34.96
OPGI/OHIM	Permit 284	I	104 143	391 648	4 101 860	15 547 043	38.50	42.80
		S	26 497	29 189	891 248	1 010 863	33.64	37.49
Powerex Corp.	Permit 336	I	54 284	162 510	2 046 017	7 469 057	37.69	48.72
Rainbow	Permit 263	I	348	2 219	11 888	83 682	34.16	34.63
Royal Bank	Permit 328	F	61 808	137 085	1 715 714	4 098 957	27.76	35.83
Saracen Power	Permit 326	I	9 504	38 959	304 050	1 393 638	31.99	38.64
Shell Energy NA	Permit 361	F	435	1 060	15 549	34 462	35.75	32.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
TransAlta Ener	Permit 356	F	77 429	374 876	2 450 963	13 493 541	31.65	34.67
Twin Cities CAN	Permit 323	F	10 398	84 940	378 132	3 742 121	36.37	47.22
West Oaks	Permit 346	I	9 768	42 510	313 246	1 472 783	32.07	42.99
Subtotal Firm and Interruptible Exports: Ontario			970 958	3 278 707	36 146 075	138 562 139	37.13	42.74
Quebec								
Brookfield EM L	Permit 303	F	117 545	367 291	5 103 537	20 859 882	42.97	55.71
Emera Energy	Permit 217	F	21 696	51 396	752 349	2 032 109	34.68	39.79
Hydro-Quebec	Licence 180	F	93 302	319 529	6 119 169	19 795 839	31.34	32.59
	Licence 181	F	15 906	52 314	993 604	3 155 888	31.34	32.60
	Licence 182	F	14 146	49 496	888 935	2 917 189	31.34	32.59
	Licence 183	F	26 633	84 217	1 695 891	5 274 267	31.34	32.59
	Licence 184	F	15 828	55 516	1 135 440	3 694 831	31.34	32.59
	Permit 20	F	450	450	38 652	38 652	85.89	78.08
MEHQ	Permit 359	F	1 913	7 911	106 932	666 175	55.90	84.21
		I	1 294 438	4 159 676	49 791 603	187 056 317	38.44	44.96
Royal Bank	Permit 334	I	110 174	323 520	5 000 518	17 212 625	45.39	50.34
Subtotal Firm and Interruptible Exports: Quebec	Permit 328	F	0	10	0	288	0.00	28.77
			1 712 031	5 471 326	71 626 628	262 704 062	38.49	43.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Saskatchewan								
Northpoint	Permit 282	I	327	527	9 764	14 263	29.86	25.80
Sask Power Corp	Permit 351	V	520	1 433	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			327	527	9 764	14 263	29.86	25.80
Total Firm and Interruptible Exports:			3 920 738	11 723 742	149 996 919	520 083 236	36.77	43.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	53.97
Constell ECG		P	0	250	0	12 956	0.00	41.93
Morgan Stanley		P	13 617	32 755	604 761	2 458 951	44.41	55.71
Northpoint		P	41 345	90 421	877 712	2 320 713	21.23	35.19
Powerex Corp.		P	1 266	2 008	41 562	66 747	32.83	23.73
TransAlta Ener		P	1 938	3 291	56 388	112 280	29.10	38.59
TransCan Energy		P	45 437	95 144	1 056 656	2 896 520	23.26	31.83
Subtotal Purchased Imports: Alberta			103 603	223 989	2 637 079	7 873 580	25.45	38.63
British Columbia								
BC Hydro		V	-5 607	-5 922	0	0	0.00	0.00
CPE. M. Inc.		P	1 297	26 123	34 573	785 289	26.66	40.68
FortisBC		P	60 477	144 215	1 078 218	3 102 468	17.83	25.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Powerex Corp.	-	P	1 046 183	3 062 534	17 949 845	62 013 014	17.16	26.94
Rainbow		P	150	1 961	3 457	71 776	23.05	85.48
Teck Metals		P	30	1 250	582	22 411	19.39	30.74
Subtotal Purchased Imports: British Columbia			1 108 137	3 236 083	19 066 675	65 994 958	17.21	27.13
Manitoba								
Manitoba Hydro		P	6 029	37 594	189 946	1 114 777	31.51	26.06
		V	1 235	1 867	0	0	0.00	0.00
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	88	207	6 727	18 607	76.44	92.26
Subtotal Purchased Imports: Manitoba			6 117	37 805	196 673	1 133 513	32.15	26.14
New Brunswick								
Algonquin Tinke		P	10	393	775	28 454	79.89	61.47
Emera Energy		P	145	145	11 391	11 391	78.56	70.43
NB Power		P	61 281	384 599	4 060 742	24 373 413	66.26	54.45
Subtotal Purchased Imports: New Brunswick			61 436	385 137	4 072 908	24 413 258	66.30	54.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Nova Scotia								
NS Power Inc.	-	P	4 124	61 463	289 044	5 856 848	70.09	78.87
Subtotal Purchased Imports: Nova Scotia			4 124	61 463	289 044	5 856 848	70.09	78.87
Ontario								
Brookfield EM L		P	1 329	1 530	21 458	28 417	16.15	18.57
Bruce Power		P	150	700	7 035	21 465	46.90	63.86
Cargill Trading		P	0	21 901	0	730 550	0.00	38.51
Centre Lane TL		P	833	8 116	43 114	401 494	51.76	37.23
CITIGROUP		P	31 955	31 955	1 057 026	1 057 026	33.08	33.08
Constell ECG		P	0	200	0	6 563	0.00	41.95
CP E. M. Inc.		P	90 794	207 892	3 554 373	8 957 823	39.15	45.37
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	20	8 076	1 381	295 352	69.05	33.87

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Ind Elc Mark Op	-	V	118 585	363 466	0	0	0.00	0.00
MAG Energy Sol.		P	8 025	59 228	263 501	2 129 916	32.84	38.71
Manitoba Hydro		P	27 322	98 947	725 928	2 873 908	26.57	31.40
Northpoint		P	5	2 598	540	78 422	108.00	35.62
OPGI/OHIM		P	0	632	0	11 892	0.00	29.96
		S	0	5 996	0	212 179	0.00	35.39
Powerex Corp.		P	405	5 645	11 275	281 902	27.84	41.82
Royal Bank		P	736	4 246	16 237	134 851	22.06	35.18
TransAlta Ener		P	1 858	2 484	56 083	78 593	30.18	40.23
West Oaks		P	68	398	7 475	19 213	109.93	58.19
Subtotal Purchased Imports: Ontario			163 501	454 550	5 765 426	17 107 385	35.26	36.11
Quebec								
Emera Energy		P	1 064	2 010	41 390	80 311	38.90	35.63
Hydro-Quebec		P	23 374	59 945	849 603	3 977 606	36.35	35.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
MEHQ	-	P	250	2 572	8 686	92 500	34.74	43.16
Powerex Corp.		P	3	31	14	1 017	4.58	52.71
Subtotal Purchased Imports: Quebec			24 691	64 558	899 692	4 151 435	36.44	35.90
Saskatchewan								
Northpoint		P	33 030	86 239	882 660	2 553 611	26.72	27.07
Powerex Corp.		P	2	2	60	60	29.82	23.78
Rainbow		P	936	1 203	37 888	64 361	40.48	53.05
Sask Power Corp		V	- 463	530	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			33 968	87 444	920 608	2 618 032	27.10	27.17
Total Purchased Imports:			1 505 576	4 551 029	33 848 105	129 149 009	22.48	32.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Alaska	British Columbia	125	330	8 933	23 639	71.58	71.72
Subtotal Exports: Alaska		125	330	8 933	23 639	71.58	71.72
Arizona	British Columbia	22 638	49 111	768 235	1 831 633	33.94	37.28
Subtotal Exports: Arizona		22 638	49 111	768 235	1 831 633	33.94	37.28
California	British Columbia	338 721	777 290	11 333 283	29 840 078	33.46	43.38
Subtotal Exports: California		338 721	777 290	11 333 283	29 840 078	33.46	43.38
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		0	102	0	5 768	0.00	56.55
Idaho	British Columbia	75	230	2 002	9 740	26.69	52.47
Subtotal Exports: Idaho		75	230	2 002	9 740	26.69	52.47
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	350	350	12 725	12 725	36.36	36.41
Subtotal Exports: Indiana		350	398	12 725	13 873	36.36	36.08
Maine	New Brunswick	92 282	209 612	6 513 497	16 320 160	70.58	70.06
	Nova Scotia	350	412	34 584	36 492	98.81	100.48
	Quebec	70 382	232 609	3 639 350	14 111 796	51.71	56.22
Subtotal Exports: Maine		163 014	442 633	10 187 431	30 468 449	62.49	63.65
Massachusetts	Ontario	0	57 757	0	2 454 249	0.00	51.75
Subtotal Exports: Massachusetts		0	57 757	0	2 454 249	0.00	51.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Michigan	Ontario	400 119	1 510 227	14 683 569	60 881 201	36.70	41.39
	Quebec	16 327	30 326	651 604	1 227 012	39.91	47.76
Subtotal Exports: Michigan		416 446	1 540 552	15 335 173	62 108 213	36.82	41.51
Minnesota	Ontario	37 699	60 458	1 231 601	2 290 827	30.21	33.87
Subtotal Exports: Minnesota		37 699	60 458	1 231 601	2 290 827	30.21	33.87
Missouri	Ontario	200	516	9 781	23 298	48.90	45.15
Subtotal Exports: Missouri		200	516	9 781	23 298	48.90	45.15
Montana	British Columbia	2 300	7 768	60 057	287 291	26.11	32.11
Subtotal Exports: Montana		2 300	7 768	60 057	287 291	26.11	32.11
ND/Minn	Manitoba	682 708	1 514 848	21 289 038	53 037 853	31.18	41.71
Subtotal Exports: ND/Minn		682 708	1 514 848	21 289 038	53 037 853	31.18	41.71
Nevada	British Columbia	5 215	7 746	190 894	321 788	36.60	57.05
Subtotal Exports: Nevada		5 215	7 746	190 894	321 788	36.60	57.05
New England	Ontario	88 730	283 980	3 953 498	16 175 085	44.56	56.35
	Quebec	679 128	2 236 373	29 548 087	119 856 307	43.51	53.74
Subtotal Exports: New England		767 858	2 520 353	33 501 585	136 031 392	43.63	54.13
New Mexico	British Columbia	3 224	13 573	123 687	682 788	38.36	53.24
Subtotal Exports: New Mexico		3 224	13 573	123 687	682 788	38.36	53.24
New York	Ontario	324 534	1 055 607	11 564 870	43 362 962	35.64	41.81
	Quebec	777 495	2 401 146	26 806 837	91 916 509	34.36	38.46
Subtotal Exports: New York		1 102 029	3 456 752	38 371 707	135 279 472	34.74	40.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW,h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
North Dakota	Alberta	300	1 249	10 550	45 718	35.17	26.31
	Saskatchewan	327	527	9 764	14 263	29.86	25.80
Subtotal Exports: North Dakota		627	1 776	20 314	59 980	32.40	25.95
Oregon	British Columbia	11 686	36 734	345 269	1 312 432	29.55	41.23
Subtotal Exports: Oregon		11 686	36 734	345 269	1 312 432	29.55	41.23
Pen/NJ Jersey/Maryla	Ontario	94 138	225 235	3 691 808	9 895 855	39.22	44.48
Subtotal Exports:		94 138	225 235	3 691 808	9 895 855	39.22	44.48
Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	25 458	84 837	1 004 766	3 471 667	39.47	48.04
Subtotal Exports: Pennsylvania		25 458	84 837	1 004 766	3 471 667	39.47	48.04
Utah	British Columbia	340	788	13 809	38 520	40.61	58.08
Subtotal Exports: Utah		340	788	13 809	38 520	40.61	58.08
Vermont	Ontario	80	91	6 183	6 996	77.29	76.87
	Quebec	168 699	570 873	10 980 751	35 592 437	31.68	32.80
Subtotal Exports: Vermont		168 779	570 964	10 986 933	35 599 433	31.70	32.80
Washington	Alberta	0	13 998	0	360 921	0.00	34.87
	British Columbia	76 876	336 690	1 498 454	14 503 211	19.49	35.18
Subtotal Exports: Washington		76 876	350 688	1 498 454	14 864 132	19.49	35.14
Wyoming	British Columbia	233	2 153	9 434	111 863	40.49	57.08
Subtotal Exports: Wyoming		233	2 153	9 434	111 863	40.49	57.08
Total Exports		3 920 738	11 723 742	149 996 919	520 083 236	36.77	43.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Arizona	British Columbia	2 624	3 954	12 508	46 720	4.77	20.22
Subtotal Imports: Arizona		2 624	3 954	12 508	46 720	4.77	20.22
California	British Columbia	21 641	63 159	- 112 816	477 055	-5.21	12.13
Subtotal Imports: California		21 641	63 159	- 112 816	477 055	-5.21	12.13
Colorado	British Columbia	1 187	3 484	9 644	43 929	8.12	13.47
Subtotal Imports: Colorado		1 187	3 484	9 644	43 929	8.12	13.47
Idaho	British Columbia	805	4 277	3 286	72 014	4.08	20.79
Subtotal Imports: Idaho		805	4 277	3 286	72 014	4.08	20.79
Indiana	Alberta	0	256	0	10 296	0.00	25.32
	Manitoba	88	207	6 727	18 607	76.44	92.26
Subtotal Imports: Indiana		88	463	6 727	28 903	76.44	42.24
Maine	New Brunswick	61 436	385 137	4 072 908	24 413 258	66.30	54.67
Subtotal Imports: Maine		61 436	385 137	4 072 908	24 413 258	66.30	54.67
Massachusetts	Ontario	0	961	0	88 628	0.00	59.57
Subtotal Imports: Massachusetts		0	961	0	88 628	0.00	59.57
Michigan	Ontario	26 354	123 516	737 756	3 782 477	27.99	32.85
	Quebec	50	69	1 651	2 294	33.01	28.72
Subtotal Imports: Michigan		26 404	123 585	739 406	3 784 771	28.00	32.84
Minnesota	Alberta	0	120	0	5 413	0.00	53.97
	Ontario	6 979	29 467	155 517	900 829	22.28	38.03
Subtotal Imports: Minnesota		6 979	29 587	155 517	906 243	22.28	38.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	British Columbia	33 276	99 741	559 839	1 708 741	16.82	22.91
Subtotal Imports: Montana		33 276	99 741	559 839	1 708 741	16.82	22.91
ND/Minn	Manitoba	6 029	37 594	189 946	1 114 777	31.51	26.06
Subtotal Imports: ND/Minn		6 029	37 594	189 946	1 114 777	31.51	26.06
Nevada	British Columbia	1 175	4 584	3 833	92 488	3.26	22.97
Subtotal Imports: Nevada		1 175	4 584	3 833	92 488	3.26	22.97
New England	Quebec	450	798	12 286	82 878	27.30	32.83
Subtotal Imports: New England		450	798	12 286	82 878	27.30	32.83
New Mexico	British Columbia	3 157	10 833	19 054	154 635	6.04	17.55
Subtotal Imports: New Mexico		3 157	10 833	19 054	154 635	6.04	17.55
New York	Alberta	13 617	32 755	604 761	2 458 951	44.41	55.71
	Ontario	128 630	291 601	4 813 525	11 880 651	37.42	46.02
	Quebec	24 021	63 521	880 226	4 060 734	36.64	37.05
Subtotal Imports: New York		166 268	387 877	6 298 512	18 400 336	37.88	40.18
North Dakota	Alberta	6 970	13 816	128 890	300 818	18.49	22.12
	Saskatchewan	33 966	87 442	920 548	2 617 972	27.10	27.17
Subtotal Imports: North Dakota		40 936	101 258	1 049 438	2 918 790	25.64	26.96
Oregon	British Columbia	34 014	84 886	307 750	1 082 804	9.05	18.95
Subtotal Imports: Oregon		34 014	84 886	307 750	1 082 804	9.05	18.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR11	JAN11 - MAR11	MAR11	JAN11 - MAR11	MAR11	L12M
Pennsylvania	Alberta	1 183	1 225	39 228	40 564	33.16	23.33
	British Columbia	6 192	14 631	124 484	302 513	20.10	19.39
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	4 124	61 463	289 044	5 856 848	70.09	78.87
	Ontario	1 538	8 804	58 628	447 840	38.12	41.36
	Saskatchewan	2	2	60	60	29.82	23.78
Subtotal Imports: Pennsylvania		13 039	86 129	511 443	6 647 952	39.22	63.39
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	0	34	0	671	0.00	24.52
Subtotal Imports: Utah		0	34	0	671	0.00	24.52
Vermont	Quebec	170	170	5 529	5 529	32.53	34.36
Subtotal Imports: Vermont		170	170	5 529	5 529	32.53	34.36
Washington	Alberta	81 833	175 817	1 864 200	5 057 538	22.78	34.50
	British Columbia	1 004 006	2 945 138	18 138 527	61 989 361	18.07	28.00
Subtotal Imports: Washington		1 085 839	3 120 955	20 002 726	67 046 899	18.42	28.25
Wyoming	British Columbia	60	1 277	566	23 693	9.44	15.42
Subtotal Imports: Wyoming		60	1 277	566	23 693	9.44	15.42
Total Imports		1 505 576	4 551 029	33 848 105	129 149 009	22.48	32.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	MAR11			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Hydraulic	2 232 294	81 237 838		36.39
Imported Coal	4 110	252 660		61.47
Imported Oil	2 548	147 782		58.00
Natural Gas	17	516		30.34
Other	1 269 622	45 091 986		35.52
Total	3 508 591	126 730 782		36.12

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	MAR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinker	Hydraulic	Permit 321	11 887	949 708	79.89
		Subtotal	11 887	949 708	79.89
	Subtotal		11 887	949 708	79.89
Allete, Inc.	Other	Permit 261	100	1 935	19.35
		Subtotal	100	1 935	19.35
	Subtotal		100	1 935	19.35
BC Hydro	Hydraulic	Permit 298	125	8 933	71.58
		Permit 337	743	0	0.00
		Treaty 0	7 571	0	0.00
		Subtotal	8 439	8 933	1.06
	Subtotal		8 439	8 933	1.06
Brookfield EM L	Hydraulic	Permit 303	117 545	5 103 537	43.42
		Subtotal	117 545	5 103 537	43.42
	Other	Permit 303	224 915	9 002 155	40.02
		Subtotal	224 915	9 002 155	40.02
	Subtotal		342 460	14 105 692	41.19
Bruce Power	Other	Permit 299	36 882	1 386 504	37.59
		Subtotal	36 882	1 386 504	37.59
	Subtotal		36 882	1 386 504	37.59

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Cargill Trading	Other	Permit 204	16 417	550 087	33.51
		Subtotal	16 417	550 087	33.51
	Subtotal		16 417	550 087	33.51
Centre Lane TL	Other	Permit 349	8 914	332 958	37.35
		Subtotal	8 914	332 958	37.35
	Subtotal		8 914	332 958	37.35
CITIGROUP	Other	Permit 308	1 285	45 980	35.78
		Subtotal	1 285	45 980	35.78
	Subtotal		1 285	45 980	35.78
DTE Energy Trad	Other	Permit 206	5 239	186 385	35.58
		Subtotal	5 239	186 385	35.58
	Subtotal		5 239	186 385	35.58
Emera Energy	Other	Permit 217	23 269	828 663	35.61
		Subtotal	23 269	828 663	35.61
	Subtotal		23 269	828 663	35.61
Hydro-Quebec	Hydraulic	Licence 180	93 302	2 924 000	31.34
		Licence 181	15 906	498 480	31.34
		Licence 182	14 146	443 323	31.34
		Licence 183	26 633	834 654	31.34
		Licence 184	15 828	496 035	31.34
		Permit 20	450	38 652	85.89
		Permit 359	1 296 351	49 863 382	38.46

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	MAR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
MAG Energy Sol.	Subtotal	Subtotal	1 462 616	55 098 526	37.67
	Subtotal		1 462 616	55 098 526	37.67
	Other	Permit 255	117 045	4 755 424	40.63
	Subtotal	Subtotal	117 045	4 755 424	40.63
Manitoba Hydro	Subtotal	Subtotal	117 045	4 755 424	40.63
	Hydraulic	Permit 155	11 032	566 877	51.38
		Permit 224	167 826	9 063 577	54.01
		Permit 355	452 949	10 446 680	23.06
	Subtotal	Subtotal	631 807	20 077 134	31.78
	Natural Gas	Permit 224	4	216	54.01
		Permit 355	13	300	23.06
	Subtotal	Subtotal	17	516	30.34
	Other	Permit 355	50 026	1 153 785	23.06
	Subtotal	Subtotal	50 026	1 153 785	23.06
Morgan Stanley	Subtotal	Subtotal	681 850	21 231 435	31.14
	Other	Permit 180	27 200	937 306	34.46
	Subtotal	Subtotal	27 200	937 306	34.46
	Subtotal	Subtotal	27 200	937 306	34.46
NB Power Gen.	Imported Coal	Permit 295	3 760	218 076	58.00
	Subtotal	Subtotal	3 760	218 076	58.00

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR 11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Imported Oil	Permit 295	2 548	147 782	58.00
		Subtotal	2 548	147 782	58.00
	Other	Permit 295	45 964	2 665 869	58.00
		Subtotal	45 964	2 665 869	58.00
	Subtotal		52 272	3 031 727	58.00
NS Power Inc.	Imported Coal	Permit 332	350	34 584	98.81
		Subtotal	350	34 584	98.81
	Subtotal		350	34 584	98.81
Ont Power Gen	Other	Permit 24	20	631	31.14
		Subtotal	20	631	31.14
	Subtotal		20	631	31.14
OPG/OETIC	Other	Permit 284	104 143	4 101 860	39.39
		Subtotal	104 143	4 101 860	39.39
	Subtotal		104 143	4 101 860	39.39
Powerex Corp.	Other	Permit 336	515 942	16 403 866	31.79
		Subtotal	515 942	16 403 866	31.79
	Subtotal		515 942	16 403 866	31.79
Rainbow	Other	Permit 263	348	11 888	34.16
		Subtotal	348	11 888	34.16
	Subtotal		348	11 888	34.16

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAR11		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
Royal Bank	Other	Permit 328	61 808	1 715 714	27.76
	Subtotal		61 808	1 715 714	27.76
	Subtotal		61 808	1 715 714	27.76
Saracen Powr LP	Other	Permit 326	9 504	304 050	31.99
	Subtotal		9 504	304 050	31.99
	Subtotal		9 504	304 050	31.99
Shell Energy NA	Other	Permit 361	435	15 549	35.74
	Subtotal		435	15 549	35.74
	Subtotal		435	15 549	35.74
Twin Cities CAN	Other	Permit 323	10 398	378 132	36.37
	Subtotal		10 398	378 132	36.37
	Subtotal		10 398	378 132	36.37
West Oaks	Other	Permit 346	9 768	313 246	32.07
	Subtotal		9 768	313 246	32.07
	Subtotal		9 768	313 246	32.07
Total All Exporters			3 508 591	126 730 782	36.12

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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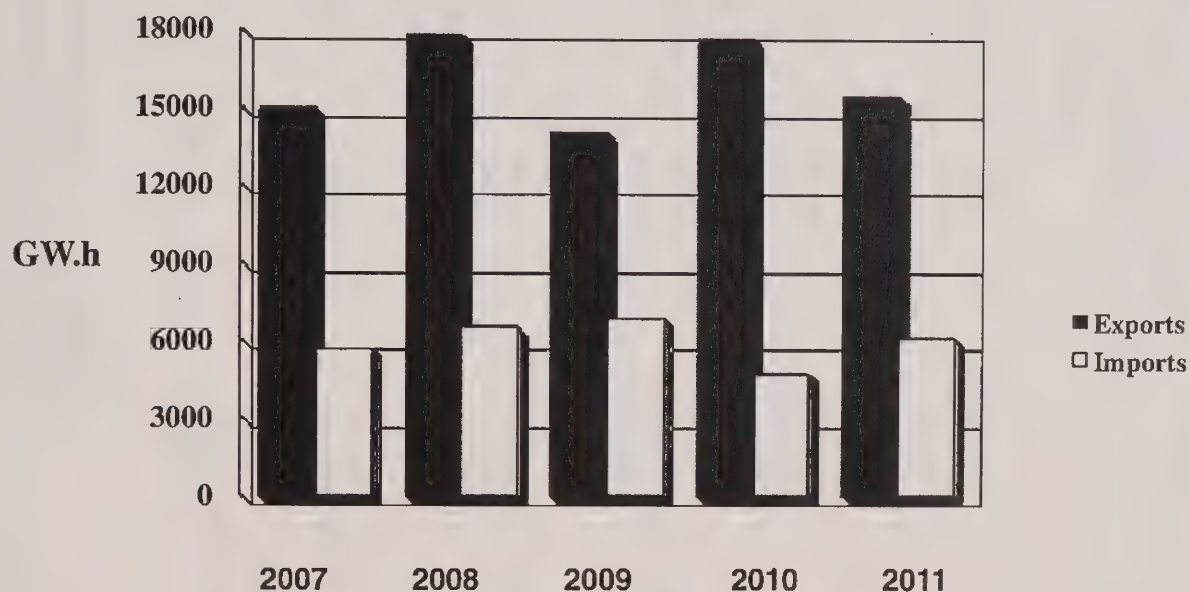
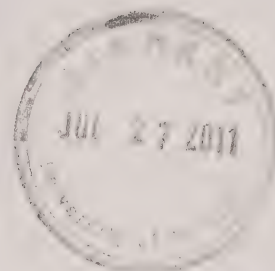
Electricity Exports and Imports

Monthly Statistics for

April 2011

Exports: 3729 GW.h

Imports: 1565 GW.h



January – April

(Year Totals)

Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2011

Page 1
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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Exports of Electric Energy						
Firm	1 046 535	4 472 089	48 407 784	226 187 969	40.92	47.25
Interruptible	2 681 980	10 980 168	87 044 048	429 347 099	32.39	39.81
Non-Revenue	5 664	121 963	0	0	0.00	0.00
Service	53 822	83 011	1 768 450	2 779 313	32.86	36.77
Inadvertent	193 361	564 226	0	0	0.00	0.00
Total Exports	3 981 361	16 221 457	137 220 282	658 314 381	33.02	40.11
Total Sales - Firm and Interruptible	3 728 514	15 452 257	135 451 832	655 535 068	34.78	42.42
Imports of Electric Energy						
Purchase	1 565 226	6 128 491	34 031 485	163 497 774	21.74	31.13
Service	2 048	8 044	68 417	280 595	33.41	34.88
Inadvertent	192 399	552 340	0	0	0.00	0.00
Total Imports	1 759 673	6 688 875	34 099 902	163 778 370	19.38	28.86
Excess of Exports Over Imports	2 221 688	9 532 582	103 120 380	494 536 011		
Number of Export Licences:	6					
Number of Export Permits/Orders:	156					
	162					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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Statistical Research Officer,
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	90	90	2 587	2 587	28.75	32.80
	Permit 187	F	0	550	0	23 986	0.00	43.61
Morgan Stanley	Permit 180	I	0	3 296	0	95 773	0.00	32.94
	Permit 282	I	505	3 308	9 137	84 732	18.09	24.78
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	250	8 848	6 159	217 443	24.63	37.27
TransCan Energy	Permit 271	I	100	100	2 491	2 491	24.91	27.55
Subtotal Firm and Interruptible Exports: Alberta			945	16 240	20 374	428 160	21.56	33.77
British Columbia								
BC Hydro	Permit 298	F	82	412	5 875	29 514	71.58	71.72
	Permit 335	V	-1 548	-5 822	0	0	0.00	0.00
	Permit 337	N	4 132	82 012	0	0	0.00	0.00
	Treaty	N	1 532	39 951	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	35 935	143 785	2 450 539	10 016 895	68.19	72.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Powerex Corp.	Permit 336	I	401 698	1 526 532	11 009 575	52 420 060	27.41	35.96
Subtotal Firm and Interruptible Exports: British Columbia			437 715	1 670 730	13 465 989	62 466 469	30.76	39.35
Manitoba								
Manitoba Hydro	Permit 155	F	15 572	46 280	606 291	2 237 658	38.93	50.36
	Permit 224	F	164 230	565 905	8 726 760	32 662 647	53.14	57.45
	Permit 345	F	579	3 563	39 945	229 438	69.04	66.84
	Permit 352	F	0	8	0	915	0.00	119.17
	Permit 355	I	618 224	1 697 697	14 188 453	41 468 646	22.95	24.54
			4 876	5 340	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			798 605	2 313 453	23 561 450	76 599 303	29.50	39.07
New Brunswick								
Algonquin Tinke	Permit 321	F	11 358	34 336	807 799	2 561 450	71.12	70.90
Enera Energy	Permit 217	F	15 213	16 786	664 018	740 332	43.65	36.43
Fraser Inc.	Permit 225	F	18 810	88 815	1 977 803	8 749 469	105.15	98.93
NB Power	Permit 295	I	42 011	157 066	1 678 249	9 396 778	39.95	63.76
Subtotal Firm and Interruptible Exports: New Brunswick			87 391	297 003	5 127 869	21 448 029	58.68	70.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	50	462	1 522	38 014	30.44	99.03
Subtotal Firm and Interruptible Exports: Nova Scotia			50	462	1 522	38 014	30.44	99.03
Ontario								
Allete, Inc.	Permit 261	F	484	1 677	9 744	44 020	20.13	28.77
Brookfield EM L	Permit 303	F	176 678	834 929	6 688 571	39 397 197	37.86	48.05
Bruce Power	Permit 299	F	41 912	159 396	1 481 910	6 792 695	35.36	42.47
Cargill Trading	Permit 204	F	12 411	130 072	517 127	5 035 622	41.67	41.78
Centre Lane TL	Permit 349	F	7 924	29 996	272 205	1 104 210	34.35	40.34
CITIGROUP	Permit 308	I	42 349	69 531	1 584 840	2 632 399	37.42	38.80
Constell ECG	Permit 344	I	57 276	340 116	1 668 412	11 643 168	29.13	34.51
CP E. M. Inc.	Permit 187	F	92 428	303 094	3 590 933	13 361 807	38.85	47.92
D&W Subway	Permit 26	F	4	14	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
DTE Energy Trad	Permit 206	F	5 391	69 140	147 258	2 699 467	27.32	46.16
Hydro One Net	Permit 25	F	0	20	0	1 397	0.00	68.05
Ind Elc Mark Op	Permit 22	V	190 053	563 295	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	83 147	568 309	3 042 653	25 538 351	36.59	46.52
Morgan Stanley	Permit 180	I	28 007	55 207	1 025 039	1 962 345	36.60	47.94
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	43.99
Northpoint	Permit 282	I	8 759	37 484	303 039	1 319 639	34.60	46.81
Ont Power Gen	Permit 24	F	16	77	454	2 407	28.29	34.78
OPGI/OHIM	Permit 284	I	83 206	474 854	2 968 469	18 515 513	34.58	43.13
		S	53 822	83 011	1 768 450	2 779 313	32.86	36.77
Powerex Corp.	Permit 336	I	44 239	206 749	1 508 911	8 977 969	34.11	47.67
Rainbow	Permit 263	I	0	2 219	0	83 682	0.00	37.12
Royal Bank	Permit 328	F	46 172	183 257	1 163 845	5 262 802	25.21	35.00
Saracen Power	Permit 326	I	2 401	41 360	86 480	1 480 118	36.02	40.45
Shell Energy NA	Permit 361	F	996	2 056	16 164	50 626	16.23	24.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
TransAlta Ener	Permit 356	F	79 824	454 700	2 257 323	15 750 864	28.28	33.98
Twin Cities CAN	Permit 323	F	2 550	87 490	97 408	3 839 529	38.20	47.53
West Oaks	Permit 346	I	14 609	57 119	476 769	1 949 552	32.64	43.33
Subtotal Firm and Interruptible Exports: Ontario			830 783	4 109 490	28 907 553	167 469 692	34.69	42.48
Quebec								
Brookfield EM L	Permit 303	F	145 687	512 978	5 941 309	26 801 191	40.40	52.89
Enera Energy	Permit 217	F	20 943	72 339	728 237	2 760 346	34.77	41.48
Hydro-Quebec	Licence 180	F	83 689	403 218	5 708 292	25 504 131	30.75	32.48
	Licence 181	F	15 338	67 652	957 418	4 113 306	30.75	32.49
	Licence 182	F	13 355	62 851	847 864	3 765 053	30.75	32.48
	Licence 183	F	22 433	106 650	1 534 795	6 809 062	30.75	32.48
	Licence 184	F	14 941	70 457	1 086 773	4 781 604	30.75	32.48
	Permit 20	F	0	450	0	38 652	0.00	78.08
	Permit 359	F	1 280	9 191	73 444	739 619	57.38	80.47
MEHQ	Permit 334	I	1 095 165	5 254 841	40 548 571	227 604 888	36.94	43.29
Royal Bank	Permit 328	F	0	10	0	288	0.00	28.77
Subtotal Firm and Interruptible Exports: Quebec			1 555 961	7 027 287	63 957 412	326 661 474	37.46	42.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Saskatchewan								
Northpoint	Permit 282	I	17 064	17 591	409 664	423 926	24.01	33.69
Sask Power Corp	Permit 351	V	-20	1 413	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			17 064	17 591	409 664	423 926	24.01	33.69
Total Firm and Interruptible Exports:			3 728 514	15 452 257	135 451 832	655 535 068	34.78	42.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	
Alberta							
Cargill Trading	-	P	0	120	0	5 413	0.00
Constell ECG		P	0	250	0	12 956	0.00
Morgan Stanley		P	10 896	43 651	476 570	2 935 521	43.74
Northpoint		P	44 930	135 351	1 040 324	3 361 036	23.15
Powerex Corp.		P	200	2 208	5 931	72 678	29.65
TransAlta Ener		P	1 110	4 401	32 340	144 620	29.14
TransCan Energy		P	44 139	139 283	1 080 784	3 977 304	24.49
Subtotal Purchased Imports: Alberta			101 275	325 264	2 635 949	10 509 530	26.03
British Columbia							
BC Hydro		V	-3 392	-9 314	0	0	0.00
CPE. M. Inc.		P	33	26 156	158	785 447	4.79
FortisBC		P	41 703	185 918	272 129	3 374 597	6.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Powerex Corp.	-	P	1 198 014	4 260 548	23 150 246	85 163 260	19.32	25.44
Rainbow		P	533	2 494	17 733	89 509	33.27	82.99
Teck Metals		P	0	1 250	0	22 411	0.00	30.74
Subtotal Purchased Imports: British Columbia			1 240 283	4 476 366	23 440 266	89 435 224	18.90	25.61
Manitoba								
Manitoba Hydro		P	3 256	40 850	109 433	1 224 211	33.61	26.23
		V	0	1 867	0	0	0.00	0.00
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	433	640	80 521	99 128	185.96	153.00
Subtotal Purchased Imports: Manitoba			3 689	41 494	189 954	1 323 467	51.49	26.63
New Brunswick								
Algonquin Tinke		P	0	393	0	28 454	0.00	61.47
Emera Energy		P	416	561	14 857	26 248	35.71	69.60
NB Power		P	31 775	416 374	1 446 313	25 819 726	45.52	54.32
Subtotal Purchased Imports: New Brunswick			32 191	417 327	1 461 170	25 874 428	45.39	54.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Nova Scotia								
NS Power Inc.	-	P	6 435	67 898	373 236	6 230 084	58.00	79.06
Subtotal Purchased Imports: Nova Scotia			6 435	67 898	373 236	6 230 084	58.00	79.06
Ontario								
Brookfield EM L		P	0	1 530	0	28 417	0.00	18.57
Bruce Power		P	325	1 025	12 677	34 142	39.01	62.79
Cargill Trading		P	650	22 551	14 745	745 294	22.68	38.48
Centre Lane TL		P	505	8 621	13 955	415 449	27.63	37.05
CITIGROUP		P	0	31 955	0	1 057 026	0.00	33.08
Constell ECG		P	0	200	0	6 563	0.00	36.01
CPE. M. Inc.		P	91 795	299 687	3 505 628	12 463 450	38.19	45.82
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	7 468	15 544	236 393	531 745	31.65	34.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Ind Etc Mark Op	-	V	194 512	557 978	0	0	0.00	0.00
MAG Energy Sol.		P	2 655	61 883	105 420	2 235 336	39.71	38.97
Manitoba Hydro		P	26 018	137 201	643 728	3 834 916	24.74	30.98
Northpoint		P	640	3 238	20 145	98 567	31.48	35.59
OPG/OHIM		P	0	632	0	11 892	0.00	30.17
		S	2 048	8 044	68 417	280 595	33.41	34.88
Powerex Corp.		P	3 308	8 953	141 387	423 289	42.74	42.39
Royal Bank		P	4 068	8 314	106 202	241 052	26.11	34.44
TransAlta Ener		P	2 185	4 669	65 891	144 484	30.16	40.07
West Oaks		P	0	398	0	19 213	0.00	57.78
Subtotal Purchased Imports: Ontario			139 618	606 403	4 866 169	22 290 834	34.85	36.15
Quebec								
Emera Energy		P	1 951	3 961	60 644	140 956	31.08	33.95
Hydro-Quebec		P	14 890	74 835	394 899	4 372 505	26.52	35.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
MEHQ	-	P	100	2 672	4 057	96 558	40.57	43.16
Powerex Corp.		P	9	40	263	1 280	29.20	50.16
Subtotal Purchased Imports: Quebec			16 950	81 508	459 863	4 611 298	27.13	35.88
Saskatchewan								
Northpoint		P	24 282	110 521	585 602	3 139 213	24.12	26.83
Powerex Corp.		P	0	2	0	60	0.00	23.78
Rainbow		P	504	1 707	19 275	83 637	38.24	49.28
Sask Power Corp		V	1 279	1 809	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			24 786	112 230	604 878	3 222 909	24.40	26.95
Total Purchased Imports:			1 565 226	6 128 491	34 031 485	163 497 774	21.74	31.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Alaska	British Columbia	82	412	5 875	29 514	71.58	71.72
Subtotal Exports: Alaska		82	412	5 875	29 514	71.58	71.72
Arizona	British Columbia	22 437	71 548	735 081	2 566 714	32.76	36.85
Subtotal Exports: Arizona		22 437	71 548	735 081	2 566 714	32.76	36.85
California	British Columbia	306 477	1 083 767	10 218 678	40 058 757	33.34	41.80
Subtotal Exports: California		306 477	1 083 767	10 218 678	40 058 757	33.34	41.80
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		0	102	0	5 768	0.00	56.55
Idaho	British Columbia	248	478	10 659	20 399	42.98	50.10
Subtotal Exports: Idaho		248	478	10 659	20 399	42.98	50.10
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	350	0	12 725	0.00	36.41
Subtotal Exports: Indiana		0	398	0	13 873	0.00	36.08
Maine	New Brunswick	87 391	297 003	5 127 869	21 448 029	58.68	70.30
	Nova Scotia	50	462	1 522	38 014	30.44	99.03
	Quebec	85 387	317 996	4 373 649	18 485 446	51.22	60.06
Subtotal Exports: Maine		172 829	615 461	9 503 040	39 971 488	54.99	65.79
Massachusetts	Ontario	6 138	63 895	187 886	2 642 135	30.61	50.75
Subtotal Exports: Massachusetts		6 138	63 895	187 886	2 642 135	30.61	50.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Michigan	Ontario	255 677	1 765 904	8 480 069	69 361 270	33.17	41.31
	Quebec	24 600	54 926	1 010 992	2 238 004	41.10	46.41
Subtotal Exports: Michigan		280 278	1 820 830	9 491 061	71 599 273	33.86	41.43
Minnesota	Ontario	29 766	90 224	1 033 480	3 324 307	31.66	33.82
Subtotal Exports: Minnesota		29 766	90 224	1 033 480	3 324 307	31.66	33.82
Missouri	Ontario	1 134	1 650	16 853	40 151	14.86	24.33
Subtotal Exports: Missouri		1 134	1 650	16 853	40 151	14.86	24.33
Montana	British Columbia	1 181	8 949	50 122	337 412	42.44	31.53
Subtotal Exports: Montana		1 181	8 949	50 122	337 412	42.44	31.53
ND/Minn	Manitoba	798 605	2 313 453	23 561 450	76 599 303	29.50	39.07
Subtotal Exports: ND/Minn		798 605	2 313 453	23 561 450	76 599 303	29.50	39.07
Nevada	British Columbia	4 254	12 000	154 021	475 809	36.21	54.55
Subtotal Exports: Nevada		4 254	12 000	154 021	475 809	36.21	54.55
New England	Ontario	77 074	361 054	3 042 802	19 217 886	39.48	53.84
	Quebec	734 359	2 970 732	29 115 874	148 972 181	39.65	50.54
Subtotal Exports: New England		811 433	3 331 786	32 158 676	168 190 067	39.63	51.00
New Mexico	British Columbia	2 312	15 885	83 495	766 283	36.11	51.98
Subtotal Exports: New Mexico		2 312	15 885	83 495	766 283	36.11	51.98
New York	Ontario	387 657	1 443 264	13 269 454	56 632 416	34.23	41.34
	Quebec	555 426	2 956 572	19 078 591	110 995 100	34.08	37.96
Subtotal Exports: New York		943 084	4 399 836	32 348 044	167 627 516	34.14	39.52

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW/h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
North Dakota	Alberta	0	1 249	0	45 718	0.00	25.19
	Saskatchewan	17 064	17 591	409 664	423 926	24.01	33.69
Subtotal Exports: North Dakota		17 064	18 840	409 664	469 644	24.01	32.80
Oregon	British Columbia	6 657	43 391	266 449	1 578 881	40.03	40.08
Subtotal Exports: Oregon		6 657	43 391	266 449	1 578 881	40.03	40.08
Pen/NJ Jersey/Maryla	Ontario	52 843	278 078	2 120 030	12 015 885	40.12	43.87
Subtotal Exports:		52 843	278 078	2 120 030	12 015 885	40.12	43.87
Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	20 392	105 229	750 561	4 222 228	36.81	49.18
Subtotal Exports: Pennsylvania		20 392	105 229	750 561	4 222 228	36.81	49.18
Utah	British Columbia	482	1 270	22 503	61 023	46.69	57.42
Subtotal Exports: Utah		482	1 270	22 503	61 023	46.69	57.42
Vermont	Ontario	102	193	6 418	13 414	62.92	69.50
	Quebec	156 188	727 061	10 378 306	45 970 743	31.04	32.71
Subtotal Exports: Vermont		156 290	727 254	10 384 724	45 984 157	31.06	32.71
Washington	Alberta	945	14 943	20 374	381 294	21.56	34.44
	British Columbia	92 681	429 370	1 876 091	16 379 302	20.24	34.21
Subtotal Exports: Washington		93 626	444 313	1 896 465	16 760 597	20.26	34.24
Wyoming	British Columbia	904	3 057	43 015	154 878	47.58	56.01
Subtotal Exports: Wyoming		904	3 057	43 015	154 878	47.58	56.01
Total Exports		3 728 514	15 452 257	135 451 832	655 535 068	34.78	42.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

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11/06/08

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Arizona	British Columbia	782	4 736	15 275	61 995	19.53	19.25
Subtotal Imports: Arizona		782	4 736	15 275	61 995	19.53	19.25
California	British Columbia	16 401	79 560	-65 301	411 754	-3.98	9.18
Subtotal Imports: California		16 401	79 560	-65 301	411 754	-3.98	9.18
Colorado	British Columbia	120	3 604	2 300	46 228	19.16	13.58
Subtotal Imports: Colorado		120	3 604	2 300	46 228	19.16	13.58
Idaho	British Columbia	8 169	12 446	27 276	99 289	3.34	15.60
Subtotal Imports: Idaho		8 169	12 446	27 276	99 289	3.34	15.60
Indiana	Alberta	0	256	0	10 296	0.00	25.32
	British Columbia	25	25	821	821	32.85	2.62
	Manitoba	433	640	80 521	99 128	185.96	153.00
Subtotal Imports: Indiana		458	921	81 342	110 245	177.60	41.11
Maine	New Brunswick	32 191	417 327	1 461 170	25 874 428	45.39	54.53
Subtotal Imports: Maine		32 191	417 327	1 461 170	25 874 428	45.39	54.53
Massachusetts	Ontario	997	1 958	45 285	133 913	45.42	58.30
Subtotal Imports: Massachusetts		997	1 958	45 285	133 913	45.42	58.30
Michigan	Ontario	33 670	169 421	893 587	4 993 345	26.54	32.81
	Quebec	0	69	0	2 294	0.00	28.72
Subtotal Imports: Michigan		33 670	169 490	893 587	4 995 639	26.54	32.80
Minnesota	Alberta	0	120	0	5 413	0.00	45.06
	Ontario	1 830	31 297	43 363	944 192	23.70	37.99
Subtotal Imports: Minnesota		1 830	31 417	43 363	949 606	23.70	38.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	British Columbia	38 431	138 172	609 402	2 318 143	15.86	21.35
Subtotal Imports: Montana		38 431	138 172	609 402	2 318 143	15.86	21.35
ND/Minn	Manitoba	3 256	40 850	109 433	1 224 211	33.61	26.23
Subtotal Imports: ND/Minn		3 256	40 850	109 433	1 224 211	33.61	26.23
Nevada	British Columbia	78	4 662	1 763	94 251	22.60	23.17
Subtotal Imports: Nevada		78	4 662	1 763	94 251	22.60	23.17
New England	Quebec	0	798	0	82 878	0.00	32.85
Subtotal Imports: New England		0	798	0	82 878	0.00	32.85
New Mexico	British Columbia	1 167	12 000	1 779	156 414	1.52	16.66
Subtotal Imports: New Mexico		1 167	12 000	1 779	156 414	1.52	16.66
New York	Alberta	10 896	43 651	476 570	2 935 521	43.74	54.79
	Ontario	100 109	391 710	3 762 795	15 643 446	37.59	45.78
	Quebec	16 950	80 471	459 863	4 520 597	27.13	37.02
Subtotal Imports: New York		127 955	515 832	4 699 228	23 099 564	36.73	40.15
North Dakota	Alberta	13 342	27 158	287 757	588 576	21.57	21.81
	Saskatchewan	24 786	112 228	604 878	3 222 850	24.40	26.96
Subtotal Imports: North Dakota		38 128	139 386	892 635	3 811 425	23.41	26.56
Oregon	British Columbia	52 522	137 408	676 354	1 759 158	12.88	17.38
Subtotal Imports: Oregon		52 522	137 408	676 354	1 759 158	12.88	17.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		APR11	JAN11 - APR11	APR11	JAN11 - APR11	APR11	L12M
Pennsylvania	Alberta	200	1 425	5 931	46 495	29.65	23.42
	British Columbia	4 605	19 236	97 670	400 183	21.21	19.92
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	6 435	67 898	373 236	6 230 084	58.00	79.06
	Ontario	3 012	11 816	121 139	568 979	40.22	44.56
Saskatchewan		0	2	0	60	0.00	23.78
		14 252	100 381	597 976	7 245 928	41.96	65.08
Subtotal Imports: Pennsylvania							
Texas	British Columbia	0	85	0	336	0.00	3.95
		0	85	0	336	0.00	3.95
Subtotal Imports: Texas							
Utah	British Columbia	621	655	7 230	7 902	11.64	20.57
		621	655	7 230	7 902	11.64	20.57
Subtotal Imports: Utah							
Vermont	Quebec	0	170	0	5 529	0.00	32.53
		0	170	0	5 529	0.00	32.53
Subtotal Imports: Vermont							
Washington	Alberta	76 837	252 654	1 865 691	6 923 229	24.28	32.39
	British Columbia	1 116 932	4 062 070	22 056 125	84 045 486	19.75	26.46
		1 193 769	4 314 724	23 921 816	90 968 714	20.04	26.71
Subtotal Imports: Washington							
Wyoming	British Columbia	430	1 707	9 572	33 265	22.26	15.54
		430	1 707	9 572	33 265	22.26	15.54
Subtotal Imports: Wyoming							
Total Imports		1 565 226	6 128 491	34 031 485	163 497 774	21.74	31.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	APRI1		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 149 191	74 075 796	34.47
Imported Coal	15 556	620 953	39.92
Imported Oil	2 202	87 965	39.95
Natural Gas	1 201	35 387	29.46
Other	1 147 310	38 213 155	33.31
Total	3 315 460	113 033 257	34.09

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Algonquin Tinker	Hydraulic	Permit 321	11 358	807 799	71.12
		Subtotal	11 358	807 799	71.12
	Subtotal		11 358	807 799	71.12
Allete, Inc.	Other	Permit 261	484	9 744	20.13
		Subtotal	484	9 744	20.13
	Subtotal		484	9 744	20.13
BC Hydro	Hydraulic	Permit 298	82	5 875	71.58
		Permit 337	4 132	0	0.00
		Treaty 0	1 532	0	0.00
		Subtotal	5 746	5 875	1.02
	Subtotal		5 746	5 875	1.02
Brookfield EM L	Hydraulic	Permit 303	145 687	5 941 300	40.78
		Subtotal	145 687	5 941 300	40.78
	Other	Permit 303	176 678	6 688 580	37.86
		Subtotal	176 678	6 688 580	37.86
	Subtotal		322 365	12 629 880	39.18
Bruce Power	Other	Permit 299	41 912	1 481 910	35.36
		Subtotal	41 912	1 481 910	35.36
	Subtotal		41 912	1 481 910	35.36

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	12 411	517 127	41.67
		Subtotal	12 411	517 127	41.67
	Subtotal		12 411	517 127	41.67
Centre Lane TL	Other	Permit 349	7 924	272 205	34.35
		Subtotal	7 924	272 205	34.35
	Subtotal		7 924	272 205	34.35
CITIGROUP	Other	Permit 308	42 349	1 584 840	37.42
		Subtotal	42 349	1 584 840	37.42
	Subtotal		42 349	1 584 840	37.42
DTE Energy Trad	Other	Permit 206	5 391	147 258	27.32
		Subtotal	5 391	147 258	27.32
	Subtotal		5 391	147 258	27.32
Emera Energy	Other	Permit 217	36 156	1 392 255	38.51
		Subtotal	36 156	1 392 255	38.51
	Subtotal		36 156	1 392 255	38.51
Hydro-Quebec	Hydraulic	Licence 180	83 689	2 573 323	30.75
		Licence 181	15 338	471 623	30.75
		Licence 182	13 355	410 648	30.75
		Licence 183	22 433	689 784	30.75
		Licence 184	14 941	459 415	30.75
		Permit 359	1 096 445	40 529 499	36.96
		Subtotal	1 246 201	45 134 292	36.22

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

		APRI1			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
MAG Energy Sol.	Subtotal		1 246 201	45 134 292	36.22
	Other	Permit 255	83 147	3 042 653	36.59
		Subtotal	83 147	3 042 653	36.59
	Subtotal		83 147	3 042 653	36.59
Manitoba Hydro	Hydraulic	Permit 155	15 549	605 396	38.93
		Permit 224	163 983	8 713 635	53.14
		Permit 355	560 667	12 867 500	22.95
		Subtotal	740 199	22 186 531	29.97
	Natural Gas	Permit 155	23	896	38.93
		Permit 224	247	13 125	53.14
		Permit 355	931	21 367	22.95
		Subtotal	1 201	35 387	29.46
	Other	Permit 355	56 626	1 299 586	22.95
		Subtotal	56 626	1 299 586	22.95
	Subtotal		798 026	23 521 505	29.47
Morgan Stanley	Other	Permit 180	28 007	1 025 039	36.60
		Subtotal	28 007	1 025 039	36.60
	Subtotal		28 007	1 025 039	36.60
	Imported Coal	Permit 295	15 506	619 431	39.95
NB Power Gen.		Subtotal	15 506	619 431	39.95

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Imported Oil	Permit 295	2 202	87 965	39.95
		Subtotal	2 202	87 965	39.95
	Other	Permit 295	24 303	970 853	39.95
		Subtotal	24 303	970 853	39.95
	Subtotal		42 011	1 678 249	39.95
NS Power Inc.	Imported Coal	Permit 332	50	1 522	30.44
		Subtotal	50	1 522	30.44
	Subtotal		50	1 522	30.44
Ont Power Gen	Other	Permit 24	16	454	28.30
		Subtotal	16	454	28.30
	Subtotal		16	454	28.30
OPG/OETIC	Other	Permit 284	83 206	2 968 469	35.68
		Subtotal	83 206	2 968 469	35.68
	Subtotal		83 206	2 968 469	35.68
Powerex Corp.	Other	Permit 336	481 872	14 969 025	31.06
		Subtotal	481 872	14 969 025	31.06
	Subtotal		481 872	14 969 025	31.06
Royal Bank	Other	Permit 328	46 172	1 163 845	25.21
		Subtotal	46 172	1 163 845	25.21
	Subtotal		46 172	1 163 845	25.21

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Saracen Powr LP	Other	Permit 326	2 401	86 480	36.02
	Subtotal		2 401	86 480	36.02
	Subtotal		2 401	86 480	36.02
Shell Energy NA	Other	Permit 361	996	16 164	16.23
	Subtotal		996	16 164	16.23
	Subtotal		996	16 164	16.23
TransCan Energy	Other	Permit 271	100	2 491	24.91
	Subtotal		100	2 491	24.91
	Subtotal		100	2 491	24.91
Twin Cities CAN	Other	Permit 323	2 550	97 408	38.20
	Subtotal		2 550	97 408	38.20
	Subtotal		2 550	97 408	38.20
West Oaks	Other	Permit 346	14 609	476 769	32.64
	Subtotal		14 609	476 769	32.64
	Subtotal		14 609	476 769	32.64
Total All Exporters			3 315 460	113 033 257	34.09

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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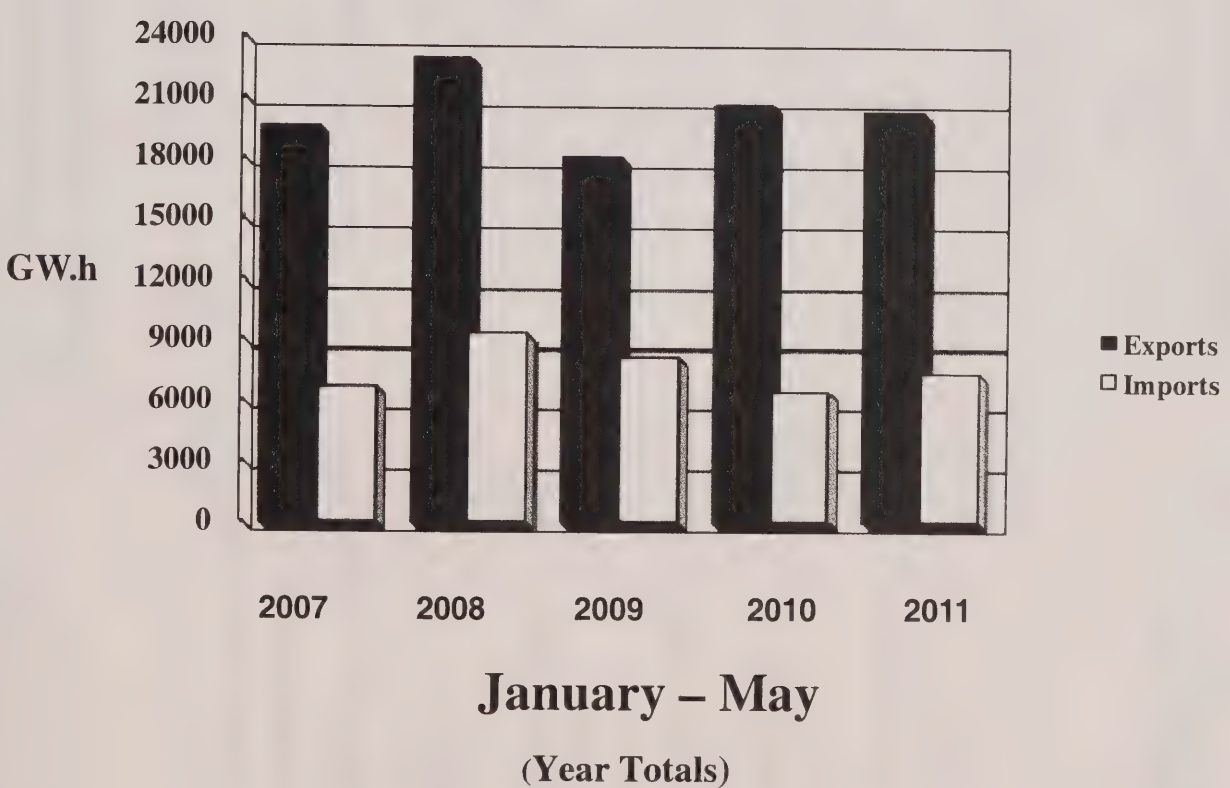


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for May 2011

Exports: 4842 GW.h
Imports: 1222 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2011

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M

Exports of Electric Energy

Firm	1 194 807	5 666 895	54 072 641	280 260 610	40.49	45.65
Interruptible	3 646 967	14 627 134	115 591 250	544 938 349	31.56	38.43
Non-Revenue	4 877	126 840	0	0	0.00	0.00
Service	0	83 011	2 157 044	4 936 357	0.00	46.30
Inadvertent	80 588	644 814	0	0	0.00	0.00
Total Exports	4 927 238	21 148 695	171 820 934	830 135 315	33.61	39.16
Total Sales - Firm and Interruptible	4 841 773	20 294 030	169 663 891	825 198 959	33.76	40.90

Imports of Electric Energy

Purchase	1 221 909	7 350 400	23 473 136	186 970 910	19.21	30.25
Service	0	8 044	4 562	285 157	0.00	35.45
Inadvertent	97 302	649 642	0	0	0.00	0.00
Total Imports	1 319 211	8 008 086	23 477 698	187 256 067	17.80	28.18

Excess of Exports Over Imports

	3 608 027	13 140 609	148 343 237	642 879 248
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Number of Export Licences: 6

Number of Export Permits/Orders: 153

159

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	2 900	2 990	78 674	81 261	27.13	28.94
	Permit 187	F	0	550	0	23 986	0.00	43.61
Morgan Stanley	Permit 180	I	0	3 296	0	95 773	0.00	32.94
Northpoint	Permit 282	I	1 500	4 808	16 194	100 926	10.80	23.79
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	250	9 098	6 159	223 601	24.63	37.24
TransCan Energy	Permit 271	I	1 350	1 450	47 044	49 535	34.85	28.39
Subtotal Firm and Interruptible Exports: Alberta			6 000	22 240	148 071	576 231	24.68	33.49
British Columbia								
BC Hydro	Permit 298	F	88	500	6 288	35 801	71.58	71.72
	Permit 335	V	-4 198	-10 020	0	0	0.00	0.00
	Permit 337	N	744	82 756	0	0	0.00	0.00
	Treaty	N	4 133	44 084	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	37 187	180 972	2 561 643	12 578 538	68.89	71.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Powerex Corp.	Permit 336	I	676 949	2 203 481	19 474 537	71 894 597	28.77	35.19
Subtotal Firm and Interruptible Exports: British Columbia			714 223	2 384 953	22 042 467	84 508 936	30.86	38.24
Manitoba								
Manitoba Hydro	Permit 35	F	42 777	42 777	792 209	792 209	18.52	28.52
	Permit 155	F	16 324	62 604	648 972	2 886 630	39.76	48.74
	Permit 224	F	173 679	739 584	9 311 462	41 974 110	53.61	57.03
	Permit 345	F	368	3 932	28 018	257 455	76.07	67.03
	Permit 352	F	0	8	0	915	0.00	119.17
	Permit 355	I	797 049	2 494 746	15 842 119	57 310 764	19.88	23.43
		V	1 871	7 211	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 030 197	3 343 650	26 622 780	103 222 084	25.84	35.40
New Brunswick								
Algonquin Tinke	Permit 321	F	9 933	44 269	736 644	3 298 094	74.16	71.38
Enera Energy	Permit 217	F	24 160	40 946	801 102	1 541 434	33.16	35.81
Fraser Inc.	Permit 225	F	19 065	107 880	1 993 549	10 743 018	104.57	99.60
NB Power	Permit 295	I	67 325	224 391	3 177 140	12 573 917	47.19	62.75
Subtotal Firm and Interruptible Exports: New Brunswick			120 482	417 486	6 708 434	28 156 463	55.68	69.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	180	642	6 434	44 448	35.74	91.48
Subtotal Firm and Interruptible Exports: Nova Scotia			180	642	6 434	44 448	35.74	91.48
Ontario								
Allete, Inc.	Permit 261	F	475	2 152	8 792	52 812	18.51	28.00
Brookfield EM L	Permit 303	F	239 586	1 074 516	8 984 966	48 382 164	37.50	46.26
Bruce Power	Permit 299	F	56 771	216 167	1 991 362	8 784 057	35.08	41.09
Cargill Trading	Permit 204	F	14 231	144 303	626 094	5 661 716	44.00	41.96
Centre Lane TL	Permit 349	F	11 384	41 380	471 480	1 575 690	41.42	40.50
CTTIGROUP	Permit 308	I	850	70 381	25 372	2 657 771	29.85	38.70
Constell ECG	Permit 344	I	166 628	506 744	4 926 085	16 569 253	29.56	33.82
CP E. M. Inc.	Permit 187	F	86 715	389 809	3 541 670	16 903 476	40.84	47.25
D&W Subway	Permit 26	F	2	15	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
DTE Energy Trad	Permit 206	F	8 934	78 074	279 383	2 978 850	31.27	45.27
Hydro One Net	Permit 25	F	0	20	0	1 397	0.00	68.05
Ind Elc Mark Op	Permit 22	V	83 337	646 632	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	113 970	682 279	4 656 505	30 194 856	40.86	46.01
Morgan Stanley	Permit 180	I	62 330	117 537	1 653 672	3 616 017	26.53	40.97
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	7 871	45 355	655 993	1 975 632	83.34	48.66
Ont Power Gen	Permit 24	F	17	94	390	2 797	22.85	33.59
OPGI/OHIM	Permit 284	I	144 649	619 503	4 550 923	23 066 436	30.83	41.59
		S	0	83 011	2 157 044	4 936 357	0.00	46.30
Powerex Corp.	Permit 336	I	44 734	251 483	1 629 746	10 607 714	36.43	46.46
Rainbow	Permit 263	I	30	2 249	844	84 525	28.12	38.48
Royal Bank	Permit 328	F	63 300	246 557	1 969 609	7 232 411	31.12	34.06
Saracen Power	Permit 326	I	15 121	56 481	381 580	1 861 698	25.24	37.92
Shell Energy NA	Permit 361	F	0	2 056	0	50 626	0.00	24.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
TransAlta Ener	Permit 356	F	56 720	511 420	1 704 084	17 454 949	30.04	33.70
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	47.52
West Oaks	Permit 346	I	18 422	75 541	891 119	2 840 671	48.37	44.22
Subtotal Firm and Interruptible Exports: Ontario			1 112 740	5 222 230	38 949 669	206 419 362	34.92	41.61
Quebec								
Brookfield EM L	Permit 303	F	155 764	668 742	6 425 705	33 226 896	40.53	50.85
Enera Energy	Permit 217	F	20 701	93 040	704 693	3 465 039	34.04	40.75
Hydro-Quebec	Licence 180	F	86 808	490 026	5 863 559	31 367 690	31.06	32.30
	Licence 181	F	15 756	83 408	980 194	5 093 500	31.06	32.30
	Licence 182	F	13 368	76 219	856 940	4 621 992	31.06	32.30
	Licence 183	F	23 801	130 451	1 592 986	8 402 048	31.06	32.30
	Licence 184	F	15 122	85 579	1 103 510	5 885 114	31.06	32.30
	Permit 20	F	0	450	0	38 652	0.00	78.08
	Permit 359	F	1 341	10 532	74 744	814 363	55.74	77.32
		I	1 301 772	6 556 613	48 490 396	276 095 284	36.93	42.03
MEHQ	Permit 334	I	206 477	673 127	8 699 431	32 442 765	42.13	52.05
Royal Bank	Permit 328	F	0	10	0	288	0.00	28.77
Subtotal Firm and Interruptible Exports: Quebec			1 840 910	8 868 197	74 792 158	401 453 632	37.31	42.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	
Saskatchewan							
Northpoint	Permit 282	I	17 040	34 631	393 877	817 803	23.11
Sask Power Corp	Permit 351	V	- 422	991	0	0	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			17 040	34 631	393 877	817 803	23.11
Total Firm and Interruptible Exports:			4 841 773	20 294 030	169 663 891	825 198 959	33.76
							40.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	44.57
Constell ECG		P	10	260	236	13 192	23.58	41.63
Enmax Marketing		P	45	45	1 317	1 317	29.27	46.40
Morgan Stanley		P	660	44 311	12 045	2 947 566	18.25	55.58
Northpoint		P	39 366	174 717	594 357	3 955 393	15.10	27.32
Powerex Corp.		P	3 630	5 838	71 392	144 070	19.67	22.94
TransAlta Ener		P	1 861	6 262	47 555	192 176	25.55	36.21
TransCan Energy		P	15 529	154 812	379 672	4 356 976	24.45	29.25
Subtotal Purchased Imports: Alberta			61 101	386 365	1 106 574	11 616 103	18.11	33.37
British Columbia								
BC Hydro		V	3 635	-5 679	0	0	0.00	0.00
CP E. M. Inc.		P	0	26 156	0	785 447	0.00	40.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
FortisBC	-	P	25 170	211 088	10 508	3 385 104	0.42	21.42
Powerex Corp.		P	923 469	5 184 017	15 288 592	100 451 852	16.56	24.07
Rainbow		P	790	3 284	29 477	118 986	37.31	79.98
Teck Metals		P	19 520	20 770	10 337	32 748	0.53	19.31
Subtotal Purchased Imports: British Columbia			968 949	5 445 315	15 338 913	104 774 138	15.83	24.21
Manitoba								
Manitoba Hydro		P	5 182	46 032	-1 351	1 222 860	-0.26	30.73
		V	0	1 867	0	0	0.00	0.00
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	356	996	13 288	112 416	37.33	112.78
Subtotal Purchased Imports: Manitoba			5 538	47 032	11 938	1 335 404	2.16	31.60
New Brunswick								
Algonquin Tinke		P	2	395	178	28 632	74.16	61.47
Emera Energy		P	23	584	823	27 071	35.78	69.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
NB Power	-	P	15 984	432 357	819 379	26 639 105	51.26	54.41
Subtotal Purchased Imports: New Brunswick			16 009	433 337	820 380	26 694 808	51.24	54.61
Nova Scotia								
NS Power Inc.		P	5 705	73 603	348 785	6 578 869	61.14	79.09
Subtotal Purchased Imports: Nova Scotia			5 705	73 603	348 785	6 578 869	61.14	79.09
Ontario								
Abitibi		P	51	51	1 956	1 956	38.74	38.74
Brookfield EM L		P	0	1 530	0	28 417	0.00	18.57
Bruce Power		P	88	1 113	3 340	37 482	37.95	62.50
Cargill Trading		P	0	22 551	0	745 294	0.00	38.48
Centre Lane TL		P	29	8 650	1 086	416 535	37.45	37.05
CITIGROUP		P	0	31 955	0	1 057 026	0.00	33.08
Constell ECG		P	0	200	0	6 563	0.00	33.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
CP E. M. Inc.	-	P	81 782	381 469	3 240 680	15 704 130	39.63	45.65
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	1 227	16 771	21 471	553 216	17.50	33.95
Ind Elc Mark Op		V	92 166	650 144	0	0	0.00	0.00
MAG Energy Sol.		P	1 439	63 322	57 773	2 293 109	40.15	38.88
Manitoba Hydro		P	12 858	150 059	546 562	4 381 477	42.51	31.15
Northpoint		P	6 442	9 680	180 220	278 787	27.98	34.02
OPGI/OHIM		P	870	1 502	39 026	50 918	44.86	30.23
		S	0	8 044	4 562	285 157	0.00	35.45
Powerex Corp.		P	532	9 485	22 598	445 887	42.48	42.83
Royal Bank		P	1 254	9 568	21 279	262 332	16.97	33.56
TransAlta Ener		P	1 420	6 089	50 266	194 750	35.40	39.74
West Oaks		P	0	398	0	19 213	0.00	58.99
Subtotal Purchased Imports: Ontario			107 992	714 396	4 186 258	26 477 092	38.76	36.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Quebec								
Emera Energy	-	P	573	4 534	28 203	169 158	49.22	35.16
Hydro-Quebec		P	39 141	113 976	1 140 294	5 512 799	29.13	35.77
MEHQ		P	0	2 672	0	96 558	0.00	44.55
Powerex Corp.		P	0	40	0	1 280	0.00	50.16
Royal Bank		P	11	11	313	313	28.41	28.41
Subtotal Purchased Imports: Quebec			39 725	121 233	1 168 810	5 780 108	29.42	35.82
Saskatchewan								
Northpoint		P	14 906	125 427	271 174	3 410 386	18.19	26.59
Powerex Corp.		P	0	2	0	60	0.00	23.78
Rainbow		P	1 984	3 691	220 305	303 942	111.04	80.20
Sask Power Corp		V	1 501	3 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			16 890	129 120	491 479	3 714 388	29.10	27.25
Total Purchased Imports:			1 221 909	7 350 400	23 473 136	186 970 910	19.21	30.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Alaska	British Columbia	88	500	6 288	35 801	71.58	71.72
Subtotal Exports: Alaska		88	500	6 288	35 801	71.58	71.72
Arizona	British Columbia	35 559	107 107	1 261 534	3 828 247	35.48	36.91
Subtotal Exports: Arizona		35 559	107 107	1 261 534	3 828 247	35.48	36.91
California	British Columbia	538 449	1 622 216	17 659 689	57 718 445	32.80	39.92
Subtotal Exports: California		538 449	1 622 216	17 659 689	57 718 445	32.80	39.92
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		0	102	0	5 768	0.00	56.55
Idaho	British Columbia	3 469	3 947	113 769	134 168	32.80	37.68
Subtotal Exports: Idaho		3 469	3 947	113 769	134 168	32.80	37.68
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	350	0	12 725	0.00	36.41
Subtotal Exports: Indiana		0	398	0	13 873	0.00	36.08
Maine	New Brunswick	120 482	417 486	6 708 434	28 156 463	55.68	69.28
	Nova Scotia	180	642	6 434	44 448	35.74	91.48
	Quebec	71 006	389 001	3 460 535	21 945 980	48.74	62.67
Subtotal Exports: Maine		191 668	807 129	10 175 403	50 146 891	53.09	66.63
Massachusetts	Ontario	429	64 324	13 094	2 655 229	30.52	50.67
Subtotal Exports: Massachusetts		429	64 324	13 094	2 655 229	30.52	50.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Michigan	Ontario	349 759	2 115 663	11 608 810	80 970 080	33.19	40.67
	Quebec	46 932	101 858	2 153 264	4 391 268	45.88	46.26
Subtotal Exports: Michigan		396 691	2 217 521	13 762 074	85 361 348	34.69	40.86
Minnesota	Ontario	20 659	110 883	766 826	4 091 133	32.67	33.43
Subtotal Exports: Minnesota		20 659	110 883	766 826	4 091 133	32.67	33.43
Missouri	Ontario	1 441	3 091	96 723	136 874	67.12	44.28
Subtotal Exports: Missouri		1 441	3 091	96 723	136 874	67.12	44.28
Montana	British Columbia	3 566	12 515	118 924	456 336	33.35	31.86
Subtotal Exports: Montana		3 566	12 515	118 924	456 336	33.35	31.86
ND/Minn	Manitoba	1 030 197	3 343 650	26 622 780	103 222 084	25.84	35.40
Subtotal Exports: ND/Minn		1 030 197	3 343 650	26 622 780	103 222 084	25.84	35.40
Nevada	British Columbia	3 871	15 871	150 543	626 352	38.89	53.44
Subtotal Exports: Nevada		3 871	15 871	150 543	626 352	38.89	53.44
New England	Ontario	97 684	458 738	3 623 404	22 841 291	37.09	51.18
	Quebec	790 314	3 761 046	31 471 096	180 443 277	39.82	48.44
Subtotal Exports: New England		887 998	4 219 784	35 094 501	203 284 568	39.52	48.80
New Mexico	British Columbia	2 848	18 733	116 971	883 254	41.07	50.68
Subtotal Exports: New Mexico		2 848	18 733	116 971	883 254	41.07	50.68
New York	Ontario	541 183	1 984 447	18 341 165	74 973 581	33.89	40.14
	Quebec	771 962	3 728 534	27 094 289	138 089 390	34.42	37.28
Subtotal Exports: New York		1 313 145	5 712 980	45 435 454	213 062 970	34.20	38.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
North Dakota	Alberta	1 377	2 626	13 647	59 365	9.91	24.01
	Saskatchewan	17 040	34 631	393 877	817 803	23.11	32.92
Subtotal Exports: North Dakota		18 417	37 257	407 524	877 168	22.13	31.94
Oregon	British Columbia	15 065	58 456	496 164	2 075 045	32.93	40.15
Subtotal Exports: Oregon		15 065	58 456	496 164	2 075 045	32.93	40.15
Pen/NJ Jersey/Maryla	Ontario	70 946	349 024	2 872 739	14 888 624	40.49	43.33
Subtotal Exports:		70 946	349 024	2 872 739	14 888 624	40.49	43.33
Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	25 834	131 063	1 428 131	5 650 360	55.28	49.46
Subtotal Exports: Pennsylvania		25 834	131 063	1 428 131	5 650 360	55.28	49.46
Utah	British Columbia	404	1 674	17 215	78 238	42.61	56.70
Subtotal Exports: Utah		404	1 674	17 215	78 238	42.61	56.70
Vermont	Ontario	4 805	4 998	198 776	212 190	41.37	42.45
	Quebec	160 697	887 758	10 612 973	56 583 717	31.28	32.54
Subtotal Exports: Vermont		165 502	892 756	10 811 750	56 795 907	31.57	32.57
Washington	Alberta	4 623	19 566	134 424	515 718	29.08	34.24
	British Columbia	108 705	538 076	1 993 116	18 372 418	18.34	33.72
Subtotal Exports: Washington		113 328	557 642	2 127 539	18 888 136	18.77	33.79
Wyoming	British Columbia	2 199	5 256	108 257	263 135	49.23	54.50
Subtotal Exports: Wyoming		2 199	5 256	108 257	263 135	49.23	54.50
Total Exports		4 841 773	20 294 030	169 663 891	825 198 959	33.76	40.90

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Arizona	Alberta	173	173	6 754	6 754	39.04	39.04
	British Columbia	707	5 443	5 306	67 301	7.50	17.43
Subtotal Imports: Arizona		880	5 616	12 060	74 055	13.70	17.59
California	British Columbia	7 158	86 718	-99 073	312 681	-13.84	4.95
Subtotal Imports: California		7 158	86 718	-99 073	312 681	-13.84	4.95
Colorado	British Columbia	121	3 725	2 139	48 367	17.68	13.65
Subtotal Imports: Colorado		121	3 725	2 139	48 367	17.68	13.65
Idaho	British Columbia	4 186	16 632	11 064	110 354	2.64	13.48
Subtotal Imports: Idaho		4 186	16 632	11 064	110 354	2.64	13.48
Indiana	Alberta	0	256	0	10 296	0.00	25.32
	British Columbia	300	325	3 964	4 785	13.21	3.57
	Manitoba	356	996	13 288	112 416	37.33	112.78
Subtotal Imports: Indiana		656	1 577	17 252	127 497	26.30	40.51
Maine	New Brunswick	16 009	433 337	820 380	26 694 808	51.24	54.61
Subtotal Imports: Maine		16 009	433 337	820 380	26 694 808	51.24	54.61
Massachusetts	Ontario	0	1 958	0	133 913	0.00	58.30
Subtotal Imports: Massachusetts		0	1 958	0	133 913	0.00	58.30
Michigan	Ontario	14 386	183 807	654 144	5 647 489	45.47	32.79
	Quebec	0	69	0	2 294	0.00	28.67
Subtotal Imports: Michigan		14 386	183 876	654 144	5 649 782	45.47	32.78
Minnesota	Alberta	0	120	0	5 413	0.00	44.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Minnesota	Ontario	4 695	35 992	104 265	1 048 457	22.21	37.82
Subtotal Imports: Minnesota		4 695	36 112	104 265	1 053 870	22.21	37.83
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	28	28	217	217	7.73	11.93
	British Columbia	36 452	174 624	250 969	2 569 111	6.88	19.69
Subtotal Imports: Montana		36 480	174 652	251 185	2 569 328	6.89	19.68
ND/Minn	Manitoba	5 182	46 032	-1 351	1 222 860	-0.26	30.73
Subtotal Imports: ND/Minn		5 182	46 032	-1 351	1 222 860	-0.26	30.73
Nevada	British Columbia	479	5 141	-3 422	90 829	-7.14	23.53
Subtotal Imports: Nevada		479	5 141	-3 422	90 829	-7.14	23.53
New England	Quebec	433	1 231	10 849	93 728	25.06	32.85
Subtotal Imports: New England		433	1 231	10 849	93 728	25.06	32.85
New Mexico	British Columbia	790	12 790	-6 664	149 750	-8.44	16.30
Subtotal Imports: New Mexico		790	12 790	-6 664	149 750	-8.44	16.30
New York	Alberta	660	44 311	12 045	2 947 566	18.25	55.58
	Ontario	87 940	479 650	3 387 855	19 031 301	38.52	45.25
	Quebec	39 281	119 752	1 157 648	5 678 244	29.47	36.95
Subtotal Imports: New York		127 881	643 713	4 557 548	27 657 112	35.64	40.04
North Dakota	Alberta	1 900	29 058	24 026	612 602	12.65	21.19
	Saskatchewan	16 890	129 118	491 479	3 714 329	29.10	27.26
Subtotal Imports: North Dakota		18 790	158 176	515 505	4 326 931	27.44	26.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY11	JAN11 - MAY11	MAY11	JAN11 - MAY11	MAY11	L12M
Oregon	British Columbia	48 270	185 678	397 257	2 156 415	8.23	15.39
Subtotal Imports: Oregon		48 270	185 678	397 257	2 156 415	8.23	15.39
Pennsylvania	Alberta	57	1 482	- 780	45 715	-13.69	23.26
	British Columbia	648	19 884	12 345	412 527	19.05	19.90
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	5 705	73 603	348 785	6 578 869	61.14	79.09
	Ontario	972	12 788	39 994	608 973	41.15	45.90
	Saskatchewan	0	2	0	60	0.00	23.78
Subtotal Imports: Pennsylvania		7 382	107 763	400 343	7 646 271	54.23	65.46
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	5	660	-48	7 853	-9.68	20.53
Subtotal Imports: Utah		5	660	-48	7 853	-9.68	20.53
Vermont	Quebec	11	181	313	5 842	28.41	32.28
Subtotal Imports: Vermont		11	181	313	5 842	28.41	32.28
Washington	Alberta	58 283	310 937	1 064 312	7 987 541	18.26	29.16
	British Columbia	869 703	4 931 773	14 764 902	98 810 388	16.98	25.08
Subtotal Imports: Washington		927 986	5 242 710	15 829 214	106 797 929	17.06	25.26
Wyoming	British Columbia	130	1 837	174	33 439	1.34	15.47
Subtotal Imports: Wyoming		130	1 837	174	33 439	1.34	15.47
Total Imports		1 221 909	7 350 400	23 473 136	186 970 910	19.21	30.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	MAY11			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	2 572 460	85 012 062	33.05	
Imported Coal	13 022	612 471	47.03	
Natural Gas	752	19 428	25.83	
Other	1 690 300	55 976 299	33.12	
Total	4 276 534	141 620 259	33.12	

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

		MAY11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Algonquin Tinker	Hydraulic	Permit 321	9 933	736 644	74.16
		Subtotal	9 933	736 644	74.16
	Subtotal		9 933	736 644	74.16
Allete, Inc.	Other	Permit 261	475	8 792	18.51
		Subtotal	475	8 792	18.51
	Subtotal		475	8 792	18.51
BC Hydro	Hydraulic	Permit 298	88	6 288	71.58
		Permit 337	744	0	0.00
		Treaty 0	4 133	0	0.00
		Subtotal	4 965	6 288	1.27
	Subtotal		4 965	6 288	1.27
Brookfield EM L	Hydraulic	Permit 303	155 765	6 425 750	41.25
		Subtotal	155 765	6 425 750	41.25
	Other	Permit 303	235 006	8 984 921	38.23
		Subtotal	235 006	8 984 921	38.23
	Subtotal		390 771	15 410 671	39.44
Bruce Power	Other	Permit 299	56 771	1 991 362	35.08
		Subtotal	56 771	1 991 362	35.08
	Subtotal		56 771	1 991 362	35.08

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

		MAY11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Cargill Trading	Other	Permit 204	14 231	626 094	44.00
	Subtotal		14 231	626 094	44.00
	Subtotal		14 231	626 094	44.00
Centre Lane TL	Other	Permit 349	11 384	471 480	41.42
	Subtotal		11 384	471 480	41.42
	Subtotal		11 384	471 480	41.42
CITIGROUP	Other	Permit 308	850	25 372	29.85
	Subtotal		850	25 372	29.85
	Subtotal		850	25 372	29.85
DTE Energy Trad	Other	Permit 206	8 934	279 383	31.27
	Subtotal		8 934	279 383	31.27
	Subtotal		8 934	279 383	31.27
Emera Energy	Other	Permit 217	44 861	1 505 795	33.57
	Subtotal		44 861	1 505 795	33.57
	Subtotal		44 861	1 505 795	33.57
Hydro-Quebec	Hydraulic	Licence 180	86 808	2 696 527	31.06
		Licence 181	15 756	489 431	31.06
		Licence 182	13 368	415 252	31.06
		Licence 183	23 801	739 333	31.06
		Licence 184	15 122	469 737	31.06
		Permit 359	1 303 113	48 152 153	36.95
	Subtotal		1 457 968	52 962 432	36.33

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	MAY11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
MAG Energy Sol.	Subtotal		1 457 968	52 962 432	36.33
	Other	Permit 255	113 970	4 656 505	40.86
		Subtotal	113 970	4 656 505	40.86
	Subtotal		113 970	4 656 505	40.86
Manitoba Hydro	Hydraulic	Permit 35	42 746	791 635	18.52
		Permit 155	16 312	648 495	39.76
		Permit 224	173 552	9 304 653	53.61
		Permit 355	711 219	14 136 165	19.88
		Subtotal	943 829	24 880 948	26.36
	Natural Gas	Permit 35	31	574	18.52
Morgan Stanley	Other	Permit 155	12	477	39.76
		Permit 224	127	6 809	53.61
		Permit 355	582	11 568	19.88
		Subtotal	752	19 428	25.83
	Subtotal	Permit 355	85 248	1 694 386	19.88
		Subtotal	85 248	1 694 386	19.88
	Subtotal		1 029 829	26 594 762	25.82
	Other	Permit 180	62 330	1 653 672	26.53
		Subtotal	62 330	1 653 672	26.53
	Subtotal		62 330	1 653 672	26.53

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Imported Coal	Permit 295	12 842	606 037	47.19
		Subtotal	12 842	606 037	47.19
	Other	Permit 295	54 482	2 571 103	47.19
		Subtotal	54 482	2 571 103	47.19
	Subtotal		67 324	3 177 140	47.19
NS Power Inc.	Imported Coal	Permit 332	180	6 434	35.74
		Subtotal	180	6 434	35.74
	Subtotal		180	6 434	35.74
Ont Power Gen	Other	Permit 24	17	390	22.85
		Subtotal	17	390	22.85
	Subtotal		17	390	22.85
OPG/OETIC	Other	Permit 284	144 649	4 550 923	31.46
		Subtotal	144 649	4 550 923	31.46
	Subtotal		144 649	4 550 923	31.46
Powerex Corp.	Other	Permit 336	758 870	23 665 925	31.19
		Subtotal	758 870	23 665 925	31.19
	Subtotal		758 870	23 665 925	31.19
Rainbow	Other	Permit 263	30	844	28.12
		Subtotal	30	844	28.12
	Subtotal		30	844	28.12

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

MAY11					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Royal Bank	Other	Permit 328	63 300	1 969 609	31.12
		Subtotal	63 300	1 969 609	31.12
	Subtotal		63 300	1 969 609	31.12
Saracen Powr LP	Other	Permit 326	15 121	381 580	25.24
		Subtotal	15 121	381 580	25.24
	Subtotal		15 121	381 580	25.24
TransCan Energy	Other	Permit 271	1 350	47 044	34.85
		Subtotal	1 350	47 044	34.85
	Subtotal		1 350	47 044	34.85
West Oaks	Other	Permit 346	18 422	891 119	48.37
		Subtotal	18 422	891 119	48.37
	Subtotal		18 422	891 119	48.37
Total All Exporters			4 276 534	141 620 259	33.12

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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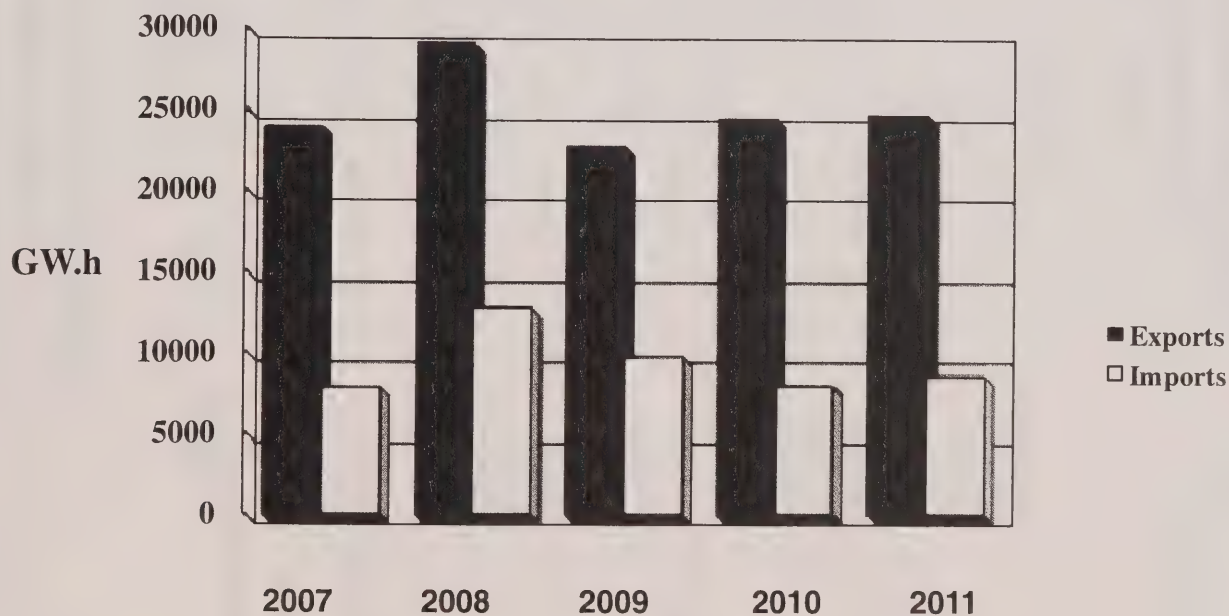
Electricity Exports and Imports

Monthly Statistics for

June 2011

Exports: 4434 GW.h

Imports: 1244 GW.h



January – June

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2011

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11/08/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Exports of Electric Energy						
Firm	1 188 780	6 855 676	55 707 439	335 968 049	41.44	44.89
Interruptible	3 245 555	17 872 689	111 312 368	656 250 717	33.56	37.75
Non-Revenue	7 514	134 354	0	0	0.00	0.00
Service	0	83 011	780 573	5 716 930	0.00	50.99
Inadvertent	164 748	809 562	0	0	0.00	0.00
Total Exports	4 606 597	25 755 291	167 800 381	997 935 696	34.51	38.51
Total Sales - Firm and Interruptible	4 434 335	24 728 364	167 019 807	992 218 766	35.67	40.17
Imports of Electric Energy						
Purchase	1 243 837	8 594 237	24 129 856	211 100 767	19.40	29.95
Service	0	8 044	25 332	310 489	0.00	38.60
Inadvertent	169 463	819 105	0	0	0.00	0.00
Total Imports	1 413 300	9 421 386	24 155 188	211 411 256	17.09	27.77
Excess of Exports Over Imports	3 193 296	16 333 905	143 645 193	786 524 440		
Number of Export Licences:	6					
Number of Export Permits/Orders:	153					
		159				

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	125	3 115	3 472	84 734	27.78	28.93
	Permit 187	F	0	550	0	23 986	0.00	43.61
Morgan Stanley	Permit 180	I	25	3 321	800	96 573	32.00	32.94
Northpoint	Permit 282	I	3 134	7 942	32 359	133 285	10.33	21.89
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	0	9 098	0	223 601	0.00	37.24
TransCan Energy	Permit 271	I	300	1 750	5 861	55 396	19.54	28.17
Subtotal Firm and Interruptible Exports: Alberta			3 584	25 824	42 491	618 722	11.86	33.18
British Columbia								
BC Hydro	Permit 298	F	78	578	5 566	41 368	71.58	71.72
	Permit 335	V	-1 200	-11 220	0	0	0.00	0.00
	Permit 337	N	720	83 476	0	0	0.00	0.00
	Treaty	N	6 794	50 878	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	35 781	216 753	2 487 251	15 065 789	69.51	71.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Powerex Corp.	Permit 336	I	636 255	2 839 736	19 104 236	90 998 832	30.03	35.51
Teck Metals	Permit 244	F	405	405	9 177	9 177	22.66	34.90
Subtotal Firm and Interruptible Exports: British Columbia			672 519	3 057 472	21 606 229	106 115 166	32.13	38.42
Manitoba								
Manitoba Hydro	Permit 33	F	41 459	41 459	1 464 428	1 464 428	35.32	37.31
	Permit 34	F	31 095	31 095	1 098 347	1 098 347	35.32	37.31
	Permit 35	F	107 501	150 278	2 191 176	2 983 386	20.38	26.61
	Permit 155	F	15 915	78 519	636 843	3 523 473	40.02	47.28
	Permit 224	F	174 716	914 300	9 303 831	51 277 940	53.25	56.56
	Permit 345	F	363	4 295	26 742	284 198	73.62	67.08
	Permit 352	F	4	12	598	1 513	134.69	124.86
	Permit 355	I	646 648	3 141 394	12 969 331	70 280 096	20.06	22.88
		V	748	7 959	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			1 017 702	4 361 352	27 691 296	130 913 380	27.21	33.74
New Brunswick								
Algonquin Tinke	Permit 321	F	7 886	52 155	591 147	3 889 241	74.96	71.75
Enersa Energy	Permit 217	F	17 470	58 416	598 315	2 139 749	34.25	35.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Fraser Inc.	Permit 225	F	19 515	127 395	2 021 337	12 764 355	103.58	100.59
NB Power	Permit 295	I	72 718	297 109	3 573 745	16 147 663	49.15	60.45
Subtotal Firm and Interruptible Exports: New Brunswick			117 589	535 075	6 784 544	34 941 007	57.70	67.42
Nova Scotia								
NS Power Inc.	Permit 332	F	0	642	0	44 448	0.00	94.43
Subtotal Firm and Interruptible Exports: Nova Scotia			0	642	0	44 448	0.00	94.43
Ontario								
Allete, Inc.	Permit 261	F	265	2 417	8 703	61 515	32.84	28.13
Brookfield EM L	Permit 303	F	229 698	1 304 214	9 900 594	58 282 757	40.65	45.47
Bruce Power	Permit 299	F	31 572	247 739	1 279 445	10 063 502	40.52	41.01
Cargill Trading	Permit 204	F	4 072	148 375	192 020	5 853 737	47.16	40.72
Centre Lane TL	Permit 349	F	4 848	46 228	304 753	1 880 444	62.86	41.82
CITIGROUP	Permit 308	I	301	70 682	36 203	2 693 974	120.28	39.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Constell ECG	Permit 344	I	111 513	618 257	3 326 594	19 895 847	29.83	31.22
CP E. M. Inc.	Permit 187	F	94 510	484 319	4 162 664	21 066 140	44.04	46.22
D&W Subway	Permit 26	F	3	19	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	17 910	95 984	679 863	3 658 713	37.96	43.90
Hydro One Net	Permit 25	F	0	20	0	1 397	0.00	68.05
Ind Eic Mark Op	Permit 22	V	165 202	811 834	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	80 078	762 357	3 468 909	33 663 766	43.32	45.40
Morgan Stanley	Permit 180	I	66	117 603	4 427	3 620 444	67.07	40.98
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	12 353	57 708	752 080	2 727 712	60.88	49.58
Ont Power Gen	Permit 24	F	15	109	474	3 271	31.65	33.04
OPGI/OHIM	Permit 284	I	132 201	751 704	5 462 102	28 528 537	40.61	41.09
		S	0	83 011	780 573	5 716 930	0.00	50.99
Powerex Corp.	Permit 336	I	7 019	258 502	184 939	10 792 654	26.35	45.60
Rainbow	Permit 263	I	875	3 124	54 118	138 643	61.85	39.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Royal Bank	Permit 328	F	37 032	283 589	1 405 949	8 638 360	37.97	33.86
Saracen Power	Permit 326	I	11 999	68 480	497 793	2 359 491	41.49	38.15
Shell Energy NA	Permit 361	F	1 804	3 860	9 135	59 761	5.06	15.48
TransAlta Ener	Permit 356	F	24 854	536 274	813 579	18 268 527	32.73	33.67
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	47.19
West Oaks	Permit 346	I	9 662	85 203	418 383	3 259 054	43.30	43.64
Subtotal Firm and Interruptible Exports: Ontario			812 650	6 034 881	32 962 727	239 382 088	39.75	41.12
Quebec								
Brookfield EM L	Permit 303	F	126 772	795 514	5 665 612	38 892 508	42.75	49.89
Emera Energy	Permit 217	F	9 011	102 051	314 294	3 779 333	34.88	40.58
Hydro-Quebec	Licence 180	F	85 867	575 893	5 887 368	37 255 058	31.35	32.16
	Licence 181	F	15 866	99 274	992 553	6 086 054	31.35	32.15
	Licence 182	F	13 714	89 933	875 575	5 497 568	31.35	32.15
	Licence 183	F	21 999	152 450	1 550 983	9 953 032	31.35	32.16
	Licence 184	F	15 486	101 065	1 124 952	7 010 066	31.35	32.15
	Permit 20	F	794	1 244	58 982	97 634	74.28	77.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Hydro-Quebec	Permit 359	F	494	11 026	45 047	859 410	91.19	77.94
		I	1 297 686	7 854 299	51 179 316	327 274 600	37.66	41.30
MEHQ	Permit 334	I	204 223	877 350	9 796 011	42 238 776	47.97	50.99
Royal Bank	Permit 328	F	5	15	135	422	26.93	28.16
Subtotal Firm and Interruptible Exports: Quebec			1 791 917	10 660 114	77 490 829	478 944 461	38.67	41.61
Saskatchewan								
Northpoint	Permit 282	I	18 374	53 005	441 690	1 259 494	24.04	32.72
Sask Power Corp	Permit 351	V	-2	989	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			18 374	53 005	441 690	1 259 494	24.04	32.72
Total Firm and Interruptible Exports:			4 434 335	24 728 364	1 67 019 807	992 218 766	35.67	40.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	45.56
Constell ECG		P	10	270	236	13 427	23.58	41.34
Enmax Marketing		P	0	45	0	1 317	0.00	46.40
Morgan Stanley		P	3	44 314	2 997	2 950 563	999.01	51.90
Northpoint		P	36 276	210 993	522 041	4 477 434	14.39	24.44
Powerex Corp.		P	392	6 230	9 581	153 651	24.44	21.65
TransAlta Ener		P	0	6 262	0	192 176	0.00	36.21
TransCan Energy		P	30 514	185 326	613 833	4 970 809	20.12	29.33
Subtotal Purchased Imports: Alberta			67 195	453 560	1 148 688	12 764 791	17.09	31.22
British Columbia								
BC Hydro		V	3 428	-2 251	0	0	0.00	0.00
CP E. M. Inc.		P	45	26 201	152	785 599	3.38	40.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
FortisBC	-	P	45 670	256 758	281 271	3 666 375	6.16	19.84
Powerex Corp.		P	874 821	6 058 838	13 605 581	114 057 433	15.55	24.08
Rainbow		P	25	3 309	652	119 638	26.07	79.87
Teck Metals		P	4 800	25 570	1 173	33 921	0.24	18.47
Subtotal Purchased Imports: British Columbia			925 361	6 370 676	13 888 828	118 662 965	15.01	24.15
Manitoba								
Manitoba Hydro		P	8 705	54 737	393 106	1 615 966	45.16	32.97
		V	0	1 867	0	0	0.00	0.00
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	140	1 136	87 859	200 275	627.57	174.70
Subtotal Purchased Imports: Manitoba			8 845	55 877	480 965	1 816 369	54.38	34.60
New Brunswick								
Algonquin Tinke		P	166	561	12 436	41 067	74.96	61.69
Emera Energy		P	41	625	1 424	28 495	34.74	69.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
NB Power	-	P	9 186	441 543	440 644	27 079 749	47.97	57.41
Subtotal Purchased Imports: New Brunswick			9 393	442 729	454 503	27 149 311	48.39	57.60
Nova Scotia								
NS Power Inc.		P	5 805	79 408	446 280	7 025 149	76.88	79.32
Subtotal Purchased Imports: Nova Scotia			5 805	79 408	446 280	7 025 149	76.88	79.32
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 530	0	28 417	0.00	18.57
Bruce Power		P	331	1 444	19 496	56 978	58.90	62.35
Cargill Trading		P	0	22 551	0	745 294	0.00	38.48
Centre Lane TL		P	535	9 185	26 310	442 845	49.22	37.29
CITIGROUP		P	25	31 980	969	1 057 995	38.76	33.08
Constell ECG		P	0	200	0	6 563	0.00	33.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
CP E. M. Inc.	-	P	90 645	472 114	3 676 299	19 380 429	40.56	44.41
D&W Subway		P	1	4	0	0	0.00	0.00
DTE Energy Trad		P	400	17 171	11 972	565 188	29.93	33.83
Ind Elc Mark Op		V	165 169	815 313	0	0	0.00	0.00
MAG Energy Sol.		P	10 293	73 615	586 713	2 879 823	57.00	39.69
Manitoba Hydro		P	37 332	187 391	1 032 102	5 413 579	27.65	31.07
Northpoint		P	866	10 546	34 447	313 233	39.78	34.16
OPGI/OHIM		P	1	1 503	37	50 955	36.92	30.54
		S	0	8 044	25 332	310 489	0.00	38.60
Powerex Corp.		P	1 078	10 563	38 508	484 395	35.72	42.84
Royal Bank		P	1 038	10 606	31 276	293 608	30.13	33.29
Saracen Power		P	2 079	2 079	78 751	78 751	37.88	52.15
TransAlta Ener		P	2 718	8 807	124 145	318 895	45.68	39.86
West Oaks		P	0	398	0	19 213	0.00	66.59
Subtotal Purchased Imports: Ontario			147 341	861 737	5 661 025	32 138 117	38.42	36.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Quebec								
Emera Energy	-	P	505	5 039	8 291	177 449	16.42	33.93
Hydro-Quebec		P	19 389	133 365	436 131	5 948 930	22.49	35.75
MEHQ		P	175	2 847	5 382	101 939	30.75	40.65
Powerex Corp.		P	0	40	0	1 280	0.00	50.16
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			20 069	141 302	449 804	6 229 911	22.41	35.77
Saskatchewan								
Northpoint		P	59 819	185 246	1 592 898	5 003 285	26.63	26.45
Powerex Corp.		P	0	2	0	60	0.00	17.21
Rainbow		P	10	3 701	6 866	310 808	686.55	81.72
Sask Power Corp		V	866	4 176	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			59 829	188 949	1 599 764	5 314 152	26.74	27.04
Total Purchased Imports:			1 243 837	8 594 237	24 129 856	211 100 767	19.40	29.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Alaska	British Columbia	78	578	5 566	41 368	71.58	71.72
Subtotal Exports: Alaska		78	578	5 566	41 368	71.58	71.72
Arizona	British Columbia	59 978	167 085	2 384 934	6 213 182	39.76	37.62
Subtotal Exports: Arizona		59 978	167 085	2 384 934	6 213 182	39.76	37.62
California	British Columbia	470 803	2 093 020	15 744 698	73 463 143	33.44	39.84
Subtotal Exports: California		470 803	2 093 020	15 744 698	73 463 143	33.44	39.84
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		0	102	0	5 768	0.00	56.55
Idaho	British Columbia	3 332	7 279	173 458	307 625	52.06	45.65
Subtotal Exports: Idaho		3 332	7 279	173 458	307 625	52.06	45.65
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	350	0	12 725	0.00	36.41
Subtotal Exports: Indiana		0	398	0	13 873	0.00	36.08
Maine	New Brunswick	117 589	535 075	6 784 544	34 941 007	57.70	67.42
	Nova Scotia	0	642	0	44 448	0.00	94.43
	Quebec	140 484	529 485	6 788 991	28 734 972	48.33	60.38
Subtotal Exports: Maine		258 073	1 065 202	13 573 535	63 720 427	52.60	64.54
Massachusetts	Ontario	600	64 924	19 210	2 674 440	32.02	49.75
Subtotal Exports: Massachusetts		600	64 924	19 210	2 674 440	32.02	49.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Michigan	Ontario	284 730	2 400 393	11 857 337	92 827 417	41.64	40.15
	Quebec	30 558	132 416	1 890 739	6 282 007	61.87	46.34
Subtotal Exports: Michigan		315 288	2 532 809	13 748 076	99 109 424	43.60	40.35
Minnesota	Ontario	1 690	112 573	123 982	4 215 115	18.45	33.01
Subtotal Exports: Minnesota		1 690	112 573	123 982	4 215 115	18.45	33.01
Missouri	Ontario	3 105	6 196	208 883	345 757	67.27	55.80
Subtotal Exports: Missouri		3 105	6 196	208 883	345 757	67.27	55.80
Montana	British Columbia	5 720	18 235	209 531	665 867	36.63	37.02
Subtotal Exports: Montana		5 720	18 235	209 531	665 867	36.63	37.02
ND/Minn	Manitoba	1 017 702	4 361 352	27 691 296	130 913 380	27.21	33.74
Subtotal Exports: ND/Minn		1 017 702	4 361 352	27 691 296	130 913 380	27.21	33.74
Nevada	British Columbia	10 797	26 668	433 164	1 059 516	40.12	52.13
Subtotal Exports: Nevada		10 797	26 668	433 164	1 059 516	40.12	52.13
New England	Ontario	93 314	552 052	4 242 492	27 083 783	39.42	49.63
	Quebec	752 174	4 513 220	32 046 637	212 489 914	39.84	47.08
Subtotal Exports: New England		845 488	5 065 272	36 289 129	239 573 698	39.79	47.41
New Mexico	British Columbia	4 433	23 166	217 265	1 100 518	49.01	50.77
Subtotal Exports: New Mexico		4 433	23 166	217 265	1 100 518	49.01	50.77
New York	Ontario	354 052	2 338 498	12 810 054	87 783 635	36.18	39.52
	Quebec	714 660	4 443 194	26 267 527	164 356 917	36.10	37.09
Subtotal Exports: New York		1 068 712	6 781 693	39 077 582	252 140 552	36.13	38.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	24.03
	Saskatchewan	18 374	53 005	441 690	1 259 494	24.04	32.72
Subtotal Exports: North Dakota		18 374	55 631	441 690	1 318 858	24.04	31.68
Oregon	British Columbia	18 853	77 309	657 894	2 732 938	34.90	41.06
Subtotal Exports: Oregon		18 853	77 309	657 894	2 732 938	34.90	41.06
Pen/NJ Jersey/Maryla	Ontario	59 204	408 228	2 901 013	17 789 637	49.00	43.99
Subtotal Exports:		59 204	408 228	2 901 013	17 789 637	49.00	43.99
Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	14 049	145 112	724 207	6 374 567	51.55	49.36
Subtotal Exports: Pennsylvania		14 049	145 112	724 207	6 374 567	51.55	49.36
Utah	British Columbia	2 352	4 026	106 874	185 112	45.44	58.03
Subtotal Exports: Utah		2 352	4 026	106 874	185 112	45.44	58.03
Vermont	Ontario	1 906	6 904	75 548	287 738	39.64	41.68
	Quebec	154 041	1 041 799	10 496 934	67 080 651	31.55	32.42
Subtotal Exports: Vermont		155 947	1 048 703	10 572 483	67 368 389	31.64	32.45
Washington	Alberta	3 584	23 150	42 491	558 209	11.86	33.87
	British Columbia	95 751	633 826	1 650 249	20 022 667	17.23	33.95
Subtotal Exports: Washington		99 335	656 976	1 692 740	20 580 876	17.04	33.94
Wyoming	British Columbia	422	5 678	22 597	285 732	53.55	53.61
Subtotal Exports: Wyoming		422	5 678	22 597	285 732	53.55	53.61
Total Exports		4 434 335	24 728 364	167 019 807	992 218 766	35.67	40.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Arizona	Alberta	0	173	0	6 754	0.00	39.04
	British Columbia	978	6 421	5 438	72 739	5.56	17.40
Subtotal Imports: Arizona		978	6 594	5 438	79 493	5.56	17.56
California	British Columbia	470	87 188	-2 017	310 664	-4.29	9.76
Subtotal Imports: California		470	87 188	-2 017	310 664	-4.29	9.76
Colorado	British Columbia	60	3 785	1 641	50 008	27.35	13.77
Subtotal Imports: Colorado		60	3 785	1 641	50 008	27.35	13.77
Idaho	British Columbia	6 619	23 251	4 643	114 997	0.70	11.28
Subtotal Imports: Idaho		6 619	23 251	4 643	114 997	0.70	11.28
Indiana	Alberta	0	256	0	10 296	0.00	25.32
	British Columbia	0	325	0	4 785	0.00	3.57
	Manitoba	140	1 136	87 859	200 275	627.57	174.70
Subtotal Imports: Indiana		140	1 717	87 859	215 357	627.57	63.48
Maine	New Brunswick	9 393	442 729	454 503	27 149 311	48.39	57.60
	Nova Scotia	100	100	2 501	2 501	25.01	25.01
Subtotal Imports: Maine		9 493	442 829	457 004	27 151 812	48.14	57.59
Massachusetts	Ontario	950	2 908	57 935	191 848	60.98	58.86
Subtotal Imports: Massachusetts		950	2 908	57 935	191 848	60.98	58.86
Michigan	Ontario	25 960	209 767	737 243	6 384 732	28.40	32.82
	Quebec	40	109	1 484	3 777	37.09	29.10
Subtotal Imports: Michigan		26 000	209 876	738 727	6 388 509	28.41	32.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
Minnesota	Alberta	0	120	0	5 413	0.00	45.56
	Ontario	13 276	49 268	370 811	1 419 268	27.93	37.54
Subtotal Imports: Minnesota		13 276	49 388	370 811	1 424 682	27.93	37.56
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	0	28	0	217	0.00	11.93
	British Columbia	38 298	212 922	210 925	2 780 036	5.51	19.26
Subtotal Imports: Montana		38 298	212 950	210 925	2 780 253	5.51	19.26
ND/Minn	Manitoba	8 705	54 737	393 106	1 615 966	45.16	32.97
Subtotal Imports: ND/Minn		8 705	54 737	393 106	1 615 966	45.16	32.97
Nevada	British Columbia	276	5 417	1 216	92 045	4.41	22.73
Subtotal Imports: Nevada		276	5 417	1 216	92 045	4.41	22.73
New England	Quebec	251	1 482	8 930	102 658	35.58	32.80
Subtotal Imports: New England		251	1 482	8 930	102 658	35.58	32.80
New Mexico	British Columbia	1 016	13 806	-15 645	134 105	-15.40	15.99
Subtotal Imports: New Mexico		1 016	13 806	-15 645	134 105	-15.40	15.99
New York	Alberta	3	44 314	2 997	2 950 563	999.01	51.90
	Ontario	105 264	584 914	4 296 404	23 327 705	40.82	44.45
	Quebec	19 778	139 530	439 390	6 117 634	22.22	36.96
Subtotal Imports: New York		125 045	768 758	4 738 791	32 395 902	37.90	39.87
North Dakota	Alberta	0	29 058	0	612 602	0.00	21.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN11	JAN11 - JUN11	JUN11	JAN11 - JUN11	JUN11	L12M
North Dakota	Saskatchewan	59 829	188 947	1 599 764	5 314 093	26.74	27.05
Subtotal Imports: North Dakota		59 829	218 005	1 599 764	5 926 695	26.74	26.60
Oregon	British Columbia	51 078	236 756	154 180	2 310 595	3.02	14.97
Subtotal Imports: Oregon		51 078	236 756	154 180	2 310 595	3.02	14.97
Pennsylvania	Alberta	392	1 874	9 581	55 295	24.44	21.39
	British Columbia	540	20 424	16 029	428 556	29.68	20.08
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	5 705	79 308	443 779	7 022 648	77.79	79.34
	Ontario	645	13 433	44 475	653 448	68.95	45.75
	Saskatchewan	0	2	0	60	0.00	17.21
Subtotal Imports: Pennsylvania		7 282	115 045	513 863	8 160 135	70.57	66.33
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	15	675	-65	7 788	-4.34	20.37
Subtotal Imports: Utah		15	675	-65	7 788	-4.34	20.37
Vermont	Ontario	1 246	1 246	154 156	154 156	123.72	123.72
	Quebec	0	181	0	5 842	0.00	32.28
Subtotal Imports: Vermont		1 246	1 427	154 156	159 998	123.72	112.12
Washington	Alberta	66 800	377 737	1 136 110	9 123 651	17.01	27.60
	British Columbia	825 986	5 757 759	13 511 874	112 322 262	16.36	25.06
Subtotal Imports: Washington		892 786	6 135 496	14 647 984	121 445 913	16.41	25.18
Wyoming	British Columbia	25	1 862	610	34 050	24.42	15.63
Subtotal Imports: Wyoming		25	1 862	610	34 050	24.42	15.63
Total Imports		1 243 837	8 594 237	24 129 856	211 100 767	19.40	29.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report
Canadian Exports

Fuel Type	JUN11		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 552 474	87 085 738	34.12
Imported Coal	18 210	894 935	49.15
Other	703 072	27 937 948	39.74
Total	3 273 756	115 918 622	35.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN11	
			Energy (MW.h)	Revenue (CAN\$)
Algonquin Tinc	Hydraulic	Permit 321	7 886	591 147
		Subtotal	7 886	591 147
	Subtotal		7 886	591 147
Allete, Inc.	Other	Permit 261	265	8 703
		Subtotal	265	8 703
	Subtotal		265	8 703
BC Hydro	Hydraulic	Permit 298	78	5 566
		Permit 337	720	0
		Treaty 0	6 794	0
		Subtotal	7 592	5 566
	Subtotal		7 592	5 566
Brookfield EML	Hydraulic	Permit 303	127 678	6 254 256
		Subtotal	127 678	6 254 256
	Other	Permit 303	228 792	9 311 949
		Subtotal	228 792	9 311 949
	Subtotal		356 470	15 566 206
Bruce Power	Other	Permit 299	31 572	1 279 445
		Subtotal	31 572	1 279 445
	Subtotal		31 572	1 279 445

CANS/MW.h

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

		JUN11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Cargill Trading	Other	Permit 204	4 072	192 020	47.16
		Subtotal	4 072	192 020	47.16
	Subtotal		4 072	192 020	47.16
Centre Lane TL	Other	Permit 349	4 848	304 753	62.86
		Subtotal	4 848	304 753	62.86
	Subtotal		4 848	304 753	62.86
CITIGROUP	Other	Permit 308	301	36 203	120.28
		Subtotal	301	36 203	120.28
	Subtotal		301	36 203	120.28
DTE Energy Trad	Other	Permit 206	17 910	679 863	37.96
		Subtotal	17 910	679 863	37.96
	Subtotal		17 910	679 863	37.96
Emera Energy	Other	Permit 217	26 481	912 609	34.46
		Subtotal	26 481	912 609	34.46
	Subtotal		26 481	912 609	34.46
Hydro-Quebec	Hydraulic	Licence 180	85 867	2 691 545	31.35
		Licence 181	15 866	497 328	31.35
		Licence 182	13 714	429 872	31.35
		Licence 183	21 999	689 570	31.35
		Licence 184	15 486	485 417	31.35
		Permit 20	794	58 982	74.28
		Permit 359	1 298 180	48 918 856	37.68

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
MAG Energy Sol.	Subtotal	Subtotal	1 451 906	53 771 569	37.04
	Other	Permit 255	80 078	3 468 909	43.32
	Subtotal	Subtotal	80 078	3 468 909	43.32
	Subtotal	Subtotal	80 078	3 468 909	43.32
Manitoba Hydro	Hydraulic	Permit 33	41 459	1 464 428	35.32
		Permit 34	31 095	1 098 347	35.32
		Permit 35	107 501	2 191 176	20.38
		Permit 155	15 915	636 843	40.02
		Permit 224	174 716	9 303 831	53.25
		Permit 355	586 321	11 759 398	20.06
		Subtotal	957 007	26 454 023	27.64
Morgan Stanley	Other	Permit 355	60 327	1 209 933	20.06
		Subtotal	60 327	1 209 933	20.06
	Subtotal		1 017 334	27 663 956	27.19
	Other	Permit 180	25	800	32.00
		Subtotal	25	800	32.00
	Subtotal		25	800	32.00
NB Power Gen.	Imported Coal	Permit 295	18 210	894 935	49.15
		Subtotal	18 210	894 935	49.15

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	JUN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Other	Permit 295	54 508	2 678 810	49.15
	Subtotal		54 508	2 678 810	49.15
	Subtotal		72 718	3 573 745	49.15
Ont Power Gen	Other	Permit 24	15	474	31.65
	Subtotal		15	474	31.65
	Subtotal		15	474	31.65
OPG/OETC	Other	Permit 284	132 201	5 462 102	41.32
	Subtotal		132 201	5 462 102	41.32
	Subtotal		132 201	5 462 102	41.32
Rainbow	Other	Permit 263	875	54 118	61.85
	Subtotal		875	54 118	61.85
	Subtotal		875	54 118	61.85
Royal Bank	Other	Permit 328	37 037	1 406 084	37.96
	Subtotal		37 037	1 406 084	37.96
	Subtotal		37 037	1 406 084	37.96
Saracen Powr LP	Other	Permit 326	11 999	497 793	41.49
	Subtotal		11 999	497 793	41.49
	Subtotal		11 999	497 793	41.49
Shell Energy NA	Other	Permit 361	1 804	9 135	5.06
	Subtotal		1 804	9 135	5.06
	Subtotal		1 804	9 135	5.06

Footnotes:
 1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	JUN11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Teck Metals	Hydraulic	Permit 244	405	9 177	22.66
		Subtotal	405	9 177	22.66
	Subtotal		405	9 177	22.66
TransCan Energy	Other	Permit 271	300	5 861	19.54
		Subtotal	300	5 861	19.54
	Subtotal		300	5 861	19.54
West Oaks	Other	Permit 346	9 662	418 383	43.30
		Subtotal	9 662	418 383	43.30
	Subtotal		9 662	418 383	43.30
Total All Exporters			3 273 756	115 918 622	35.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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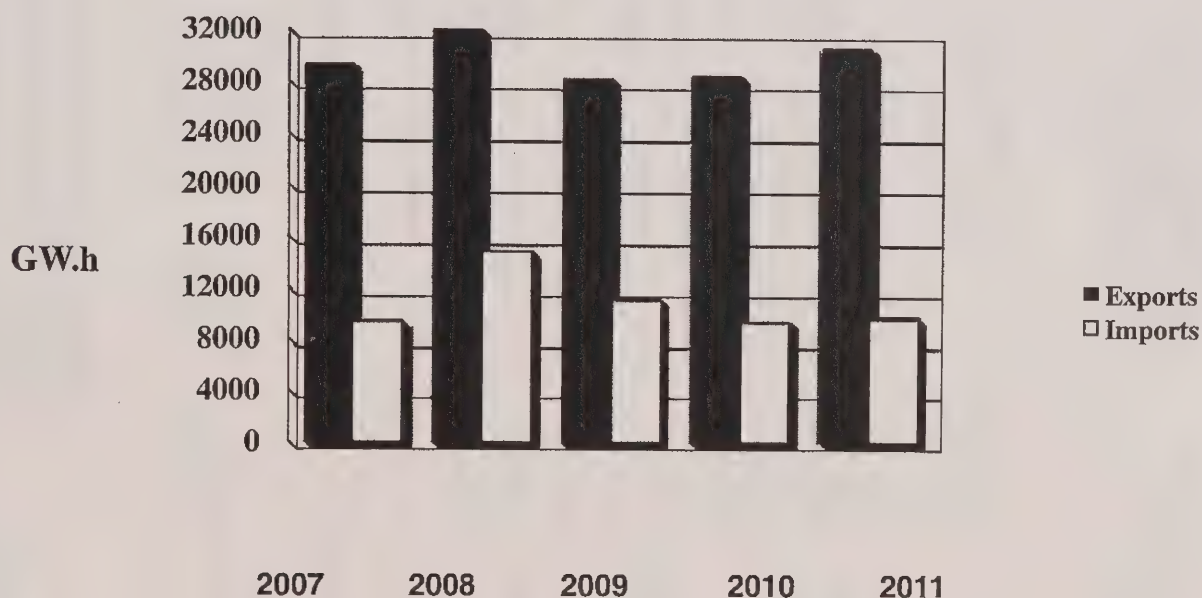
Electricity Exports and Imports

Monthly Statistics for

July 2011

Exports: 5947 GW.h

Imports: 1145 GW.h



January – July

(Year Totals)

Canada





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2011

Page 1
11/09/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Exports of Electric Energy						
Firm	1 408 958	8 264 634	73 842 032	409 810 081	47.93	44.92
Interruptible	4 538 335	22 411 024	184 708 548	840 959 265	40.19	37.91
Non-Revenue	13 692	148 046	0	0	0.00	0.00
Service	0	83 011	2 435 229	8 152 159	0.00	63.89
Inadvertent	93 950	903 512	0	0	0.00	0.00
Total Exports	6 054 935	31 810 227	260 985 809	1 258 921 505	41.68	38.71
Total Sales - Firm and Interruptible	5 947 293	30 675 658	258 550 580	1 250 769 346	42.02	40.13
Imports of Electric Energy						
Purchase	1 145 486	9 739 724	27 192 140	238 292 907	23.74	28.93
Service	0	8 044	0	310 489	0.00	38.60
Inadvertent	88 237	907 342	0	0	0.00	0.00
Total Imports	1 233 723	10 655 110	27 192 140	238 603 396	22.04	26.83
Excess of Exports Over Imports	4 821 212	21 155 117	233 793 669	1 020 318 109		
Number of Export Licences:	6					
Number of Export Permits/Orders:	160					
	166					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:
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National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	2 375	5 490	64 148	148 882	27.01	27.31
	Permit 187	F	75	625	4 842	28 828	64.56	46.12
Morgan Stanley	Permit 180	I	2 165	5 486	90 930	187 503	42.00	33.14
Northpoint	Permit 282	I	52	7 994	1 896	135 181	36.46	21.62
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	100	9 198	3 678	227 279	36.78	37.24
TransCan Energy	Permit 271	I	200	1 950	6 687	62 083	33.44	28.66
Subtotal Firm and Interruptible Exports: Alberta			4 967	30 791	172 181	790 903	34.66	33.29
British Columbia								
BC Hydro	Permit 298	F	82	660	5 841	47 208	71.58	71.72
	Permit 335	V	-3 098	-14 318	0	0	0.00	0.00
	Permit 337	N	742	84 218	0	0	0.00	0.00
	Treaty	N	12 950	63 828	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	35 218	251 971	2 394 301	17 460 090	67.99	70.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Powerex Corp.	Permit 336	I	1 289 184	4 128 920	43 029 227	134 028 059	33.38	34.92
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	34.90
Subtotal Firm and Interruptible Exports: British Columbia			1 324 484	4 381 956	45 429 369	151 544 535	34.30	37.31
Manitoba								
Manitoba Hydro	Permit 33	F	50 289	91 748	1 756 982	3 221 409	34.94	36.59
	Permit 34	F	37 717	68 812	1 317 745	2 416 092	34.94	36.59
	Permit 35	F	111 478	261 756	3 815 718	6 799 103	34.23	27.07
	Permit 155	F	10 055	88 574	528 715	4 052 188	52.58	47.08
	Permit 224	F	164 093	1 078 393	8 878 007	60 155 947	54.10	56.37
	Permit 345	F	429	4 724	29 265	313 463	68.27	67.11
	Permit 352	F	0	12	0	1 513	0.00	124.86
Subtotal Firm and Interruptible Exports: Manitoba	Permit 355	I	875 740	4 017 134	24 180 464	94 460 560	27.61	23.73
		V	0	7 959	0	0	0.00	0.00
			1 249 801	5 611 153	40 506 896	171 420 276	32.41	32.97
New Brunswick								
Algonquin Tinke	Permit 321	F	10 668	62 823	767 761	4 657 002	71.97	72.09
Emera Energy	Permit 217	F	23 847	82 263	1 142 197	3 281 945	47.90	36.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	100.45
NB Power	Permit 295	I	53 017	350 126	3 225 664	19 373 327	60.84	59.87
Twin Rivers PCI	Permit 225	F	18 225	18 225	1 941 679	1 941 679	106.54	106.54
Subtotal Firm and Interruptible Exports: New Brunswick			105 757	640 832	7 077 301	42 018 308	66.92	67.29
Nova Scotia								
NS Power Inc.	Permit 332	F	1 076	1 718	119 437	163 885	111.00	89.49
Subtotal Firm and Interruptible Exports: Nova Scotia			1 076	1 718	119 437	163 885	111.00	89.49
Ontario								
Allete, Inc.	Permit 261	F	2 072	4 489	91 155	152 670	44.00	31.43
Brookfield EM L	Permit 303	F	261 132	1 565 346	13 475 446	71 758 203	49.49	46.02
Bruce Power	Permit 299	F	67 970	315 709	3 462 607	13 526 109	50.94	42.52
Cargill Trading	Permit 204	F	6 372	154 747	438 107	6 291 844	68.76	39.71
Centre Lane TL	Permit 349	F	9 189	55 417	692 408	2 572 852	75.35	44.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
CITIGROUP	Permit 308	I	3 678	74 360	248 854	2 942 828	67.66	40.32
Constell ECG	Permit 344	I	83 652	701 909	3 584 717	23 480 564	42.85	35.82
CP E. M. Inc.	Permit 187	F	96 136	580 455	5 093 984	26 160 124	52.99	45.05
D&W Subway	Permit 26	F	4	22	0	0	0.00	0.00
DC Energy	Permit 314	I	4 341	4 341	412 242	412 242	94.96	67.45
DTE Energy Trad	Permit 206	F	32 449	128 433	1 380 741	5 039 454	42.55	41.97
Hydro One Net	Permit 25	F	0	20	0	1 397	0.00	68.05
Ind Etc Mark Op	Permit 22	V	94 229	906 063	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	131 976	894 333	8 047 812	41 711 578	60.98	45.94
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	31.40
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	21 009	78 717	1 331 536	4 059 248	63.38	49.40
Ont Power Gen	Permit 24	F	15	123	512	3 782	35.03	32.06
OPGI/OHIM	Permit 284	I	224 763	976 467	11 133 588	39 662 126	49.13	40.96
		S	0	83 011	2 435 229	8 152 159	0.00	63.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Powerex Corp.	Permit 336	I	21 008	279 510	1 213 041	12 005 695	57.74	45.20
Rainbow	Permit 263	I	6 891	10 015	248 154	386 797	36.01	37.01
Royal Bank	Permit 328	F	67 890	351 479	3 167 025	11 805 386	46.65	33.65
Saracen Power	Permit 326	I	10 721	79 201	804 292	3 163 783	75.02	39.71
Shell Energy NA	Permit 361	F	0	3 860	0	59 761	0.00	15.48
TransAlta Ener	Permit 356	F	72 536	608 810	4 415 388	22 683 915	60.87	35.87
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	45.17
West Oaks	Permit 346	I	5 234	90 437	123 778	3 382 832	23.65	39.64
Subtotal Firm and Interruptible Exports: Ontario			1 129 037	7 163 918	59 365 387	298 747 475	52.01	41.90
Quebec								
Brookfield EM L	Permit 303	F	132 534	928 048	7 214 791	46 107 300	52.62	50.19
Emera Energy	Permit 217	F	7 842	109 893	285 898	4 065 231	36.46	40.31
Hydro-Quebec	Licence 180	F	104 681	680 574	6 334 537	43 589 595	30.66	31.91
	Licence 181	F	18 231	117 505	1 043 207	7 129 261	30.66	31.89
	Licence 182	F	16 297	106 230	935 487	6 433 055	30.66	31.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Hydro-Quebec	Licence 183	F	28 002	180 452	1 700 871	11 653 903	30.66	31.91
	Licence 184	F	18 302	119 367	1 186 517	8 196 583	30.66	31.90
	Permit 20	F	0	1 244	0	97 634	0.00	77.63
	Permit 359	F	3 544	14 570	209 263	1 068 673	59.05	73.35
		I	1 500 190	9 354 489	69 848 095	397 122 696	45.07	41.91
MEHQ	Permit 334	I	280 219	1 157 569	16 146 887	58 385 663	57.62	50.72
Royal Bank	Permit 328	F	410	425	7 920	8 342	19.32	19.63
Subtotal Firm and Interruptible Exports: Quebec			2 110 252	12 770 366	104 913 474	583 857 935	45.93	42.13
Saskatchewan								
Northpoint	Permit 282	I	21 781	74 786	962 125	2 221 619	44.17	32.51
Rainbow	Permit 263	I	138	138	4 411	4 411	31.96	31.96
Sask Power Corp	Permit 351	V	2 819	3 808	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			-21 919	74 924	966 536	2 226 030	44.10	32.51
Total Firm and Interruptible Exports:			5 947 293	30 675 658	258 550 580	1 250 769 346	42.02	40.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	47.60
Constell ECG		P	50	320	2 335	15 762	46.70	39.52
Enmax Marketing		P	0	45	0	1 317	0.00	45.43
Morgan Stanley		P	8 095	52 409	14 150	2 964 713	1.75	49.76
Northpoint		P	37 567	248 560	721 939	5 199 373	19.22	23.03
Powerex Corp.		P	1 057	7 287	55 337	208 988	52.35	24.09
TransAlta Ener		P	240	6 502	13 594	205 770	56.56	35.90
TransCan Energy		P	30 603	215 929	913 284	5 884 094	29.84	29.08
Subtotal Purchased Imports: Alberta			77 612	531 172	1 720 639	14 485 431	22.17	29.28
British Columbia								
BC Hydro		V	-47	-2 298	0	0	0.00	0.00
CPE. M. Inc.		P	320	26 521	5 846	791 445	18.27	40.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
FortisBC	-	P	29 464	286 222	290 718	3 957 093	9.87	18.84
Powerex Corp.		P	811 972	6 870 810	14 777 217	128 834 650	18.20	23.09
Rainbow		P	20	3 329	722	120 360	36.11	79.79
Teck Metals		P	0	25 570	0	33 921	0.00	18.42
Subtotal Purchased Imports: British Columbia			841 776	7 212 452	15 074 504	133 737 469	17.91	23.17
Manitoba								
Manitoba Hydro		P	639	55 376	71 427	1 687 393	111.78	32.51
		V	1 095	2 962	0	0	0.00	0.00
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	80	1 216	7 023	207 299	87.79	169.11
Subtotal Purchased Imports: Manitoba			719	56 596	78 450	1 894 820	109.11	34.24
New Brunswick								
Algonquin Tinke		P	14	576	1 035	42 103	71.90	61.64
Emera Energy		P	872	1 497	31 456	59 951	36.07	67.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
NB Power	-	P	8 701	450 244	504 216	27 583 965	57.95	57.66
Subtotal Purchased Imports: New Brunswick			9 587	452 316	536 707	27 686 019	55.98	57.83
Nova Scotia								
NS Power Inc.		P	4 607	84 015	283 675	7 308 824	61.57	78.47
Subtotal Purchased Imports: Nova Scotia			4 607	84 015	283 675	7 308 824	61.57	78.47
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	400	1 930	8 898	37 315	22.25	19.33
Bruce Power		P	667	2 111	36 711	93 689	55.04	50.25
Cargill Trading		P	400	22 951	23 237	768 531	58.09	35.77
Centre Lane TL		P	401	9 586	18 838	461 683	46.98	36.62
CITIGROUP		P	11 707	43 687	754 731	1 812 726	64.47	41.49
Constell ECG		P	0	200	0	6 563	0.00	31.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
CP E. M. Inc.	-	P	92 483	564 597	4 749 787	24 130 216	51.36	43.55
D&W Subway		P	1	4	0	0	0.00	0.00
DTE Energy Trad		P	3 694	20 865	109 463	674 651	29.63	32.77
Ind Elc Mark Op		V	91 919	907 232	0	0	0.00	0.00
MAG Energy Sol.		P	11 735	85 350	486 379	3 366 202	41.45	37.82
Manitoba Hydro		P	56 808	244 199	1 905 327	7 318 906	33.54	30.37
Northpoint		P	1 210	11 756	25 033	338 266	20.69	32.98
OPGI/OHIM		P	0	1 503	0	50 955	0.00	29.86
		S	0	8 044	0	310 489	0.00	38.60
Powerex Corp.		P	2 202	12 765	64 422	548 817	29.26	39.26
Royal Bank		P	2 742	13 348	91 664	385 272	33.43	29.97
Saracen Power		P	0	2 079	0	78 751	0.00	39.55
TransAlta Ener		P	5 019	13 826	194 290	513 184	38.71	36.80
West Oaks		P	0	398	0	19 213	0.00	65.14
Subtotal Purchased Imports: Ontario			189 469	1 051 205	8 468 779	40 606 895	44.70	35.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Quebec								
Emera Energy	-	P	30	5 069	1 034	178 484	34.48	32.26
Hydro-Quebec		P	9 066	142 431	243 326	6 192 256	26.84	35.68
MEHQ		P	3 092	5 939	226 475	328 414	73.25	46.92
Powerex Corp.		P	14	54	160	1 440	11.45	44.58
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			12 202	153 504	470 996	6 700 908	38.60	35.72
Saskatchewan								
Northpoint		P	9 197	194 443	367 426	5 370 710	39.95	26.79
Powerex Corp.		P	0	2	0	60	0.00	17.21
Rainbow		P	317	4 018	190 964	501 771	602.41	120.20
Sask Power Corp		V	-4 730	- 554	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			9 514	198 463	558 389	5 872 541	58.69	27.85
Total Purchased Imports:			1 145 486	9 739 724	27 192 140	238 292 907	23.74	28.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Alaska	British Columbia	82	660	5 841	47 208	71.58	71.72
Subtotal Exports: Alaska		82	660	5 841	47 208	71.58	71.72
Arizona	British Columbia	134 972	302 057	5 737 848	11 951 030	42.51	39.03
Subtotal Exports: Arizona		134 972	302 057	5 737 848	11 951 030	42.51	39.03
California	Alberta	75	75	4 842	4 842	64.56	64.56
	British Columbia	731 184	2 824 204	25 110 466	98 573 610	34.34	38.02
Subtotal Exports: California		731 259	2 824 279	25 115 308	98 578 451	34.35	38.03
Colorado	British Columbia	33	135	1 628	7 396	49.33	54.78
Subtotal Exports: Colorado		33	135	1 628	7 396	49.33	54.78
Idaho	British Columbia	8 495	15 774	399 054	706 679	46.98	45.83
Subtotal Exports: Idaho		8 495	15 774	399 054	706 679	46.98	45.83
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	350	0	12 725	0.00	36.41
Subtotal Exports: Indiana		0	398	0	13 873	0.00	36.08
Maine	New Brunswick	105 757	640 832	7 077 301	42 018 308	66.92	67.29
	Nova Scotia	1 076	1 718	119 437	163 885	111.00	89.49
	Quebec	175 711	705 197	10 127 052	38 862 023	57.63	57.84
Subtotal Exports: Maine		282 545	1 347 746	17 323 789	81 044 216	61.31	63.16
Massachusetts	Ontario	48	64 972	2 697	2 677 136	56.18	48.38
Subtotal Exports: Massachusetts		48	64 972	2 697	2 677 136	56.18	48.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Michigan	Ontario	396 649	2 797 042	20 259 661	113 087 078	51.08	41.19
	Quebec	78 089	210 505	4 919 205	11 201 212	62.99	51.99
	Saskatchewan	138	138	4 411	4 411	31.96	31.96
Subtotal Exports: Michigan		474 876	3 007 685	25 183 277	124 292 700	53.03	41.70
Minnesota	Ontario	17 529	130 102	805 333	5 020 448	40.77	33.82
Subtotal Exports: Minnesota		17 529	130 102	805 333	5 020 448	40.77	33.82
Missouri	Ontario	200	6 396	9 821	355 578	49.10	55.59
Subtotal Exports: Missouri		200	6 396	9 821	355 578	49.10	55.59
Montana	British Columbia	9 741	27 976	258 259	924 126	26.51	34.88
Subtotal Exports: Montana		9 741	27 976	258 259	924 126	26.51	34.88
ND/Minn	Manitoba	1 249 801	5 611 153	40 506 896	171 420 276	32.41	32.97
Subtotal Exports: ND/Minn		1 249 801	5 611 153	40 506 896	171 420 276	32.41	32.97
Nevada	British Columbia	57 593	84 261	2 576 772	3 636 288	44.74	45.48
Subtotal Exports: Nevada		57 593	84 261	2 576 772	3 636 288	44.74	45.48
New England	Ontario	98 424	650 476	5 215 069	32 298 852	47.38	49.36
	Quebec	806 098	5 319 318	41 712 245	254 202 159	49.21	47.39
Subtotal Exports: New England		904 522	5 969 794	46 927 314	286 501 012	49.01	47.64
New Mexico	British Columbia	9 059	32 225	456 392	1 556 910	50.38	49.79
Subtotal Exports: New Mexico		9 059	32 225	456 392	1 556 910	50.38	49.79
New York	Ontario	488 710	2 827 209	25 741 506	113 525 141	52.67	40.21
	Quebec	860 812	5 304 006	36 734 843	201 091 760	42.17	37.83
Subtotal Exports: New York		1 349 522	8 131 215	62 476 349	314 616 901	45.97	38.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	24.03
	Saskatchewan	21 781	74 786	962 125	2 221 619	44.17	32.51
Subtotal Exports: North Dakota		21 781	77 412	962 125	2 280 983	44.17	31.27
Oregon	British Columbia	98 824	176 133	3 773 848	6 506 786	38.19	39.90
Subtotal Exports: Oregon		98 824	176 133	3 773 848	6 506 786	38.19	39.90
Pen/NJersey/Maryla	Ontario	109 507	517 735	6 141 268	23 930 906	56.08	46.16
Subtotal Exports:		109 507	517 735	6 141 268	23 930 906	56.08	46.16
Pen/NJersey/Maryland							
Pennsylvania	Ontario	16 860	161 972	1 110 484	7 485 051	65.87	47.01
Subtotal Exports: Pennsylvania		16 860	161 972	1 110 484	7 485 051	65.87	47.01
Utah	British Columbia	1 846	5 872	101 466	286 578	54.97	55.86
Subtotal Exports: Utah		1 846	5 872	101 466	286 578	54.97	55.86
Vermont	Ontario	1 111	8 015	79 548	367 287	71.60	45.82
	Quebec	189 542	1 231 341	11 420 130	78 500 781	31.16	32.21
Subtotal Exports: Vermont		190 653	1 239 356	11 499 678	78 868 067	31.40	32.26
Washington	Alberta	4 892	28 042	167 339	725 548	34.21	33.98
	British Columbia	270 184	904 011	6 880 550	26 903 217	25.47	33.67
Subtotal Exports: Washington		275 076	932 053	7 047 889	27 628 765	25.62	33.71
Wyoming	British Columbia	2 471	8 149	127 245	412 977	51.50	51.25
Subtotal Exports: Wyoming		2 471	8 149	127 245	412 977	51.50	51.25
Total Exports		5 947 293	30 675 658	258 550 580	1 250 769 346	42.02	40.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Arizona	Alberta	0	173	0	6 754	0.00	39.04
	British Columbia	1 990	8 411	-3 711	69 028	-1.86	14.66
Subtotal Imports: Arizona		1 990	8 584	-3 711	75 782	-1.86	14.87
California	British Columbia	3 457	90 645	-137 360	173 303	-39.73	8.81
Subtotal Imports: California		3 457	90 645	-137 360	173 303	-39.73	8.81
Colorado	British Columbia	55	3 840	984	50 992	17.89	13.81
Subtotal Imports: Colorado		55	3 840	984	50 992	17.89	13.81
Idaho	British Columbia	5 242	28 493	43 890	158 887	8.37	10.85
Subtotal Imports: Idaho		5 242	28 493	43 890	158 887	8.37	10.85
Indiana	Alberta	817	1 073	43 077	53 374	52.73	40.13
	British Columbia	0	325	0	4 785	0.00	3.57
	Manitoba	80	1 216	7 023	207 299	87.79	169.11
Subtotal Imports: Indiana		897	2 614	50 101	265 457	55.85	61.95
Maine	New Brunswick	9 587	452 316	536 707	27 686 019	55.98	57.83
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		9 587	452 416	536 707	27 688 520	55.98	57.83
Massachusetts	Ontario	2 095	5 003	102 137	293 985	48.75	55.95
Subtotal Imports: Massachusetts		2 095	5 003	102 137	293 985	48.75	55.95
Michigan	Ontario	38 488	248 255	1 410 200	7 794 932	36.64	32.07
	Quebec	0	109	0	3 777	0.00	29.68
Subtotal Imports: Michigan		38 488	248 364	1 410 200	7 798 709	36.64	32.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
Minnesota	Alberta	0	120	0	5 413	0.00	47.60
	Ontario	33 868	83 136	1 121 615	2 540 884	33.12	34.67
Subtotal Imports: Minnesota		33 868	83 256	1 121 615	2 546 297	33.12	34.69
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	0	28	0	217	0.00	11.93
	British Columbia	33 623	246 545	396 403	3 176 439	11.79	18.24
Subtotal Imports: Montana		33 623	246 573	396 403	3 176 655	11.79	18.24
ND/Minn	Manitoba	639	55 376	71 427	1 687 393	111.78	32.51
Subtotal Imports: ND/Minn		639	55 376	71 427	1 687 393	111.78	32.51
Nevada	British Columbia	615	6 032	26 059	118 104	42.37	23.27
Subtotal Imports: Nevada		615	6 032	26 059	118 104	42.37	23.27
New England	Quebec	0	1 482	0	102 658	0.00	32.75
Subtotal Imports: New England		0	1 482	0	102 658	0.00	32.75
New Mexico	British Columbia	134	13 940	482	134 587	3.60	15.95
Subtotal Imports: New Mexico		134	13 940	482	134 587	3.60	15.95
New York	Alberta	8 095	52 409	14 150	2 964 713	1.75	49.76
	Ontario	112 314	697 228	5 657 758	28 985 463	50.37	42.76
	Quebec	12 202	151 732	470 996	6 588 630	38.60	36.95
Subtotal Imports: New York		132 611	901 369	6 142 904	38 538 807	46.32	39.31
North Dakota	Alberta	0	29 058	0	612 602	0.00	21.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL11	JAN11 - JUL11	JUL11	JAN11 - JUL11	JUL11	L12M
North Dakota	Saskatchewan	9 514	198 461	558 389	5 872 482	58.69	27.85
Subtotal Imports: North Dakota		9 514	227 519	558 389	6 485 084	58.69	27.35
Oregon	British Columbia	34 358	271 114	310 518	2 621 113	9.04	14.35
Subtotal Imports: Oregon		34 358	271 114	310 518	2 621 113	9.04	14.35
Pennsylvania	Alberta	240	2 114	12 260	67 555	51.08	22.32
	British Columbia	289	20 713	9 999	438 555	34.60	20.23
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	4 607	83 915	283 675	7 306 323	61.57	78.50
	Ontario	2 704	16 137	177 069	830 517	65.48	45.02
	Saskatchewan	0	2	0	60	0.00	17.21
Subtotal Imports: Pennsylvania		7 840	122 885	483 003	8 643 137	61.61	65.58
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	0	675	0	7 788	0.00	20.34
Subtotal Imports: Utah		0	675	0	7 788	0.00	20.34
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72
	Quebec	0	181	0	5 842	0.00	32.28
Subtotal Imports: Vermont		0	1 427	0	159 998	0.00	112.12
Washington	Alberta	68 460	446 197	1 651 152	10 774 803	24.12	26.58
	British Columbia	762 013	6 519 772	14 427 240	126 749 502	18.93	24.06
Subtotal Imports: Washington		830 473	6 965 969	16 078 392	137 524 305	19.36	24.18
Wyoming	British Columbia	0	1 862	0	34 050	0.00	16.03
Subtotal Imports: Wyoming		0	1 862	0	34 050	0.00	16.03
Total Imports		1 145 486	9 739 724	27 192 140	238 292 907	23.74	28.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JUL11		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	3 518 829	136 937 113	38.92
Imported Coal	19 708	1 253 046	63.58
Natural Gas	747	24 203	32.40
Other	1 825 109	79 002 423	43.29
Total	5 364 393	217 216 785	40.49

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JUL11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Algonquin Tinc	Hydraulic	Permit 321	10 668	767 761	71.97
		Subtotal	10 668	767 761	71.97
	Subtotal		10 668	767 761	71.97
Allite, Inc.	Other	Permit 261	2 072	91 155	44.00
		Subtotal	2 072	91 155	44.00
	Subtotal		2 072	91 155	44.00
BC Hydro	Hydraulic	Permit 298	82	5 841	71.58
		Permit 337	742	0	0.00
		Treaty 0	12 950	0	0.00
		Subtotal	13 774	5 841	0.42
	Subtotal		13 774	5 841	0.42
Brookfield EM L	Hydraulic	Permit 303	132 534	7 766 451	58.60
		Subtotal	132 534	7 766 451	58.60
	Other	Permit 303	261 132	12 923 787	49.49
		Subtotal	261 132	12 923 787	49.49
	Subtotal		393 666	20 690 238	52.56
Bruce Power	Other	Permit 299	67 970	3 462 607	50.94
		Subtotal	67 970	3 462 607	50.94
	Subtotal		67 970	3 462 607	50.94

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

JUL11					1	
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h	
Cargill Trading	Other	Permit 204	6 372	438 107	68.76	
	Subtotal		6 372	438 107	68.76	
	Subtotal		6 372	438 107	68.76	
Centre Lane TL	Other	Permit 349	9 189	692 408	75.35	
	Subtotal		9 189	692 408	75.35	
	Subtotal		9 189	692 408	75.35	
CITIGROUP	Other	Permit 308	3 678	248 854	67.66	
	Subtotal		3 678	248 854	67.66	
	Subtotal		3 678	248 854	67.66	
DC Energy	Other	Permit 314	4 341	412 242	94.96	
	Subtotal		4 341	412 242	94.96	
	Subtotal		4 341	412 242	94.96	
DTE Energy Trad	Other	Permit 206	32 449	1 380 741	42.55	
	Subtotal		32 449	1 380 741	42.55	
	Subtotal		32 449	1 380 741	42.55	
Emera Energy	Other	Permit 217	31 689	1 428 095	45.07	
	Subtotal		31 689	1 428 095	45.07	
	Subtotal		31 689	1 428 095	45.07	
Hydro-Quebec	Hydraulic	Licence 180	104 681	3 209 056	30.66	
		Licence 181	18 231	558 882	30.66	
		Licence 182	16 297	499 594	30.66	
		Licence 183	28 002	858 417	30.66	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

		JUL11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 184	18 302	561 058	30.66
		Permit 359	1 503 734	67 817 320	45.10
		Subtotal	1 689 247	73 504 328	43.51
	Subtotal		1 689 247	73 504 328	43.51
MAG Energy Sol.	Other	Permit 255	131 976	8 047 812	60.98
		Subtotal	131 976	8 047 812	60.98
	Subtotal		131 976	8 047 812	60.98
Manitoba Hydro	Hydraulic	Permit 33	50 259	1 755 934	34.94
		Permit 34	37 694	1 316 941	34.94
		Permit 35	111 411	3 813 424	34.23
		Permit 155	10 049	528 400	52.58
		Permit 224	163 995	8 872 705	54.10
		Permit 355	825 259	22 786 610	27.61
		Subtotal	1 198 667	39 074 014	32.60
	Natural Gas	Permit 33	30	1 048	34.94
		Permit 34	23	804	34.94
		Permit 35	67	2 293	34.23
		Permit 155	6	315	52.58
		Permit 224	98	5 302	54.10
		Permit 355	523	14 441	27.61
		Subtotal	747	24 203	32.40

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUL11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 355	49 958	1 379 414	27.61
		Subtotal	49 958	1 379 414	27.61
	Subtotal		1 249 372	40 477 631	32.40
Morgan Stanley	Other	Permit 180	2 165	90 930	42.00
		Subtotal	2 165	90 930	42.00
	Subtotal		2 165	90 930	42.00
NB Power Gen.	Imported Coal	Permit 295	18 632	1 133 609	60.84
		Subtotal	18 632	1 133 609	60.84
	Other	Permit 295	34 385	2 092 055	60.84
		Subtotal	34 385	2 092 055	60.84
	Subtotal		53 017	3 225 664	60.84
NS Power Inc.	Imported Coal	Permit 332	1 076	119 437	111.00
		Subtotal	1 076	119 437	111.00
	Subtotal		1 076	119 437	111.00
Ont Power Gen	Other	Permit 24	15	512	35.04
		Subtotal	15	512	35.04
	Subtotal		15	512	35.04
OPG/OETIC	Other	Permit 284	224 763	11 133 588	49.53
		Subtotal	224 763	11 133 588	49.53
	Subtotal		224 763	11 133 588	49.53

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JUL 11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Powerex Corp.	Hydraulic	Permit 336	473 939	15 818 719	33.38
		Subtotal	473 939	15 818 719	33.38
	Other	Permit 336	871 471	30 817 850	35.36
		Subtotal	871 471	30 817 850	35.36
	Subtotal		1 345 410	46 636 569	34.66
Rainbow	Other	Permit 263	7 029	252 565	35.93
		Subtotal	7 029	252 565	35.93
	Subtotal		7 029	252 565	35.93
Royal Bank	Other	Permit 328	68 300	3 174 945	46.49
		Subtotal	68 300	3 174 945	46.49
	Subtotal		68 300	3 174 945	46.49
Saracen Powr LP	Other	Permit 326	10 721	804 292	75.02
		Subtotal	10 721	804 292	75.02
	Subtotal		10 721	804 292	75.02
TransCan Energy	Other	Permit 271	200	6 687	33.44
		Subtotal	200	6 687	33.44
	Subtotal		200	6 687	33.44
West Oaks	Other	Permit 346	5 234	123 778	23.65
		Subtotal	5 234	123 778	23.65
	Subtotal		5 234	123 778	23.65
Total All Exporters			5 364 393	217 216 785	40.49

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy
Board



Office national
de l'énergie

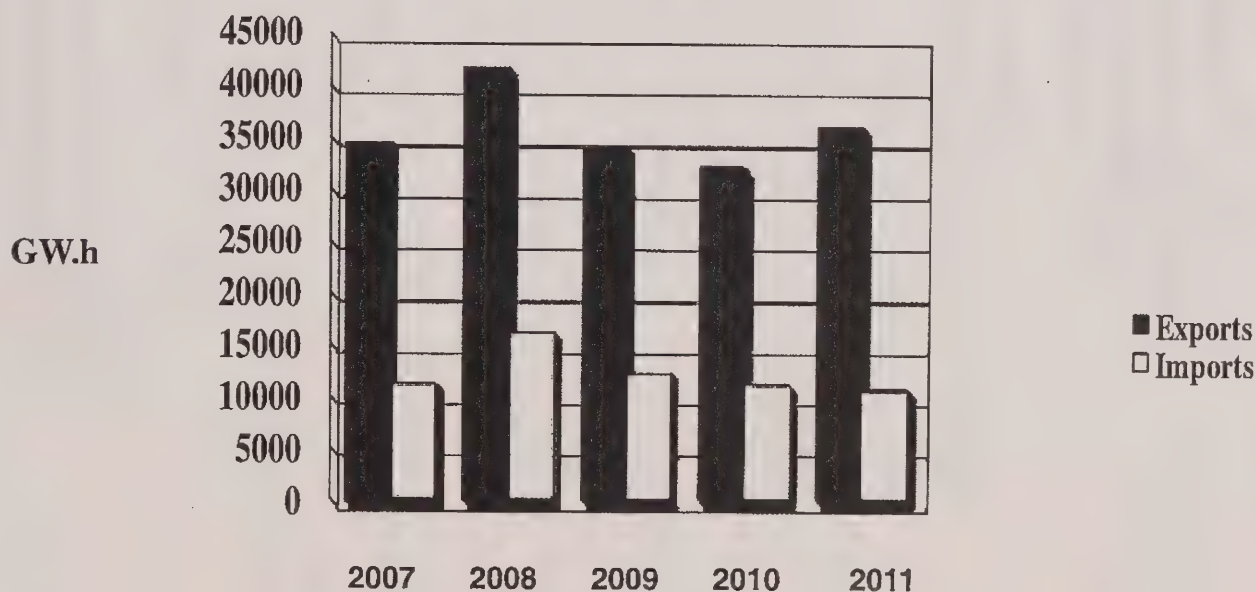
Electricity Exports and Imports

Monthly Statistics for

August 2011

Exports: 5506 GW.h

Imports: 909 GW.h



January – August

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2011

Page 1
11/10/05

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Exports of Electric Energy						
Firm	1 272 144	9 536 687	60 578 157	470 385 070	42.53	44.54
Interruptible	4 233 956	26 644 980	158 287 866	999 247 131	36.76	37.37
Non-Revenue	15 880	163 926	0	0	0.00	0.00
Service	0	0	867 870	9 020 029	0.00	124.31
Total Exports	5 521 980	36 345 592	219 733 893	1 478 652 230	38.14	39.53
Total Sales - Firm and Interruptible	5 506 100	36 181 666	218 866 023	1 469 632 201	38.09	39.52
Imports of Electric Energy						
Purchase	909 229	10 650 533	23 891 431	262 244 095	26.28	28.11
Service	0	0	33 921	344 410	0.00	0.00
Total Imports	909 229	10 650 533	23 925 352	262 588 506	26.31	28.13
Excess of Exports Over Imports	4 612 751	25 695 059	195 808 541	1 216 063 724		
Number of Export Licences:	6					
Number of Export Permits/Orders:	155					
	161					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

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National Energy Board
(403) 299-3706

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	100	5 590	3 145	152 027	31.45	27.38
	Permit 187	F	0	625	0	28 828	0.00	46.12
Morgan Stanley	Permit 180	I	0	5 486	0	187 503	0.00	32.96
	Permit 282	I	333	8 327	10 554	145 735	31.70	21.77
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	0	9 198	0	227 279	0.00	37.24
TransCan Energy	Permit 271	I	0	1 950	0	62 083	0.00	28.69
Subtotal Firm and Interruptible Exports: Alberta			433	31 224	13 699	804 602	31.64	33.29
British Columbia								
BC Hydro	Permit 298	F	89	748	6 445	53 654	72.58	71.73
	Permit 337	I	9	9	263	263	29.22	31.24
	Treaty	N	744	84 962	0	0	0.00	0.00
		N	15 136	78 964	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	38 881	290 852	2 719 483	20 179 573	69.94	70.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Powerex Corp.	Permit 336	I	1 608 987	5 737 907	54 934 470	188 962 529	34.14	34.32
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	22.66
Subtotal Firm and Interruptible Exports: British Columbia			1 647 966	6 029 922	57 660 661	209 205 196	34.99	36.32
Manitoba								
Manitoba Hydro	Permit 33	F	51 800	143 548	1 856 449	5 077 859	35.84	35.68
	Permit 34	F	38 850	107 662	1 392 337	3 808 429	35.84	35.68
	Permit 35	F	110 100	371 856	3 291 117	10 090 220	29.89	25.97
	Permit 155	F	11 040	99 614	576 490	4 628 678	52.22	46.76
	Permit 224	F	180 211	1 258 604	9 631 375	69 787 322	53.44	55.91
	Permit 345	F	362	5 085	25 789	339 252	71.33	67.24
	Permit 352	F	0	12	0	1 513	0.00	124.86
	Permit 355	I	793 003	4 810 137	19 359 907	113 820 466	24.41	23.83
Subtotal Firm and Interruptible Exports: Manitoba			1 185 366	6 796 518	36 133 465	207 553 741	30.48	31.98
New Brunswick								
Algonquin Tinke	Permit 321	F	10 809	73 632	828 106	5 485 108	76.62	72.69
Emera Energy	Permit 217	F	20 284	102 547	678 137	3 960 082	33.43	36.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	100.18
NB Power	Permit 295	I	44 638	394 764	2 387 305	21 760 631	53.48	58.51
Twin Rivers PCI	Permit 225	F	0	18 225	0	1 941 679	0.00	106.54
Subtotal Firm and Interruptible Exports: New Brunswick			75 731	716 563	3 893 548	45 911 856	51.41	66.03
Nova Scotia								
NS Power Inc.	Permit 332	F	1 263	2 981	107 832	271 717	85.38	85.97
Subtotal Firm and Interruptible Exports: Nova Scotia			1 263	2 981	107 832	271 717	85.38	85.97
Ontario								
Allete, Inc.	Permit 261	F	429	4 918	14 783	167 454	34.46	31.63
Brookfield EM L	Permit 303	F	230 164	1 795 510	10 738 956	82 497 159	44.19	45.83
Bruce Power	Permit 299	F	29 378	345 087	1 397 783	14 923 892	47.58	42.61
Cargill Trading	Permit 204	F	3 421	158 168	142 249	6 434 093	41.58	39.46
Centre Lane TL	Permit 349	F	8 765	64 182	465 997	3 038 849	53.17	45.44

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
CITIGROUP	Permit 308	I	6 953	81 313	379 225	3 322 053	54.54	41.44
Constell ECG	Permit 344	I	109 707	811 616	3 965 275	27 445 839	36.14	34.35
CPE. M. Inc.	Permit 187	F	122 635	703 090	5 349 624	31 509 749	43.62	44.27
D&W Subway	Permit 26	F	4	26	0	0	0.00	0.00
DC Energy	Permit 314	I	4 131	8 472	186 929	599 171	45.25	67.38
DTE Energy Trad	Permit 206	F	0	128 433	0	5 039 454	0.00	41.60
Hydro One Net	Permit 25	F	17	38	1 200	2 596	70.09	69.18
MAG Energy Sol.	Permit 255	I	83 979	978 312	4 236 326	45 947 904	50.45	45.72
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	31.40
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	15 282	93 999	862 342	4 921 590	56.43	49.21
Ont Power Gen	Permit 24	F	14	138	466	4 248	32.16	31.21
OPGI/OHIM	Permit 284	I	92 131	1 068 598	4 426 882	44 089 008	47.04	40.45
		S	0	0	867 870	9 020 029	0.00	124.31
Powerex Corp.	Permit 336	I	33 977	313 487	1 487 457	13 493 152	43.78	44.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Rainbow	Permit 263	I	26 052	36 067	957 847	1 344 644	36.77	36.76
Royal Bank	Permit 328	F	70 455	421 934	2 710 289	14 515 675	38.47	33.61
Saracen Power	Permit 326	I	8 988	88 189	185 267	3 349 049	20.61	38.31
Shell Energy NA	Permit 361	F	743	4 603	-1 575	58 187	-2.12	12.64
TransAlta Ener	Permit 356	F	51 387	660 106	2 304 070	24 984 817	44.84	36.35
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	43.95
West Oaks	Permit 346	I	0	90 437	0	3 382 832	0.00	37.39
Subtotal Firm and Interruptible Exports: Ontario			898 612	8 062 439	39 811 393	338 555 700	43.57	41.50
Quebec								
Brookfield EM L	Permit 303	F	93 270	1 021 318	4 253 916	50 361 215	43.15	49.69
Emera Energy	Permit 217	F	16 096	125 989	548 023	4 613 254	34.05	39.60
Hydro-Quebec	Licence 180	F	100 456	781 030	6 383 640	49 973 235	31.54	31.74
	Licence 181	F	17 418	134 923	1 047 597	8 176 858	31.54	31.72
	Licence 182	F	14 827	121 057	916 056	7 349 110	31.54	31.73
	Licence 183	F	28 928	209 380	1 779 038	13 432 940	31.54	31.74
	Licence 184	F	16 778	136 145	1 172 609	9 369 192	31.54	31.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Hydro-Quebec	Permit 20	F	0	1 244	0	97 634	0.00	77.63
	Permit 359	F	3 252	17 822	239 314	1 307 986	73.59	73.39
		I	1 166 687	10 521 176	54 309 561	451 432 256	44.35	42.18
MEHQ	Permit 334	I	221 271	1 378 840	9 889 040	68 274 703	44.69	49.42
Royal Bank	Permit 328	F	19	444	562	8 904	29.58	20.06
Subtotal Firm and Interruptible Exports: Quebec			1 679 002	14 449 368	80 539 353	664 397 288	42.92	42.19
Saskatchewan								
Northpoint	Permit 282	I	17 728	92 514	706 072	2 927 690	39.83	31.30
Rainbow	Permit 263	I	0	138	0	4 411	0.00	31.96
Subtotal Firm and Interruptible Exports: Saskatchewan			17 728	92 652	706 072	2 932 101	39.83	31.30
Total Firm and Interruptible Exports:			5 506 100	36 181 666	218 866 023	1 469 632 201	38.09	39.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	47.60
Constell ECG		P	0	320	0	15 762	0.00	39.52
Enmax Marketing		P	0	45	0 /	1 317	0.00	43.96
Morgan Stanley		P	0	52 409	0	2 964 713	0.00	49.32
Northpoint		P	26 338	274 898	849 097	6 048 470	32.24	23.54
Powerex Corp.		P	0	7 287	0	208 988	0.00	23.96
TransAlta Ener		P	584	7 087	35 753	241 523	61.17	35.00
TransCan Energy		P	36 007	251 936	1 342 192	7 226 285	37.28	30.00
Subtotal Purchased Imports: Alberta			62 929	594 102	2 227 042	16 712 473	35.39	29.15
British Columbia								
BC Hydro		P	16	16	542	542	33.86	33.86
CPE M. Inc.		P	250	26 771	3 342	794 787	13.37	40.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
FortisBC	-	P	22 159	308 381	448 305	4 405 398	20.23	18.47
Powerex Corp.		P	572 548	7 443 357	15 090 215	143 924 865	26.36	22.54
Rainbow		P	5	3 334	358	120 719	71.69	79.79
Teck Metals		P	0	25 570	0	33 921	0.00	18.38
Subtotal Purchased Imports: British Columbia			594 978	7 807 429	15 542 762	149 280 231	26.12	22.64
Manitoba								
Manitoba Hydro		P	1 264	56 640	132 285	1 819 678	104.66	33.43
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	68	1 284	11 589	218 888	170.43	169.18
Subtotal Purchased Imports: Manitoba			1 332	57 928	143 874	2 038 694	108.01	35.26
New Brunswick								
Algonquin Tinke		P	33	608	2 498	44 601	76.62	69.53
Emera Energy		P	452	1 949	13 637	73 588	30.17	65.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
NB Power	-	P	10 677	460 921	425 037	28 009 002	39.81	57.52
Subtotal Purchased Imports: New Brunswick			11 162	463 478	441 171	28 127 190	39.53	57.62
Nova Scotia								
NS Power Inc.		P	7 860	91 875	339 753	7 648 577	43.23	76.19
Subtotal Purchased Imports: Nova Scotia			7 860	91 875	339 753	7 648 577	43.23	76.19
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 930	0	37 315	0.00	19.33
Bruce Power		P	526	2 637	29 573	123 262	56.22	49.29
Cargill Trading		P	600	23 551	19 571	788 102	32.62	33.15
Centre Lanc TL		P	0	9 586	0	461 683	0.00	35.54
CITIGROUP		P	0	43 687	0	1 812 726	0.00	41.49
Constel ECG		P	187	387	5 675	12 238	30.35	31.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
CPE M. Inc.	-	P	116 528	681 125	2 032 758	26 162 974	17.44	38.89
D&W Subway		P	1	5	0	0	0.00	0.00
DC Energy		P	500	500	14 116	14 116	28.23	27.83
DTE Energy Trad		P	0	20 865	0	674 651	0.00	32.43
MAG Energy Sol.		P	8 610	93 960	298 493	3 664 694	34.67	37.80
Manitoba Hydro		P	52 639	296 838	1 469 835	8 788 741	27.92	29.03
Northpoint		P	1 023	12 779	32 121	370 387	31.40	30.09
OPGI/OHIM		P	0	1 503	0	50 955	0.00	30.26
		S	0	0	33 921	344 410	0.00	0.00
Powerex Corp.		P	541	13 306	9 256	558 073	17.11	37.33
Royal Bank		P	2 438	15 786	97 164	482 436	39.85	29.76
Saracen Power		P	0	2 079	0	78 751	0.00	37.88
TransAlta Ener		P	805	16 211	34 942	607 884	43.41	32.37
West Oaks		P	0	398	0	19 213	0.00	47.62
Subtotal Purchased Imports: Ontario			184 398	1 237 183	4 043 504	44 710 157	21.93	33.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Quebec								
Emera Energy	-	P	1 009	6 078	23 366	201 850	23.16	31.02
Hydro-Quebec		P	42 673	185 104	1 019 467	7 211 723	23.89	35.37
MEHQ		P	50	5 989	1 576	329 990	31.52	50.41
Powerex Corp.		P	10	64	63	1 504	6.31	41.00
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			43 742	197 246	1 044 472	7 745 379	23.88	35.41
Saskatchewan								
Northpoint		P	2 829	197 272	108 852	5 479 563	38.48	26.55
Powerex Corp.		P	0	2	0	60	0.00	17.21
Rainbow		P	0	4 018	0	501 771	0.00	120.20
Subtotal Purchased Imports: Saskatchewan			2 829	201 292	108 852	5 981 394	38.48	27.67
Total Purchased Imports:			909 229	10 650 533	23 891 431	262 244 095	26.28	28.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Alaska	British Columbia	89	748	6 445	53 654	72.58	71.73
Subtotal Exports: Alaska		89	748	6 445	53 654	72.58	71.73
Arizona	British Columbia	101 603	403 660	4 506 626	16 457 655	44.36	40.19
Subtotal Exports: Arizona		101 603	403 660	4 506 626	16 457 655	44.36	40.19
California	Alberta	0	75	0	4 842	0.00	64.56
	British Columbia	828 554	3 652 758	29 411 769	127 985 379	35.50	37.12
Subtotal Exports: California		828 554	3 652 833	29 411 769	127 990 220	35.50	37.12
Colorado	British Columbia	0	135	0	7 396	0.00	54.78
Subtotal Exports: Colorado		0	135	0	7 396	0.00	54.78
Idaho	British Columbia	8 104	23 878	390 771	1 097 450	48.22	46.03
Subtotal Exports: Idaho		8 104	23 878	390 771	1 097 450	48.22	46.03
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	350	0	12 725	0.00	36.41
Subtotal Exports: Indiana		0	398	0	13 873	0.00	36.08
Maine	New Brunswick	75 731	716 563	3 893 548	45 911 856	51.41	66.03
	Nova Scotia	1 263	2 981	107 832	271 717	85.38	85.97
	Quebec	155 238	860 435	6 672 659	45 534 682	42.98	54.34
Subtotal Exports: Maine		232 232	1 579 979	10 674 039	91 718 255	45.96	60.54
Massachusetts	Ontario	0	64 972	0	2 677 136	0.00	47.25
Subtotal Exports: Massachusetts		0	64 972	0	2 677 136	0.00	47.25

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Michigan	Ontario	328 568	3 125 521	14 421 614	127 505 792	43.89	40.50
	Quebec	39 312	249 817	2 178 391	13 379 602	55.41	52.46
	Saskatchewan	0	138	0	4 411	0.00	31.96
Subtotal Exports: Michigan		367 880	3 375 476	16 600 005	140 889 805	45.12	41.14
Minnesota	Ontario	8 697	138 799	420 199	5 440 647	37.58	33.24
Subtotal Exports: Minnesota		8 697	138 799	420 199	5 440 647	37.58	33.24
Missouri	Ontario	525	6 921	68 101	423 679	129.72	61.22
Subtotal Exports: Missouri		525	6 921	68 101	423 679	129.72	61.22
Montana	British Columbia	4 685	32 661	181 323	1 105 449	38.70	34.78
Subtotal Exports: Montana		4 685	32 661	181 323	1 105 449	38.70	34.78
ND/Minn	Manitoba	1 185 366	6 796 518	36 133 465	207 553 741	30.48	31.98
Subtotal Exports: ND/Minn		1 185 366	6 796 518	36 133 465	207 553 741	30.48	31.98
Nevada	British Columbia	90 441	174 702	3 970 311	7 606 599	43.90	43.85
Subtotal Exports: Nevada		90 441	174 702	3 970 311	7 606 599	43.90	43.85
New England	Ontario	113 843	764 319	5 476 929	37 775 782	43.12	48.59
	Quebec	648 025	5 967 343	31 938 829	286 140 988	45.58	47.20
Subtotal Exports: New England		761 868	6 731 662	37 415 758	323 916 770	45.21	47.38
New Mexico	British Columbia	3 498	35 723	189 670	1 746 580	54.22	50.14
Subtotal Exports: New Mexico		3 498	35 723	189 670	1 746 580	54.22	50.14
New York	Ontario	386 866	3 214 073	16 449 866	129 974 739	42.52	40.14
	Quebec	654 391	5 958 397	28 196 562	229 288 322	42.48	38.25
Subtotal Exports: New York		1 041 257	9 172 470	44 646 428	359 263 061	42.50	39.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	24.03
	Saskatchewan	17 728	92 514	706 072	2 927 690	39.83	31.30
Subtotal Exports: North Dakota		17 728	95 140	706 072	2 987 055	39.83	30.23
Oregon	British Columbia	161 455	337 588	5 883 410	12 390 196	36.44	36.97
Subtotal Exports: Oregon		161 455	337 588	5 883 410	12 390 196	36.44	36.97
Pen/NJersey/Maryla	Ontario	58 283	576 018	2 864 615	26 795 520	49.15	46.42
Subtotal Exports:		58 283	576 018	2 864 615	26 795 520	49.15	46.42
Pen/NJersey/Maryland							
Pennsylvania	Ontario	1 830	163 802	110 069	7 595 119	60.15	45.03
Subtotal Exports: Pennsylvania		1 830	163 802	110 069	7 595 119	60.15	45.03
Utah	British Columbia	2 276	8 148	126 089	412 667	55.40	53.00
Subtotal Exports: Utah		2 276	8 148	126 089	412 667	55.40	53.00
Vermont	Ontario	0	8 015	0	367 287	0.00	45.82
	Quebec	182 035	1 413 376	11 552 913	90 053 693	32.30	32.11
Subtotal Exports: Vermont		182 035	1 421 391	11 552 913	90 420 980	32.30	32.16
Washington	Alberta	433	28 475	13 699	739 248	31.64	34.00
	British Columbia	445 556	1 349 567	12 880 838	39 784 055	28.91	32.08
Subtotal Exports: Washington		445 989	1 378 042	12 894 538	40 523 303	28.91	32.27
Wyoming	British Columbia	1 705	9 854	113 409	526 386	66.52	53.29
Subtotal Exports: Wyoming		1 705	9 854	113 409	526 386	66.52	53.29
Total Exports		5 506 100	36 181 666	218 866 023	1 469 632 201	38.09	39.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Arizona	Alberta	0	173	0	6 754	0.00	39.04
	British Columbia	0	8 411	0	69 028	0.00	13.45
Subtotal Imports: Arizona		0	8 584	0	75 782	0.00	13.73
California	British Columbia	855	91 500	-11 672	161 632	-13.65	8.67
Subtotal Imports: California		855	91 500	-11 672	161 632	-13.65	8.67
Colorado	British Columbia	62	3 902	655	51 647	10.56	13.78
Subtotal Imports: Colorado		62	3 902	655	51 647	10.56	13.78
Idaho	British Columbia	2 880	31 373	33 836	192 722	11.75	9.82
Subtotal Imports: Idaho		2 880	31 373	33 836	192 722	11.75	9.82
Indiana	Alberta	0	1 073	0	53 374	0.00	40.13
	British Columbia	0	325	0	4 785	0.00	3.57
	Manitoba	68	1 284	11 589	218 888	170.43	169.18
Subtotal Imports: Indiana		68	2 682	11 589	277 047	170.43	63.58
Maine	New Brunswick	11 162	463 478	441 171	28 127 190	39.53	57.62
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		11 162	463 578	441 171	28 129 691	39.53	57.62
Massachusetts	Ontario	0	5 003	0	293 985	0.00	55.41
Subtotal Imports: Massachusetts		0	5 003	0	293 985	0.00	55.41
Michigan	Ontario	24 555	272 809	747 675	8 542 607	30.45	31.48
	Quebec	0	109	0	3 777	0.00	29.81
Subtotal Imports: Michigan		24 555	272 918	747 675	8 546 385	30.45	31.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
Minnesota	Alberta	0	120	0	5 413	0.00	47.60
	Ontario	38 792	121 928	1 101 416	3 642 300	28.39	31.79
Subtotal Imports: Minnesota		38 792	122 048	1 101 416	3 647 713	28.39	31.82
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	0	28	0	217	0.00	7.73
	British Columbia	39 199	285 744	694 470	3 870 909	17.72	17.69
Subtotal Imports: Montana		39 199	285 772	694 470	3 871 126	17.72	17.69
ND/Minn	Manitoba	1 264	56 640	132 285	1 819 678	104.66	33.43
Subtotal Imports: ND/Minn		1 264	56 640	132 285	1 819 678	104.66	33.43
Nevada	British Columbia	0	6 032	0	118 104	0.00	23.08
Subtotal Imports: Nevada		0	6 032	0	118 104	0.00	23.08
New England	Quebec	210	1 692	5 483	108 141	26.11	32.73
Subtotal Imports: New England		210	1 692	5 483	108 141	26.11	32.73
New Mexico	British Columbia	40	13 980	472	135 059	11.79	15.29
Subtotal Imports: New Mexico		40	13 980	472	135 059	11.79	15.29
New York	Alberta	0	52 409	0	2 964 713	0.00	49.32
	Ontario	115 905	814 713	1 957 209	31 002 430	16.89	38.46
	Quebec	43 532	195 264	1 038 989	7 627 619	23.87	36.55
Subtotal Imports: New York		159 437	1 062 386	2 996 198	41 594 762	18.79	37.67
North Dakota	Alberta	317	29 375	17 179	629 781	54.19	21.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG11	JAN11 - AUG11	AUG11	JAN11 - AUG11	AUG11	L12M
North Dakota	Saskatchewan	2 829	201 290	108 852	5 981 334	38.48	27.67
Subtotal Imports: North Dakota		3 146	230 665	126 031	6 611 115	40.06	27.19
Oregon	British Columbia	28 266	299 380	440 820	3 061 933	15.60	12.93
Subtotal Imports: Oregon		28 266	299 380	440 820	3 061 933	15.60	12.93
Pennsylvania	Alberta	0	2 114	0	67 555	0.00	22.09
	British Columbia	229	20 942	7 523	446 078	32.85	20.33
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	7 860	91 775	339 753	7 646 076	43.23	76.21
	Ontario	5 146	21 283	237 203	1 067 720	46.09	44.21
	Saskatchewan	0	2	0	60	0.00	17.21
Subtotal Imports: Pennsylvania		13 235	136 120	584 479	9 227 616	44.16	64.01
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	0	675	0	7 788	0.00	19.33
Subtotal Imports: Utah		0	675	0	7 788	0.00	19.33
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72
	Quebec	0	181	0	5 842	0.00	32.28
Subtotal Imports: Vermont		0	1 427	0	159 998	0.00	112.12
Washington	Alberta	62 612	508 810	2 209 863	12 984 666	35.29	27.20
	British Columbia	523 326	7 043 098	14 375 808	141 125 309	27.47	23.53
Subtotal Imports: Washington		585 938	7 551 907	16 585 671	154 109 976	28.31	23.73
Wyoming	British Columbia	121	1 983	851	34 901	7.03	16.59
Subtotal Imports: Wyoming		121	1 983	851	34 901	7.03	16.59
Total Imports		909 229	10 650 533	23 891 431	262 244 095	26.28	28.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

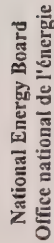


TABLE 4 Source of Production Report Canadian Exports

Fuel Type	AUG11			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	3 636 552	133 451 588	36.70	
Imported Coal	18 847	1 048 249	55.62	
Natural Gas	25	760	30.41	
Other	1 327 747	53 009 521	39.92	
Total	4 983 171	187 510 119	37.63	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	AUG11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Cargill Trading	Other	Permit 204	3 421	142 249	41.58
		Subtotal	3 421	142 249	41.58
	Subtotal		3 421	142 249	41.58
Centre Lane TL	Other	Permit 349	8 765	465 997	53.17
		Subtotal	8 765	465 997	53.17
	Subtotal		8 765	465 997	53.17
CITIGROUP	Other	Permit 308	6 953	379 225	54.54
		Subtotal	6 953	379 225	54.54
	Subtotal		6 953	379 225	54.54
DC Energy	Other	Permit 314	4 131	186 929	45.25
		Subtotal	4 131	186 929	45.25
	Subtotal		4 131	186 929	45.25
Emera Energy	Other	Permit 217	36 380	1 226 159	33.70
		Subtotal	36 380	1 226 159	33.70
	Subtotal		36 380	1 226 159	33.70
Hydro One Net	Other	Permit 25	17	1 200	70.07
		Subtotal	17	1 200	70.07
	Subtotal		17	1 200	70.07
Hydro-Quebec	Hydraulic	Licence 180	100 456	3 168 187	31.54
		Licence 181	17 418	549 330	31.54
		Licence 182	14 827	467 615	31.54
		Licence 183	28 928	912 333	31.54

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	AUG11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 184	16 778	529 145	31.54
		Permit 359	1 169 939	51 981 212	44.43
		Subtotal	1 348 346	57 607 821	42.72
	Subtotal		1 348 346	57 607 821	42.72
MAG Energy Sol.	Other	Permit 255	83 979	4 236 326	50.45
		Subtotal	83 979	4 236 326	50.45
			83 979	4 236 326	50.45
	Subtotal				
Manitoba Hydro	Hydraulic	Permit 33	51 799	1 856 414	35.84
		Permit 34	38 849	1 392 301	35.84
		Permit 35	110 098	3 291 057	29.89
		Permit 155	11 040	576 490	52.22
		Permit 224	180 207	9 631 162	53.45
	Natural Gas	Permit 355	740 268	18 072 466	24.41
		Subtotal	1 132 261	34 819 889	30.75
		Permit 33	1	36	35.84
		Permit 34	1	36	35.84
		Permit 35	2	60	29.89
		Permit 224	4	214	53.45
		Permit 355	17	415	24.41
		Subtotal	25	760	30.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	AUG11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Manitoba Hydro	Other	Permit 355	52 718	1 287 026	24.41
		Subtotal	52 718	1 287 026	24.41
	Subtotal		1 185 004	36 107 676	30.47
NB Power Gen.	Imported Coal	Permit 295	17 584	940 418	53.48
		Subtotal	17 584	940 418	53.48
	Other	Permit 295	27 054	1 446 887	53.48
		Subtotal	27 054	1 446 887	53.48
	Subtotal		44 638	2 387 305	53.48
NS Power Inc.	Imported Coal	Permit 332	1 263	107 832	85.38
		Subtotal	1 263	107 832	85.38
	Subtotal		1 263	107 832	85.38
Ont Power Gen	Other	Permit 24	14	466	32.17
		Subtotal	14	466	32.17
	Subtotal		14	466	32.17
OPG/OETIC	Other	Permit 284	92 131	4 426 882	48.05
		Subtotal	92 131	4 426 882	48.05
	Subtotal		92 131	4 426 882	48.05
Powerex Corp.	Hydraulic	Permit 336	1 035 889	35 367 587	34.14
		Subtotal	1 035 889	35 367 587	34.14

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	AUG11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Powerex Corp.	Other	Permit 336	645 957	23 773 823	36.80
	Subtotal		645 957	23 773 823	36.80
	Subtotal		1 681 845	59 141 410	35.16
Rainbow	Other	Permit 263	26 052	957 847	36.77
	Subtotal		26 052	957 847	36.77
	Subtotal		26 052	957 847	36.77
Royal Bank	Other	Permit 328	70 474	2 710 851	38.47
	Subtotal		70 474	2 710 851	38.47
	Subtotal		70 474	2 710 851	38.47
Saracen Power LP	Other	Permit 326	8 988	185 267	20.61
	Subtotal		8 988	185 267	20.61
	Subtotal		8 988	185 267	20.61
Shell Energy NA	Other	Permit 361	743	-1 575	-2.12
	Subtotal		743	-1 575	-2.12
	Subtotal		743	-1 575	-2.12
Total All Exporters			4 983 171	187 510 119	37.63

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy
Board



Office national
de l'énergie

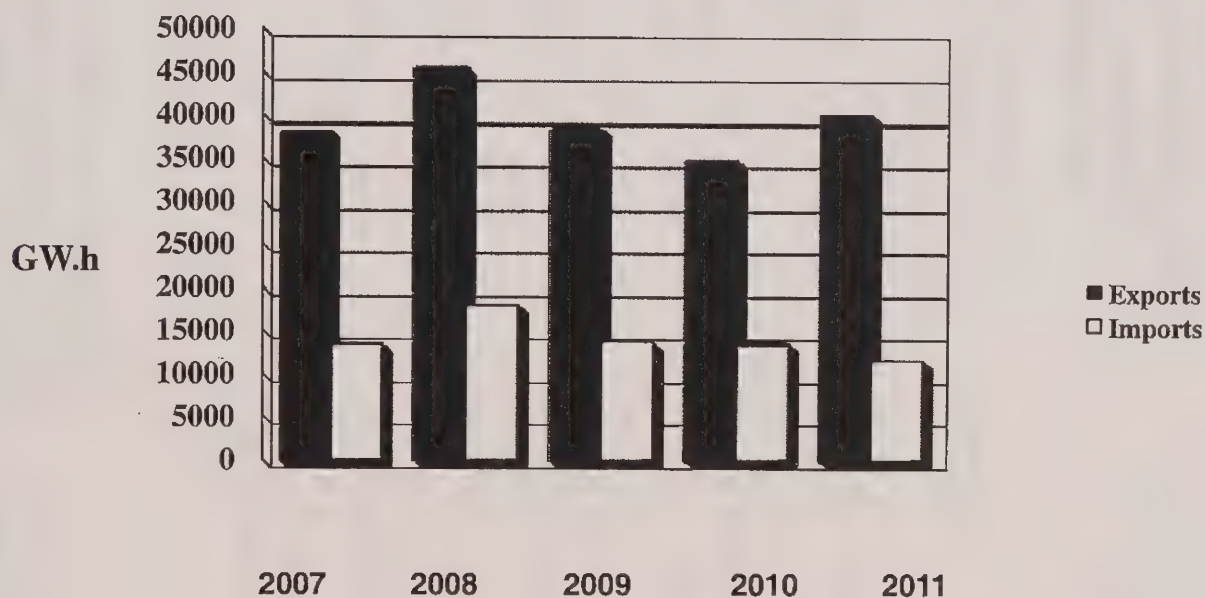
Electricity Exports and Imports

Monthly Statistics for

September 2011

Exports: 3946 GW.h

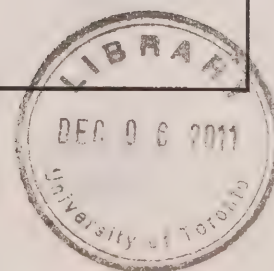
Imports: 940 GW.h



January – September

(Year Totals)

Canada





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2011

Page 1
11/11/09

Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
	SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Exports of Electric Energy						
Firm	1 084 583	10 621 270	52 052 760	522 437 830	41.76	44.41
Interruptible	2 861 496	29 506 476	96 825 719	1 096 072 850	32.85	36.90
Non-Revenue	54 797	218 723	0	0	0.00	0.00
Service	0	0	820 447	9 840 476	0.00	154.80
Total Exports	4 000 876	40 346 469	149 698 926	1 628 351 156	35.02	39.06
Total Sales - Firm and Interruptible	3 946 079	40 127 746	148 878 480	1 618 510 680	35.30	39.08
Imports of Electric Energy						
Non-Revenue	41 328	41 328	0	0	0.00	0.00
Purchase	939 950	11 590 483	27 809 166	290 053 261	29.56	27.40
Service	0	0	11 375	355 785	0.00	0.00
Total Imports	981 278	11 631 811	27 820 541	290 409 046	28.32	27.21
Excess of Exports Over Imports	3 019 598	28 714 657	121 878 386	1 337 942 110		
Number of Export Licences:	6					
Number of Export Permits/Orders:	155					
	161					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

For further information, contact:

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Statistical Research Officer,
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National Energy Board
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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 1
11/11/09

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	3 250	8 840	81 160	233 187	24.97	26.54
	Permit 187	F	0	625	0	28 828	0.00	46.12
Enmax Marketing	Permit 278	I	250	250	6 643	6 643	26.57	26.27
Morgan Stanley	Permit 180	I	0	5 486	0	187 503	0.00	33.64
Northpoint	Permit 282	I	147	8 474	5 311	151 047	36.13	21.92
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	575	9 773	10 911	238 190	18.98	37.13
TransCan Energy	Permit 271	I	0	1 950	0	62 083	0.00	27.38
Subtotal Firm and Interruptible Exports: Alberta			4 222	35 446	104 026	908 628	24.64	33.42
British Columbia								
BC Hydro	Permit 298	F	842	1 591	0	53 654	0.00	39.37
	Permit 337	I	0	9	0	263	0.00	30.04
	Treaty	N	42 048	127 010	0	0	0.00	0.00
		N	12 749	91 713	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Powerex Corp.	Permit 336	F	36 000	326 852	2 567 732	22 747 305	71.33	70.11
		I	1 136 021	6 873 929	38 342 250	227 304 779	33.75	34.21
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	22.66
Subtotal Firm and Interruptible Exports: British Columbia			1 172 864	7 202 785	40 909 982	250 115 178	34.88	35.96
Manitoba								
Manitoba Hydro	Permit 33	F	30 775	174 323	1 171 140	6 248 998	38.05	35.85
	Permit 34	F	23 090	130 752	878 688	4 687 117	38.05	35.85
	Permit 35	F	98 726	470 582	2 285 351	12 375 571	23.15	25.96
	Permit 155	F	15 629	115 243	675 726	5 304 404	43.24	47.80
	Permit 224	F	164 376	1 422 980	9 640 954	79 428 276	58.65	56.11
	Permit 345	F	383	5 468	27 659	366 911	72.14	67.21
	Permit 352	F	0	12	0	1 513	0.00	124.86
	Permit 355	I	486 600	5 296 737	10 262 974	124 083 440	21.09	23.61
Subtotal Firm and Interruptible Exports: Manitoba			819 579	7 616 098	24 942 490	232 496 231	30.43	31.43
New Brunswick								
Algonquin Tinke	Permit 321	F	9 774	83 406	763 486	6 248 594	78.11	73.29
Emera Energy	Permit 217	F	51 871	154 418	1 878 268	5 838 350	36.21	36.51

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	100.45
NB Power	Permit 295	I	80 036	474 800	3 938 251	25 698 882	49.21	56.74
Twin Rivers PCI	Permit 225	F	22 725	40 950	2 219 554	4 161 233	97.67	101.62
Subtotal Firm and Interruptible Exports: New Brunswick			164 406	880 969	8 799 558	54 711 414	53.52	64.08
Nova Scotia								
NS Power Inc.	Permit 332	F	226	3 207	6 262	277 979	27.71	82.20
Subtotal Firm and Interruptible Exports: Nova Scotia			226	3 207	6 262	277 979	27.71	82.20
Ontario								
Allete, Inc.	Permit 261	F	0	4 918	0	167 454	0.00	31.47
Brookfield EM L	Permit 303	F	148 956	1 944 466	6 406 254	88 903 413	39.12	45.39
Bruce Power	Permit 299	F	16 878	361 965	665 869	15 589 761	39.45	42.62
Cargill Trading	Permit 204	F	22 609	180 777	898 755	7 332 848	39.75	39.71
Centre Lane TL	Permit 349	F	6 027	70 209	274 696	3 313 544	45.58	46.27

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
CITIGROUP	Permit 308	I	22 785	104 098	833 091	4 155 144	36.56	40.44
Constell ECG	Permit 344	I	64 894	876 510	2 162 424	29 608 263	33.32	33.84
CP E. M. Inc.	Permit 187	F	90 019	793 109	3 558 911	35 068 659	39.54	43.97
D&W Subway	Permit 26	F	3	29	0	0	0.00	0.00
DC Energy	Permit 314	I	3 579	12 051	115 666	714 837	32.32	56.99
DTE Energy Trad	Permit 206	F	5 825	134 258	173 045	5 212 499	29.71	41.25
Hydro One Net	Permit 25	F	0	38	0	2 596	0.00	69.18
MAG Energy Sol.	Permit 255	I	60 217	1 038 529	2 343 614	48 291 518	38.92	45.90
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	31.44
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	5 718	99 717	220 170	5 141 761	38.50	49.75
Ont Power Gen	Permit 24	F	14	152	435	4 683	30.91	31.10
OPGI/OHIM	Permit 284	I	54 862	1 123 460	2 309 698	46 398 706	40.36	40.49
		S	0	0	820 447	9 840 476	0.00	154.80
Powerex Corp.	Permit 336	I	33 598	347 085	1 198 435	14 691 587	35.67	43.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MWh	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Rainbow	Permit 263	I	21 142	57 209	751 756	2 096 400	35.56	36.33
Royal Bank	Permit 328	F	55 032	476 966	1 660 417	16 176 091	30.17	33.32
Saracen Power	Permit 326	I	5 816	94 005	200 914	3 549 963	34.55	38.29
Shell Energy NA	Permit 361	F	500	5 103	6 589	64 775	13.18	12.69
TransAlta Ener	Permit 356	F	22 483	682 589	810 596	25 795 412	36.05	36.35
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	44.14
Vitol Inc.	Permit 358	F	1	1	41	41	40.92	40.92
West Oaks	Permit 346	I	0	90 437	0	3 382 832	0.00	37.58
Subtotal Firm and Interruptible Exports: Ontario			640 958	8 703 397	24 591 374	363 147 074	37.31	41.37
Quebec								
Brookfield EM L	Permit 303	F	104 677	1 125 995	4 476 424	54 837 639	38.99	48.89
Emera Energy	Permit 217	F	10 732	136 721	428 395	5 041 649	39.92	39.53
Hydro-Quebec	Licence 180	F	81 362	862 392	5 897 928	55 871 163	32.17	31.66
	Licence 181	F	13 254	148 177	934 732	9 111 590	32.17	31.64
	Licence 182	F	11 960	133 017	842 270	8 191 380	32.17	31.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Hydro-Quebec	Licence 183	F	23 078	232 458	1 626 664	15 059 605	32.17	31.66
	Licence 184	F	13 795	149 940	1 100 260	10 469 452	32.17	31.66
	Permit 20	F	571	1 815	46 069	143 703	80.66	78.83
	Permit 359	F	1 814	19 636	118 683	1 426 669	65.43	72.66
		I	709 085	11 230 261	27 749 050	479 181 307	35.28	41.74
MEHQ	Permit 334	I	155 900	1 534 740	5 777 002	74 051 705	37.06	48.37
Royal Bank	Permit 328	F	0	444	0	8 904	0.00	20.06
Subtotal Firm and Interruptible Exports: Quebec			1 126 228	15 575 596	48 997 477	713 394 765	35.59	41.80
Saskatchewan								
Northpoint	Permit 282	I	17 119	109 633	492 202	3 419 892	28.75	30.91
Rainbow	Permit 263	I	477	615	35 108	39 519	73.60	64.26
Subtotal Firm and Interruptible Exports: Saskatchewan			17 596	110 248	527 310	3 459 411	29.97	31.10
Total Firm and Interruptible Exports:			3 946 079	40 127 746	148 878 480	1 618 510 680	35.30	39.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	
Alberta							
Cargill Trading	-	P	0	120	0	5 413	0.00
Constell ECG		P	0	320	0	15 762	0.00
Enmax Marketing		P	0	45	0	1 317	0.00
Morgan Stanley		P	10 386	62 795	306 387	3 271 100	29.50
Northpoint		P	26 771	301 669	962 023	7 010 493	35.94
Powerex Corp.		P	54 310	61 597	1 442 173	1 651 161	26.55
TransAlta Enr		P	46	7 133	1 903	243 426	41.08
TransCan Energy		P	27 897	279 833	1 071 845	8 298 131	38.42
Subtotal Purchased Imports: Alberta			119 410	713 512	3 784 332	20 496 804	31.69
British Columbia							
BC Hydro		N	41 328	41 328	0	0	0.00
		P	0	16	0	542	0.00
CPE. M. Inc.		P	0	26 771	0	794 787	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
FortisBC	-	P	11 010	319 391	316 297	4 721 695	28.73	18.44
Powerex Corp.		P	494 018	7 937 375	13 738 584	157 663 450	27.81	22.03
Rainbow		P	0	3 334	0	120 719	0.00	79.79
Tecx Metals		P	0	25 570	0	33 921	0.00	14.86
Subtotal Purchased Imports: British Columbia			505 028	8 312 457	14 054 881	163 335 113	27.83	22.14
Manitoba								
Manitoba Hydro		P	9 098	65 738	199 844	2 019 522	21.97	32.41
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	0	1 284	0	218 888	0.00	169.18
Subtotal Purchased Imports: Manitoba			9 098	67 026	199 844	2 238 538	21.97	34.12
New Brunswick								
Algonquin Tinc		P	45	654	3 546	48 147	78.11	69.79
Constell ECG		P	160	160	6 027	6 027	37.67	37.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Enera Energy	-	P	28	1 977	1 105	74 693	39.46	36.71
NB Power		P	1 246	462 167	59 098	28 068 100	47.43	58.60
Subtotal Purchased Imports: New Brunswick			1 479	464 957	69 777	28 196 967	47.17	58.52
Nova Scotia								
NS Power Inc.		P	9 101	100 976	460 331	8 108 908	50.58	76.62
Subtotal Purchased Imports: Nova Scotia			9 101	100 976	460 331	8 108 908	50.58	76.62
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 930	0	37 315	0.00	19.33
Bruce Power		P	62	2 699	2 230	125 492	35.97	45.87
Cargill Trading		P	0	23 551	0	788 102	0.00	31.14
Centre Lane TL		P	240	9 826	3 795	465 478	15.81	36.05
CITIGROUP		P	0	43 687	0	1 812 726	0.00	41.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Constell ECG	-	P	0	387	0	12 238	0.00	31.04
CPE M. Inc.		P	83 244	764 369	3 382 784	29 545 758	40.64	39.25
D&W Subway		P	1	5	0	0	0.00	0.00
DC Energy		P	0	500	0	14 116	0.00	27.92
DTE Energy Trad		P	1 600	22 465	41 401	716 052	25.88	32.33
MAG Energy Sol.		P	22 820	116 780	673 623	4 338 318	29.52	37.50
Manitoba Hydro		P	66 505	363 343	1 454 327	10 243 069	21.87	28.32
Northpoint		P	3 148	15 927	66 464	436 851	21.11	29.08
OPGI/OHIM		P	147	1 650	1 804	52 759	12.27	32.08
		S	0	0	11 375	355 785	0.00	0.00
Powerex Corp.		P	1 698	15 004	76 224	634 297	44.89	38.50
Rainbow		P	47	47	1 139	1 139	24.23	24.23
Royal Bank		P	1 836	17 622	55 269	537 705	30.10	29.82
Saracen Power		P	200	2 279	6 753	85 504	33.77	37.52
TransAlta Ener		P	3 225	19 436	86 797	694 681	26.91	33.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
West Oaks	-	P	0	398	0	19 213	0.00	47.37
Subtotal Purchased Imports: Ontario								
			184 773	1 421 956	5 852 611	50 562 768	31.67	34.34
Quebec								
Emera Energy		P	4 736	10 814	203 390	405 239	42.95	35.69
Hydro-Quebec		P	85 346	270 450	2 522 806	9 734 529	29.22	34.39
MEHQ		P	360	6 349	13 769	343 759	38.25	50.35
Powerex Corp.		P	5	69	246	1 750	49.26	41.43
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec								
			90 447	287 693	2 740 211	10 485 590	29.98	34.48
Saskatchewan								
Northpoint		P	19 473	216 745	545 279	6 024 842	28.00	26.68
Powerex Corp.		P	1	3	27	87	27.05	17.42
Rainbow		P	1 140	5 158	101 873	603 645	89.36	117.29
Subtotal Purchased Imports: Saskatchewan								
			20 614	221 906	647 179	6 628 573	31.40	27.97
Total Purchased Imports:								
			939 950	11 590 483	27 809 166	290 053 261	29.56	27.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Alaska	British Columbia	842	1 591	0	53 654	0.00	39.37
Subtotal Exports: Alaska		842	1 591	0	53 654	0.00	39.37
Arizona	British Columbia	27 009	430 669	1 062 995	17 520 650	39.36	40.21
Subtotal Exports: Arizona		27 009	430 669	1 062 995	17 520 650	39.36	40.21
California	Alberta	0	75	0	4 842	0.00	64.56
	British Columbia	564 105	4 216 863	20 823 809	148 809 188	36.91	36.67
Subtotal Exports: California		564 105	4 216 938	20 823 809	148 814 030	36.91	36.67
Colorado	British Columbia	0	135	0	7 396	0.00	54.78
Subtotal Exports: Colorado		0	135	0	7 396	0.00	54.78
Idaho	British Columbia	567	24 445	21 360	1 118 810	37.67	45.84
Subtotal Exports: Idaho		567	24 445	21 360	1 118 810	37.67	45.84
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	210	560	10 565	23 290	50.31	37.88
Subtotal Exports: Indiana		210	608	10 565	24 438	50.31	37.55
Maine	New Brunswick	164 406	880 969	8 799 558	54 711 414	53.52	64.08
	Nova Scotia	226	3 207	6 262	277 979	27.71	82.20
	Québec	125 925	986 360	4 875 479	50 410 161	38.72	52.08
Subtotal Exports: Maine		290 557	1 870 536	13 681 299	105 399 554	47.09	58.32
Massachusetts	Ontario	45	65 017	1 527	2 678 663	33.94	46.54
Subtotal Exports: Massachusetts		45	65 017	1 527	2 678 663	33.94	46.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Michigan	Ontario	214 434	3 339 955	8 206 951	135 712 743	38.27	40.38
	Quebec	9 165	258 982	354 627	13 734 229	38.69	52.06
	Saskatchewan	477	615	35 108	39 519	73.60	64.26
Subtotal Exports: Michigan		224 076	3 599 552	8 596 687	149 486 492	38.37	41.04
Minnesota	Ontario	6 997	145 796	311 174	5 751 821	30.86	33.20
Subtotal Exports: Minnesota		6 997	145 796	311 174	5 751 821	30.86	33.20
Missouri	Ontario	2 075	8 996	96 939	520 618	46.72	57.87
Subtotal Exports: Missouri		2 075	8 996	96 939	520 618	46.72	57.87
Montana	British Columbia	1 964	34 625	61 576	1 167 025	31.35	34.64
Subtotal Exports: Montana		1 964	34 625	61 576	1 167 025	31.35	34.64
ND/Minn	Manitoba	819 579	7 616 098	24 942 490	232 496 231	30.43	31.43
Subtotal Exports: ND/Minn		819 579	7 616 098	24 942 490	232 496 231	30.43	31.43
Nevada	British Columbia	2 466	177 168	98 450	7 705 049	39.92	43.55
Subtotal Exports: Nevada		2 466	177 168	98 450	7 705 049	39.92	43.55
New England	Ontario	54 565	818 884	2 708 949	40 484 730	39.04	48.05
	Quebec	382 290	6 349 633	16 892 607	303 033 595	37.32	46.63
Subtotal Exports: New England		436 855	7 168 517	19 601 556	343 518 326	37.54	46.81
New Mexico	British Columbia	1 940	37 663	108 900	1 855 480	56.13	49.79
Subtotal Exports: New Mexico		1 940	37 663	108 900	1 855 480	56.13	49.79
New York	Ontario	301 070	3 515 143	10 738 899	140 713 638	35.67	39.97
	Quebec	461 529	6 419 926	16 285 139	245 573 462	34.19	37.94
Subtotal Exports: New York		762 599	9 935 070	27 024 038	386 287 099	34.77	38.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	24.22
	British Columbia	10	10	0	0	0.00	0.00
Subtotal Exports: North Dakota	Saskatchewan	17 119	109 633	492 202	3 419 892	28.75	30.91
		17 129	112 269	492 202	3 479 257	28.74	30.09
Oregon	British Columbia	186 028	523 616	6 987 186	19 377 382	37.56	37.13
		186 028	523 616	6 987 186	19 377 382	37.56	37.13
Pen/NJ Jersey/Maryla	Ontario	58 308	634 326	2 383 562	29 179 082	40.88	45.97
		58 308	634 326	2 383 562	29 179 082	40.88	45.97
Subtotal Exports: Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	3 278	167 080	131 575	7 726 694	40.14	45.25
		3 278	167 080	131 575	7 726 694	40.14	45.25
Subtotal Exports: Pennsylvania							
Utah	British Columbia	701	8 849	38 452	451 119	54.85	53.03
		701	8 849	38 452	451 119	54.85	53.03
Subtotal Exports: Utah							
Vermont	Ontario	186	8 201	11 798	379 085	63.43	46.22
	Quebec	147 319	1 560 695	10 589 625	100 643 318	32.60	32.07
Subtotal Exports: Vermont		147 505	1 568 896	10 601 423	101 022 403	32.64	32.12
Washington	Alberta	4 222	32 697	104 026	843 273	24.64	34.10
	British Columbia	387 018	1 736 585	11 696 689	51 480 744	30.22	32.14
Subtotal Exports: Washington		391 240	1 769 282	11 800 715	52 324 017	30.16	32.30
Wyoming	British Columbia	3	9 857	0	526 386	0.00	53.27
		3	9 857	0	526 386	0.00	53.27
Subtotal Exports: Wyoming							
Total Exports		3 946 079	40 127 746	148 878 480	1 618 510 680	35.30	39.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Arizona	Alberta	0	173	0	6 754	0.00	39.04
	British Columbia	395	8 806	13 497	82 525	34.17	12.53
Subtotal Imports: Arizona		395	8 979	13 497	89 279	34.17	12.87
California	British Columbia	3 934	95 434	-5 390	156 242	-1.37	8.07
Subtotal Imports: California		3 934	95 434	-5 390	156 242	-1.37	8.07
Colorado	British Columbia	860	4 762	10 671	62 318	12.41	13.63
Subtotal Imports: Colorado		860	4 762	10 671	62 318	12.41	13.63
Idaho	British Columbia	1 428	32 801	26 278	219 000	18.40	9.60
Subtotal Imports: Idaho		1 428	32 801	26 278	219 000	18.40	9.60
Indiana	Alberta	0	1 073	0	53 374	0.00	40.13
	British Columbia	0	325	0	4 785	0.00	6.35
	Manitoba	0	1 284	0	218 888	0.00	169.18
	Ontario	47	47	1 139	1 139	24.23	24.23
	Saskatchewan	618	618	66 821	66 821	108.12	108.12
Subtotal Imports: Indiana		665	3 347	67 960	345 007	102.20	73.69
Maine	New Brunswick	1 319	464 797	63 749	28 190 939	48.32	58.53
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		1 319	464 897	63 749	28 193 440	48.32	58.52
Massachusetts	Ontario	250	5 253	10 580	304 565	42.32	54.92
Subtotal Imports: Massachusetts		250	5 253	10 580	304 565	42.32	54.92
Michigan	New Brunswick	160	160	6 027	6 027	37.67	37.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Michigan	Ontario	94 806	367 615	2 185 817	10 728 424	23.06	31.12
	Quebec	160	269	6 572	10 349	41.07	31.76
Subtotal Imports: Michigan		95 126	368 044	2 198 417	10 744 801	23.11	31.13
Minnesota	Alberta	0	120	0	5 413	0.00	48.07
	Ontario	1 366	123 294	43 795	3 686 095	32.06	30.17
Subtotal Imports: Minnesota		1 366	123 414	43 795	3 691 508	32.06	30.22
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	795	823	19 512	19 729	24.54	23.97
	British Columbia	35 811	321 555	787 767	4 638 676	22.00	17.17
Subtotal Imports: Montana		36 606	322 378	807 280	4 678 405	22.05	17.18
ND/Minn	Manitoba	9 098	65 738	199 844	2 019 522	21.97	32.41
Subtotal Imports: ND/Minn		9 098	65 738	199 844	2 019 522	21.97	32.41
Nevada	British Columbia	123	6 155	6 576	124 681	53.47	23.33
Subtotal Imports: Nevada		123	6 155	6 576	124 681	53.47	23.33
New England	Quebec	0	1 692	28 573	136 714	0.00	32.47
Subtotal Imports: New England		0	1 692	28 573	136 714	0.00	32.47
New Mexico	British Columbia	1 926	15 906	25 673	160 732	13.33	14.37
Subtotal Imports: New Mexico		1 926	15 906	25 673	160 732	13.33	14.37
New York	Alberta	10 386	62 795	306 387	3 271 100	29.50	46.79
	Ontario	83 002	897 715	3 448 100	34 450 530	41.54	38.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEPII	JANII - SEPII	SEPII	JANII - SEPII	SEPII	L12M
New York	Quebec	90 180	285 444	2 701 716	10 329 336	29.96	35.45
Subtotal Imports: New York		183 568	1 245 954	6 456 203	48 050 965	35.17	37.40
North Dakota	Alberta	2 595	31 970	104 668	734 449	40.33	22.98
	Saskatchewan	19 995	221 285	580 332	6 561 666	29.02	27.83
Subtotal Imports: North Dakota		22 590	253 255	685 000	7 296 115	30.32	27.43
Oregon	British Columbia	33 913	333 293	644 536	3 706 469	19.01	12.99
Subtotal Imports: Oregon		33 913	333 293	644 536	3 706 469	19.01	12.99
Pennsylvania	Alberta	10 525	12 639	176 550	244 105	16.77	19.01
	British Columbia	2 999	23 941	56 233	502 311	18.75	20.67
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	9 101	100 876	460 331	8 106 407	50.58	76.65
	Ontario	5 302	26 585	163 181	1 230 901	30.78	48.69
	Saskatchewan	1	3	27	87	27.05	17.42
Subtotal Imports: Pennsylvania		27 928	164 048	856 321	10 083 938	30.66	61.51
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	46	721	858	8 646	18.65	19.25
Subtotal Imports: Utah		46	721	858	8 646	18.65	19.25
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72
	Quebec	107	288	3 350	9 192	31.31	31.92
Subtotal Imports: Vermont		107	1 534	3 350	163 348	31.31	106.48
Washington	Alberta	95 109	603 919	3 177 214	16 161 881	33.41	28.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Washington	British Columbia	419 741	7 462 839	12 438 214	153 563 523	29.63	23.06
Subtotal Imports: Washington		514 850	8 066 758	15 615 428	169 725 404	30.33	23.38
Wyoming	British Columbia	3 852	5 835	49 967	84 868	12.97	15.87
Subtotal Imports: Wyoming		3 852	5 835	49 967	84 868	12.97	15.87
Total Imports		939 950	11 590 483	27 809 166	290 053 261	29.56	27.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	SEP11		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 304 418	78 289 125	33.97
Imported Coal	11 661	568 932	48.79
Natural Gas	620	18 833	30.38
Other	1 261 299	46 121 411	36.57
Total	3 577 998	124 998 301	34.94

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		SEP11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinke	Hydraulic	Permit 321	9 774	763 486	78.11
		Subtotal	9 774	763 486	78.11
	Subtotal		9 774	763 486	78.11
BC Hydro	Hydraulic	Permit 298	89	6 445	72.58
		Permit 337	753	263	0.35
		Treaty 0	15 136	0	0.00
	Subtotal		15 978	6 708	0.42
	Subtotal		15 978	6 708	0.42
Brookfield EM L	Hydraulic	Permit 303	98 637	4 726 137	47.91
		Subtotal	98 637	4 726 137	47.91
	Other	Permit 303	154 996	6 156 541	39.72
	Subtotal		154 996	6 156 541	39.72
	Subtotal		253 633	10 882 677	42.91
Bruce Power	Other	Permit 299	16 878	665 869	39.45
	Subtotal		16 878	665 869	39.45
	Subtotal		16 878	665 869	39.45
Cargill Trading	Other	Permit 204	22 609	898 755	39.75
		Subtotal	22 609	898 755	39.75
	Subtotal		22 609	898 755	39.75

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Centre Lane TL	Other	Permit 349	6 027	274 696	45.58
	Subtotal	Subtotal	6 027	274 696	45.58
	Subtotal		6 027	274 696	45.58
CITIGROUP	Other	Permit 308	22 785	833 091	36.56
	Subtotal	Subtotal	22 785	833 091	36.56
	Subtotal		22 785	833 091	36.56
DC Energy	Other	Permit 314	3 579	115 666	32.32
	Subtotal	Subtotal	3 579	115 666	32.32
	Subtotal		3 579	115 666	32.32
DTE Energy Trad	Other	Permit 206	5 825	173 045	29.71
	Subtotal	Subtotal	5 825	173 045	29.71
	Subtotal		5 825	173 045	29.71
Emera Energy	Other	Permit 217	62 603	2 306 663	36.85
	Subtotal	Subtotal	62 603	2 306 663	36.85
	Subtotal		62 603	2 306 663	36.85
ENMAX Energy Ma	Other	Permit 278	250	6 643	26.57
	Subtotal	Subtotal	250	6 643	26.57
	Subtotal		250	6 643	26.57
Hydro-Quebec	Hydraulic	Licence 180	81 362	2 617 695	32.17
		Licence 181	13 254	426 427	32.17
		Licence 182	11 960	384 794	32.17
		Licence 183	23 078	742 498	32.17

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		SEP11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 184	13 795	443 832	32.17
		Permit 20	571	46 069	80.66
		Permit 359	710 899	25 133 355	35.35
		Subtotal	854 919	29 794 670	34.85
	Subtotal		854 919	29 794 670	34.85
MAG Energy Sol.	Other	Permit 255	60 217	2 343 614	38.92
		Subtotal	60 217	2 343 614	38.92
	Subtotal		60 217	2 343 614	38.92
Manitoba Hydro	Hydraulic	Permit 33	30 752	1 170 265	38.05
		Permit 34	23 073	878 041	38.05
		Permit 35	98 651	2 283 614	23.15
		Permit 155	15 617	675 208	43.24
		Permit 224	164 252	9 633 681	58.65
		Permit 355	406 776	8 579 390	21.09
		Subtotal	739 121	23 220 199	31.42
	Natural Gas	Permit 33	23	875	38.05
		Permit 34	17	647	38.05
		Permit 35	75	1 736	23.15
		Permit 155	12	519	43.24
		Permit 224	124	7 273	58.65
		Permit 355	369	7 783	21.09
		Subtotal	620	18 833	30.38

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Manitoba Hydro	Other	Permit 355	79 455	1 675 801	21.09
	Subtotal	Subtotal	79 455	1 675 801	21.09
	Subtotal		819 196	24 914 832	30.41
NB Power Gen.	Imported Coal	Permit 295	11 435	562 670	49.21
	Subtotal	Subtotal	11 435	562 670	49.21
	Other	Permit 295	68 601	3 375 580	49.21
NS Power Inc.	Subtotal	Subtotal	68 601	3 375 580	49.21
	Subtotal		80 036	3 938 251	49.21
	Imported Coal	Permit 332	226	6 262	27.71
Ont Power Gen	Subtotal	Subtotal	226	6 262	27.71
	Subtotal		226	6 262	27.71
	Other	Permit 24	14	435	30.92
OPG/OETIC	Subtotal	Subtotal	14	435	30.92
	Subtotal		14	435	30.92
	Other	Permit 284	54 862	2 309 698	42.10
Powerex Corp.	Subtotal	Subtotal	54 862	2 309 698	42.10
	Subtotal		54 862	2 309 698	42.10
	Hydraulic	Permit 336	585 989	19 777 926	33.75
	Subtotal	Subtotal	585 989	19 777 926	33.75

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Powerex Corp.	Other	Permit 336	619 630	22 330 492	36.04
	Subtotal		619 630	22 330 492	36.04
	Subtotal		1 205 619	42 108 417	34.93
Rainbow	Other	Permit 263	21 619	786 864	36.40
	Subtotal		21 619	786 864	36.40
	Subtotal		21 619	786 864	36.40
Royal Bank	Other	Permit 328	55 032	1 660 417	30.17
	Subtotal		55 032	1 660 417	30.17
	Subtotal		55 032	1 660 417	30.17
Saracen Power LP	Other	Permit 326	5 816	200 914	34.55
	Subtotal		5 816	200 914	34.55
	Subtotal		5 816	200 914	34.55
Shell Energy NA	Other	Permit 361	500	6 589	13.18
	Subtotal		500	6 589	13.18
	Subtotal		500	6 589	13.18
Vitol Inc.	Other	Permit 358	1	41	40.92
	Subtotal		1	41	40.92
	Subtotal		1	41	40.92
Total All Exporters			3 577 998	124 998 301	34.94

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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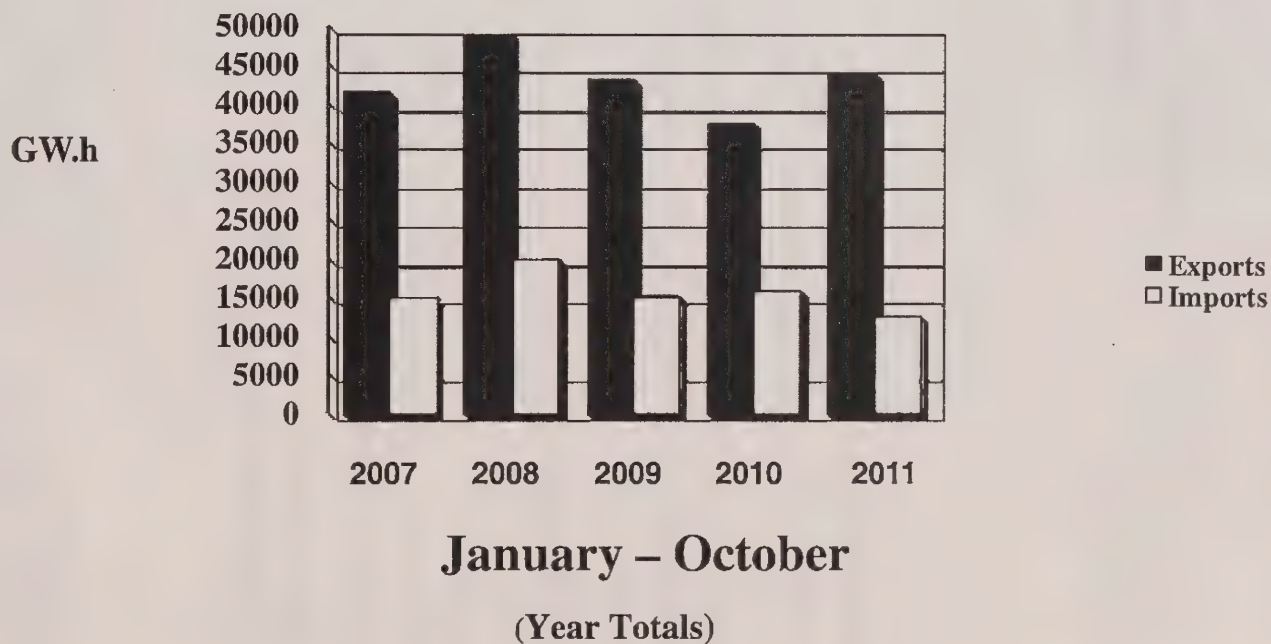
Electricity Exports and Imports

Monthly Statistics for

October 2011

Exports: 3561 GW.h

Imports: 873 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2011

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Exports of Electric Energy						
Firm	1 022 597	11 643 867	48 021 495	570 459 325	40.25	44.28
Interruptible	2 538 256	32 044 731	81 482 317	1 177 555 167	31.88	36.55
Non-Revenue	17 049	235 772	0	0	0.00	0.00
Service	0	0	636 836	10 477 312	0.00	173.58
Total Exports	3 577 902	43 924 370	130 140 648	1 758 491 804	34.30	38.73
Total Sales - Firm and Interruptible	3 560 853	43 688 598	129 503 812	1 748 014 492	34.29	38.74
Imports of Electric Energy						
Non-Revenue	33 000	74 328	0	0	0.00	0.00
Purchase	872 610	12 463 094	23 544 033	313 597 295	26.98	26.89
Service	0	0	0	355 785	0.00	0.00
Total Imports	905 610	12 537 422	23 544 033	313 953 080	26.00	26.64
Excess of Exports Over Imports	2 672 291	31 386 949	106 596 615	1 444 538 725		
Number of Export Licences:	6					
Number of Export Permits/Orders:	155					
	161					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Alberta								
CP E. M. Inc.	Permit 186	I	2 408	11 248	56 000	289 187	23.26	25.71
	Permit 187	F	0	625	0	28 828	0.00	46.12
Enmax Marketing	Permit 278	I	0	250	0	6 643	0.00	26.57
	Permit 180	I	0	5 486	0	187 503	0.00	34.33
Northpoint	Permit 282	I	998	9 472	26 490	177 537	26.54	22.12
	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	345	10 118	6 977	245 166	20.22	37.06
	Permit 271	I	0	1 950	0	62 083	0.00	27.88
Subtotal Firm and Interruptible Exports: Alberta			3 751	39 197	89 467	998 095	23.85	33.59
British Columbia								
BC Hydro	Permit 298	F	88	1 679	6 375	60 029	72.58	39.53
	Permit 337	I	0	9	0	263	0.00	29.22
	Treaty	N	744	127 754	0	0	0.00	0.00
		N	16 305	108 018	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equivalence Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Powerex Corp.	Permit 336	F	17 050	343 902	1 237 135	23 984 440	72.56	70.12
		I	827 275	7 701 203	24 873 085	252 177 864	30.07	33.78
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	22.66
Subtotal Firm and Interruptible Exports: British Columbia			844 412	8 047 198	26 116 595	276 231 773	30.93	35.43
Manitoba								
Manitoba Hydro	Permit 33	F	0	174 323	0	6 248 998	0.00	35.85
	Permit 34	F	0	130 752	0	4 687 117	0.00	35.85
	Permit 35	F	108 181	578 763	2 373 741	14 749 312	21.94	25.48
	Permit 155	F	13 777	129 020	603 480	5 907 884	43.80	46.93
	Permit 224	F	166 825	1 589 805	9 306 310	88 734 586	55.78	56.03
	Permit 345	F	347	5 815	28 276	395 187	81.54	67.69
	Permit 352	F	0	12	0	1 513	0.00	124.86
	Permit 355	I	510 915	5 807 652	9 244 684	133 328 124	18.09	23.19
Subtotal Firm and Interruptible Exports: Manitoba			800 045	8 416 142	21 556 491	254 052 722	26.94	30.66
New Brunswick								
Algonquin Tinke	Permit 321	F	10 477	93 883	826 365	7 074 959	78.87	74.61
Emera Energy	Permit 217	F	14 386	168 804	436 843	6 275 193	30.37	37.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	99.78
NB Power	Permit 295	I	7 800	482 600	450 502	26 149 384	57.76	56.18
Twin Rivers PCI	Permit 225	F	17 100	58 050	1 872 211	6 033 444	109.49	103.94
Subtotal Firm and Interruptible Exports: New Brunswick			49 763	930 732	3 585 922	58 297 336	72.06	64.50
Nova Scotia								
NS Power Inc.	Permit 332	F	256	3 463	8 372	286 351	32.70	78.81
Subtotal Firm and Interruptible Exports: Nova Scotia			256	3 463	8 372	286 351	32.70	78.81
Ontario								
Allete, Inc.	Permit 261	F	360	5 278	10 740	178 194	29.83	31.37
Brookfield EM L	Permit 303	F	220 881	2 165 347	9 073 853	97 977 267	38.41	44.77
Bruce Power	Permit 299	F	21 561	383 526	804 226	16 393 987	37.30	42.65
Cargill Trading	Permit 204	F	16 793	197 570	523 592	7 856 440	31.18	40.27
Centre Lane TL	Permit 349	F	4 134	74 343	139 802	3 453 346	33.82	46.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
CITIGROUP	Permit 308	I	23 830	127 928	798 010	4 953 154	33.49	39.23
Constell ECG	Permit 344	I	122 088	998 598	3 977 530	33 585 793	32.58	33.92
CPE M. Inc.	Permit 187	F	89 663	882 772	3 584 855	38 653 514	39.98	43.95
D&W Subway	Permit 26	F	4	33	0	0	0.00	0.00
DC Energy	Permit 314	I	2 133	14 184	74 691	789 527	35.02	55.66
DTE Energy Trad	Permit 206	F	6 028	140 286	144 624	5 357 123	23.99	40.88
Hydro One Net	Permit 25	F	0	38	0	2 596	0.00	69.18
MAG Energy Sol.	Permit 255	I	84 390	1 122 919	3 168 471	51 459 989	37.55	46.21
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	31.41
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	7 468	107 185	237 852	5 379 613	31.85	50.40
Ont Power Gen	Permit 24	F	16	168	461	5 145	28.34	31.04
OPGI/OHIM	Permit 284	I	79 272	1 202 732	2 962 522	49 361 228	36.15	40.57
		S	0	0	636 836	10 477 312	0.00	173.58
Powerex Corp.	Permit 336	I	33 290	380 375	1 147 329	15 838 917	34.46	43.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Rainbow	Permit 263	I	14 926	72 135	495 259	2 591 659	33.18	35.93
Royal Bank	Permit 328	F	49 532	526 498	1 343 662	17 519 753	27.13	33.05
Saracen Power	Permit 326	I	26 047	120 052	693 947	4 243 910	26.64	36.29
Shell Energy NA	Permit 361	F	1 426	6 529	34 929	99 704	24.49	15.27
TransAlta Ener	Permit 356	F	8 164	690 753	248 549	26 043 962	30.44	36.30
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	46.42
Vitol Inc.	Permit 358	F	0	1	0	41	0.00	40.92
West Oaks	Permit 346	I	3 510	93 947	78 625	3 461 457	22.40	37.65
Subtotal Firm and Interruptible Exports: Ontario			815 516	9 518 912	29 543 530	392 690 604	35.39	41.29
Quebec								
Brookfield EM L	Permit 303	F	73 875	1 199 870	3 542 223	58 379 862	42.71	48.58
Enera Energy	Permit 217	F	16 542	153 263	542 316	5 583 965	32.78	39.13
Hydro-Quebec	Licence 180	F	90 311	952 703	6 291 968	62 163 131	32.73	31.67
	Licence 181	F	15 525	163 702	1 025 087	10 136 677	32.73	31.65
	Licence 182	F	13 907	146 924	920 435	9 111 815	32.73	31.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Hydro-Quebec	Licence 183	F	25 495	257 953	1 733 667	16 793 272	32.73	31.67
	Licence 184	F	15 803	165 743	1 184 848	11 654 300	32.73	31.67
	Permit 20	F	0	1 815	0	143 703	0.00	78.83
	Permit 359	F	3 746	23 382	165 572	1 592 241	44.20	68.10
		I	649 019	11 879 280	27 445 447	506 626 754	41.58	41.73
MEHQ	Permit 334	I	142 887	1 677 627	5 751 872	79 803 577	40.25	48.00
Royal Bank	Permit 328	F	0	444	0	8 904	0.00	20.06
Subtotal Firm and Interruptible Exports: Quebec			1 047 110	16 622 706	48 603 435	761 998 201	39.99	41.79
Saskatchewan								
Northpoint	Permit 282	I	0	109 633	0	3 419 892	0.00	31.19
Rainbow	Permit 263	I	0	615	0	39 519	0.00	64.26
Subtotal Firm and Interruptible Exports: Saskatchewan			0	110 248	0	3 459 411	0.00	31.38
Total Firm and Interruptible Exports:			3 560 853	43 688 598	129 503 812	1 748 014 492	34.29	38.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	53.90
Constell ECG		P	2 218	2 698	64 856	86 646	29.24	31.68
Enmax Marketing		P	0	45	0	1 317	0.00	29.27
Morgan Stanley		P	100	62 895	10 042	3 281 142	100.42	49.77
Northpoint		P	28 423	330 092	725 712	7 736 205	25.53	24.59
Powerex Corp.		P	40 684	102 281	1 040 283	2 691 444	25.57	26.23
TransAlta Ener		P	123	7 256	4 314	247 740	35.21	34.71
TransCan Energy		P	17 273	297 106	538 402	8 836 533	31.17	30.72
Subtotal Purchased Imports: Alberta			88 821	802 493	2 383 609	22 886 441	26.84	29.21
British Columbia								
BC Hydro		N	33 000	74 328	0	0	0.00	0.00
		P	0	16	0	542	0.00	33.86
CPE. M. Inc.		P	0	26 771	0	794 787	0.00	36.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
FortisBC	-	P	43 970	363 361	1 292 039	6 013 734	29.38	19.22
Powerex Corp.		P	502 831	8 440 206	12 046 468	169 709 917	23.96	21.44
Rainbow		P	481	3 815	18 407	139 126	38.27	84.75
Teck Metals		P	15	25 585	520	34 441	34.65	3.27
Subtotal Purchased Imports: British Columbia			547 297	8 859 754	13 357 434	176 692 546	24.41	21.53
Manitoba								
Manitoba Hydro		P	3 209	68 947	77 832	2 097 353	24.25	31.88
Powerex Corp.		P	0	4	0	128	0.00	32.01
Rainbow		P	0	1 284	0	218 888	0.00	169.18
Subtotal Purchased Imports: Manitoba			3 209	70 235	77 832	2 316 369	24.25	33.58
New Brunswick								
Algonquin Tinke		P	106	759	8 345	56 492	78.87	71.16
Emera Energy		P	561	2 538	6 033	80 726	10.75	32.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
NB Power	-	P	22 372	484 539	832 018	28 900 117	37.19	58.97
Subtotal Purchased Imports: New Brunswick			23 039	487 836	846 396	29 037 335	36.74	58.88
Nova Scotia								
NS Power Inc.		P	14 474	115 450	817 942	8 926 850	56.51	76.31
Subtotal Purchased Imports: Nova Scotia			14 474	115 450	817 942	8 926 850	56.51	76.31
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 930	0	37 315	0.00	19.33
Bruce Power		P	101	2 800	8 060	133 552	79.80	47.57
Cargill Trading		P	0	23 551	0	788 102	0.00	32.14
Centre Lane TL		P	503	10 329	18 215	483 693	36.21	36.58
CITIGROUP		P	0	43 687	0	1 812 726	0.00	41.49
Constell ECG		P	550	937	19 115	31 353	34.75	33.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
CP E. M. Inc.	-	P	84 615	848 984	3 237 081	32 782 839	38.26	38.74
D&W Subway		P	1	6	0	0	0.00	0.00
DC Energy		P	0	500	0	14 116	0.00	28.23
DTE Energy Trad		P	989	23 454	19 952	736 004	20.17	34.30
MAG Energy Sol.		P	3 333	120 113	110 439	4 448 756	33.13	37.51
Manitoba Hydro		P	22 496	385 839	568 251	10 811 320	25.26	28.24
Northpoint		P	1 179	17 106	31 353	468 205	26.59	28.68
OPGI/OHIM		P	0	1 650	0	52 759	0.00	33.50
		S	0	0	0	355 785	0.00	0.00
Powerex Corp.		P	2 099	17 103	76 739	711 036	36.56	40.33
Rainbow		P	0	47	0	1 139	0.00	24.23
Royal Bank		P	3 124	20 746	87 227	624 933	27.92	29.95
Saracen Power		P	0	2 279	0	85 504	0.00	37.52
TransAlta Ener		P	2 435	21 871	71 492	766 173	29.36	34.34
West Oaks		P	0	398	0	19 213	0.00	48.98
Subtotal Purchased Imports: Ontario			121 425	1 543 380	4 247 925	54 810 693	34.98	35.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equivalence Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Quebec								
Emera Energy	-	P	474	11 288	33 112	438 351	69.86	36.98
Hydro-Quebec		P	40 492	310 942	1 136 874	10 871 403	28.08	35.98
MEHQ		P	0	6 349	2 555	346 314	0.00	51.76
Powerex Corp.		P	12	81	471	2 221	39.27	41.22
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			40 978	328 671	1 173 012	11 658 602	28.63	36.13
Saskatchewan								
Northpoint		P	33 266	250 011	636 886	6 661 728	19.15	26.33
Powerex Corp.		P	10	13	82	168	8.17	15.68
Rainbow		P	93	5 251	2 917	606 562	31.37	115.77
Subtotal Purchased Imports: Saskatchewan			33 369	255 275	639 884	7 268 458	19.18	27.64
Total Purchased Imports:			872 610	12 463 094	23 544 033	313 597 295	26.98	26.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Alaska	British Columbia	88	1 679	6 375	60 029	72.58	39.53
Subtotal Exports: Alaska		88	1 679	6 375	60 029	72.58	39.53
Arizona	British Columbia	10 406	441 075	374 822	17 895 473	36.02	40.21
Subtotal Exports: Arizona		10 406	441 075	374 822	17 895 473	36.02	40.21
California	Alberta	0	75	0	4 842	0.00	64.56
	British Columbia	426 719	4 643 582	14 420 120	163 229 308	33.79	36.19
Subtotal Exports: California		426 719	4 643 657	14 420 120	163 234 150	33.79	36.19
Colorado	British Columbia	0	135	0	7 396	0.00	54.78
Subtotal Exports: Colorado		0	135	0	7 396	0.00	54.78
Idaho	British Columbia	245	24 690	8 691	1 127 501	35.48	45.74
Subtotal Exports: Idaho		245	24 690	8 691	1 127 501	35.48	45.74
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	560	0	23 290	0.00	37.88
Subtotal Exports: Indiana		0	608	0	24 438	0.00	37.55
Maine	New Brunswick	49 763	930 732	3 585 922	58 297 336	72.06	64.50
	Nova Scotia	256	3 463	8 372	286 351	32.70	78.81
	Quebec	115 859	1 102 219	5 053 952	55 464 113	43.62	51.26
Subtotal Exports: Maine		165 878	2 036 414	8 648 246	114 047 800	52.14	57.68
Massachusetts	Ontario	555	65 572	12 307	2 690 971	22.17	46.44
Subtotal Exports: Massachusetts		555	65 572	12 307	2 690 971	22.17	46.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Michigan	Ontario	275 159	3 615 113	9 406 017	145 118 760	34.18	40.31
	Quebec	3 874	262 856	79 391	13 813 620	20.49	51.95
	Saskatchewan	0	615	0	39 519	0.00	64.26
Subtotal Exports: Michigan		279 033	3 878 584	9 485 408	158 971 899	33.99	40.96
Minnesota	Ontario	6 821	152 617	260 665	6 012 486	24.01	33.05
Subtotal Exports: Minnesota		6 821	152 617	260 665	6 012 486	24.01	33.05
Missouri	Ontario	550	9 546	26 600	547 217	48.36	57.32
Subtotal Exports: Missouri		550	9 546	26 600	547 217	48.36	57.32
Montana	British Columbia	464	35 089	12 264	1 179 289	26.43	34.63
Subtotal Exports: Montana		464	35 089	12 264	1 179 289	26.43	34.63
ND/Minn	Manitoba	800 045	8 416 142	21 556 491	254 052 722	26.94	30.66
Subtotal Exports: ND/Minn		800 045	8 416 142	21 556 491	254 052 722	26.94	30.66
Nevada	British Columbia	1 640	178 808	80 340	7 785 389	48.99	43.60
Subtotal Exports: Nevada		1 640	178 808	80 340	7 785 389	48.99	43.60
New England	Ontario	110 292	929 176	5 070 200	45 554 931	40.63	47.30
	Quebec	628 351	6 977 984	26 834 081	329 867 676	42.16	46.24
Subtotal Exports: New England		738 643	7 907 160	31 904 281	375 422 607	41.93	46.38
New Mexico	British Columbia	4 591	42 254	214 020	2 069 500	46.62	49.43
Subtotal Exports: New Mexico		4 591	42 254	214 020	2 069 500	46.62	49.43
New York	Ontario	337 142	3 852 285	11 470 921	152 184 558	34.02	39.94
	Quebec	122 265	6 542 191	4 947 952	250 521 413	36.38	37.92
Subtotal Exports: New York		459 407	10 394 477	16 418 872	402 705 971	34.65	38.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	24.22
	British Columbia	0	10	0	0	0.00	0.00
	Saskatchewan	0	109 633	0	3 419 892	0.00	31.19
Subtotal Exports: North Dakota		0	112 269	0	3 479 257	0.00	30.32
Oregon	British Columbia	78 531	602 147	2 341 447	21 718 829	29.82	36.28
	Subtotal Exports: Oregon	78 531	602 147	2 341 447	21 718 829	29.82	36.28
Pen/NJersey/Maryla	Ontario	79 362	713 688	3 134 552	32 313 634	39.50	45.34
	Subtotal Exports: Pen/NJersey/Maryland	79 362	713 688	3 134 552	32 313 634	39.50	45.34
Pennsylvania	Ontario	5 635	172 715	162 268	7 888 962	28.80	46.04
	Subtotal Exports: Pennsylvania	5 635	172 715	162 268	7 888 962	28.80	46.04
Utah	British Columbia	1 059	9 908	58 036	509 155	54.80	53.19
	Subtotal Exports: Utah	1 059	9 908	58 036	509 155	54.80	53.19
Vermont	Ontario	0	8 201	0	379 085	0.00	46.22
	Quebec	176 761	1 737 456	11 688 060	112 331 378	32.83	32.09
Subtotal Exports: Vermont		176 761	1 745 657	11 688 060	112 710 463	32.83	32.15
Washington	Alberta	3 751	36 448	89 467	932 740	23.85	34.30
	British Columbia	320 045	2 056 629	8 568 485	60 049 229	26.77	31.71
Subtotal Exports: Washington		323 796	2 093 077	8 657 952	60 981 969	26.74	31.90
Wyoming	British Columbia	625	10 482	31 996	558 381	51.19	53.17
	Subtotal Exports: Wyoming	625	10 482	31 996	558 381	51.19	53.17
Total Exports		3 560 853	43 688 598	129 503 812	1 748 014 492	34.29	38.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Arizona	Alberta	0	173	0	6 754	0.00	39.04
	British Columbia	280	9 086	3 558	86 083	12.71	12.03
Subtotal Imports: Arizona		280	9 259	3 558	92 837	12.71	12.39
California	British Columbia	1 645	97 079	-28 302	127 940	-17.20	7.66
Subtotal Imports: California		1 645	97 079	-28 302	127 940	-17.20	7.66
Colorado	British Columbia	1 693	6 455	22 439	84 757	13.25	13.50
Subtotal Imports: Colorado		1 693	6 455	22 439	84 757	13.25	13.50
Idaho	British Columbia	2 562	35 363	41 952	260 952	16.37	9.64
Subtotal Imports: Idaho		2 562	35 363	41 952	260 952	16.37	9.64
Indiana	Alberta	0	1 073	0	53 374	0.00	49.74
	British Columbia	0	325	0	4 785	0.00	14.72
	Manitoba	0	1 284	0	218 888	0.00	169.18
	Ontario	0	47	0	1 139	0.00	24.23
	Saskatchewan	93	711	2 917	69 738	31.37	98.08
Subtotal Imports: Indiana		93	3 440	2 917	347 924	31.37	101.21
Maine	New Brunswick	23 039	487 836	846 396	29 037 335	36.74	58.88
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		23 039	487 936	846 396	29 039 836	36.74	58.88
Massachusetts	Ontario	150	5 403	5 940	310 504	39.60	57.44
Subtotal Imports: Massachusetts		150	5 403	5 940	310 504	39.60	57.44
Michigan	Ontario	30 356	397 971	782 951	11 511 375	25.79	31.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Michigan	Quebec	0	269	399	10 749	0.00	33.63
Subtotal Imports: Michigan		30 356	398 240	783 350	11 522 124	25.81	31.55
Minnesota	Alberta	0	120	0	5 413	0.00	53.90
	Ontario	1 318	124 612	38 900	3 724 995	29.51	30.59
Subtotal Imports: Minnesota		1 318	124 732	38 900	3 730 408	29.51	30.65
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	539	1 362	12 227	31 955	22.68	23.46
	British Columbia	27 626	349 181	505 793	5 164 469	18.31	15.77
Subtotal Imports: Montana		28 165	350 543	518 020	5 196 425	18.39	15.80
ND/Minn	Manitoba	3 209	68 947	77 832	2 097 353	24.25	31.88
Subtotal Imports: ND/Minn		3 209	68 947	77 832	2 097 353	24.25	31.88
Nevada	British Columbia	307	6 462	5 819	130 500	18.96	22.92
Subtotal Imports: Nevada		307	6 462	5 819	130 500	18.96	22.92
New England	Quebec	7 847	9 539	240 783	377 497	30.68	36.77
Subtotal Imports: New England		7 847	9 539	240 783	377 497	30.68	36.77
New Mexico	British Columbia	1 040	16 946	15 188	175 920	14.60	14.27
Subtotal Imports: New Mexico		1 040	16 946	15 188	175 920	14.60	14.27
New York	Alberta	0	62 795	0	3 271 100	0.00	49.69
	Ontario	84 781	982 496	3 219 127	37 669 657	37.97	38.47
	Quebec	32 997	318 441	927 505	11 256 840	28.11	35.94
Subtotal Imports: New York		117 778	1 363 732	4 146 632	52 197 597	35.21	37.96

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
North Dakota	Alberta	1 823	33 793	21 940	756 389	12.04	22.40
	Saskatchewan	33 266	254 551	636 886	7 198 551	19.15	27.50
	Subtotal Imports: North Dakota	35 089	288 344	658 826	7 954 940	18.78	27.06
Oregon	British Columbia	40 429	373 722	681 142	4 387 612	16.85	12.72
	Subtotal Imports: Oregon	40 429	373 722	681 142	4 387 612	16.85	12.72
Pennsylvania	Alberta	1 656	14 295	22 579	266 684	13.63	18.81
	British Columbia	1 474	25 415	31 848	534 158	21.61	20.89
	Manitoba	0	4	0	128	0.00	32.01
	Nova Scotia	14 474	115 350	817 942	8 924 349	56.51	76.34
	Ontario	4 820	31 405	201 007	1 431 908	41.70	43.29
	Saskatchewan	10	13	82	168	8.17	15.68
Subtotal Imports: Pennsylvania		22 434	186 482	1 073 457	11 157 395	47.85	60.96
Texas	British Columbia	0	85	0	336	0.00	3.95
	Subtotal Imports: Texas	0	85	0	336	0.00	3.95
Utah	British Columbia	218	939	2 764	11 410	12.68	19.54
	Subtotal Imports: Utah	218	939	2 764	11 410	12.68	19.54
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72
	Quebec	134	422	4 325	13 516	32.27	32.03
Subtotal Imports: Vermont		134	1 668	4 325	167 673	32.27	100.52
Washington	Alberta	84 803	688 882	2 326 863	18 494 771	27.44	27.79
	British Columbia	468 946	7 931 784	12 063 474	165 626 998	25.72	22.47
Subtotal Imports: Washington		553 748	8 620 666	14 390 338	184 121 769	25.99	22.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT11	JAN11 - OCT11	OCT11	JAN11 - OCT11	OCT11	L12M
Wyoming	British Columbia	1 077	6 912	11 758	96 626	10.92	15.96
Subtotal Imports: Wyoming		1 077	6 912	11 758	96 626	10.92	15.96
Total Imports		872 610	12 463 094	23 544 033	313 597 295	26.98	26.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	OCT11		
	Energy (MW,h)	Revenue (CAN\$)	CAN\$/MW,h
Hydraulic	1 905 919	65 643 855	34.44
Imported Coal	2 195	120 363	54.83
Other	1 278 317	41 606 234	32.55
Total	3 186 431	107 370 451	33.70

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

OCTII					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinc	Hydraulic	Permit 321	10 477	826 365	78.87
		Subtotal	10 477	826 365	78.87
	Subtotal		10 477	826 365	78.87
Allate, Inc.	Other	Permit 261	360	10 740	29.83
		Subtotal	360	10 740	29.83
	Subtotal		360	10 740	29.83
BC Hydro	Hydraulic	Permit 298	88	6 375	72.58
		Permit 337	744	0	0.00
		Treaty 0	16 305	0	0.00
		Subtotal	17 137	6 375	0.37
	Subtotal		17 137	6 375	0.37
Brookfield EM L	Hydraulic	Permit 303	70 443	3 973 366	56.41
		Subtotal	70 443	3 973 366	56.41
	Other	Permit 303	224 313	8 642 710	38.53
		Subtotal	224 313	8 642 710	38.53
	Subtotal		294 756	12 616 076	42.80
Bruce Power	Other	Permit 299	21 561	804 227	37.30
		Subtotal	21 561	804 227	37.30
	Subtotal		21 561	804 227	37.30

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

OCT11				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ¹
Cargill Trading	Other	Permit 204	16 793	523 592
	Subtotal	Subtotal	16 793	523 592
Centre Lane TL	Other	Permit 349	4 134	139 802
	Subtotal	Subtotal	4 134	139 802
CITIGROUP	Other	Permit 308	23 830	798 010
	Subtotal	Subtotal	23 830	798 010
DC Energy	Other	Permit 314	2 133	74 691
	Subtotal	Subtotal	2 133	74 691
DTE Energy Trad	Other	Permit 206	6 028	144 624
	Subtotal	Subtotal	6 028	144 624
Emera Energy	Other	Permit 217	30 928	979 159
	Subtotal	Subtotal	30 928	979 159
Hydro-Quebec	Hydraulic	Licence 180	90 311	2 955 461
		Licence 181	15 525	508 061
		Licence 182	13 907	455 112
		Licence 183	25 495	834 333

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

				OCT11		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h	
Hydro-Quebec	Hydraulic	Licence 184	15 803	517 159	32.73	
		Permit 359	652 765	27 154 149	41.60	
		Subtotal	813 806	32 424 275	39.84	
	Subtotal		813 806	32 424 275	39.84	
MAG Energy Sol.	Other	Permit 255	84 390	3 168 471	37.55	
		Subtotal	84 390	3 168 471	37.55	
			84 390	3 168 471	37.55	
	Subtotal					
Manitoba Hydro	Hydraulic	Permit 35	108 181	2 373 741	21.94	
		Permit 155	13 777	603 480	43.80	
		Permit 224	166 825	9 306 310	55.78	
		Permit 355	423 909	7 670 366	18.09	
		Subtotal	712 692	19 953 896	28.00	
NB Power Gen.	Other	Permit 355	87 006	1 574 319	18.09	
		Subtotal	87 006	1 574 319	18.09	
			799 698	21 528 215	26.92	
	Subtotal					
	Imported Coal	Permit 295	1 939	111 990	57.76	
		Subtotal	1 939	111 990	57.76	
Other	Other	Permit 295	5 861	338 512	57.76	
		Subtotal	5 861	338 512	57.76	
			7 800	450 502	57.76	
Subtotal	Subtotal					

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	OCT11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NS Power Inc.	Imported Coal	Permit 332	256	8 373	32.71
		Subtotal	256	8 373	32.71
	Subtotal		256	8 373	32.71
Ont Power Gen	Other	Permit 24	16	461	28.34
		Subtotal	16	461	28.34
	Subtotal		16	461	28.34
OPG/OETC	Other	Permit 284	79 272	2 962 522	37.37
		Subtotal	79 272	2 962 522	37.37
	Subtotal		79 272	2 962 522	37.37
Powerex Corp.	Hydraulic	Permit 336	281 364	8 459 577	30.07
		Subtotal	281 364	8 459 577	30.07
	Other	Permit 336	596 251	18 797 972	31.53
		Subtotal	596 251	18 797 972	31.53
	Subtotal		877 615	27 257 549	31.06
Rainbow	Other	Permit 263	14 926	495 259	33.18
		Subtotal	14 926	495 259	33.18
	Subtotal		14 926	495 259	33.18
Royal Bank	Other	Permit 328	49 532	1 343 662	27.13
		Subtotal	49 532	1 343 662	27.13
	Subtotal		49 532	1 343 662	27.13

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		OCTII			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Saracen Power LP	Other	Permit 326	26 047	693 947	26.64
		Subtotal	26 047	693 947	26.64
	Subtotal		26 047	693 947	26.64
Shell Energy NA	Other	Permit 361	1 426	34 929	24.49
		Subtotal	1 426	34 929	24.49
	Subtotal		1 426	34 929	24.49
West Oaks	Other	Permit 346	3 510	78 625	22.40
		Subtotal	3 510	78 625	22.40
	Subtotal		3 510	78 625	22.40
Total All Exporters			3 186 431	107 370 451	33.70

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy
Board



Office national
de l'énergie

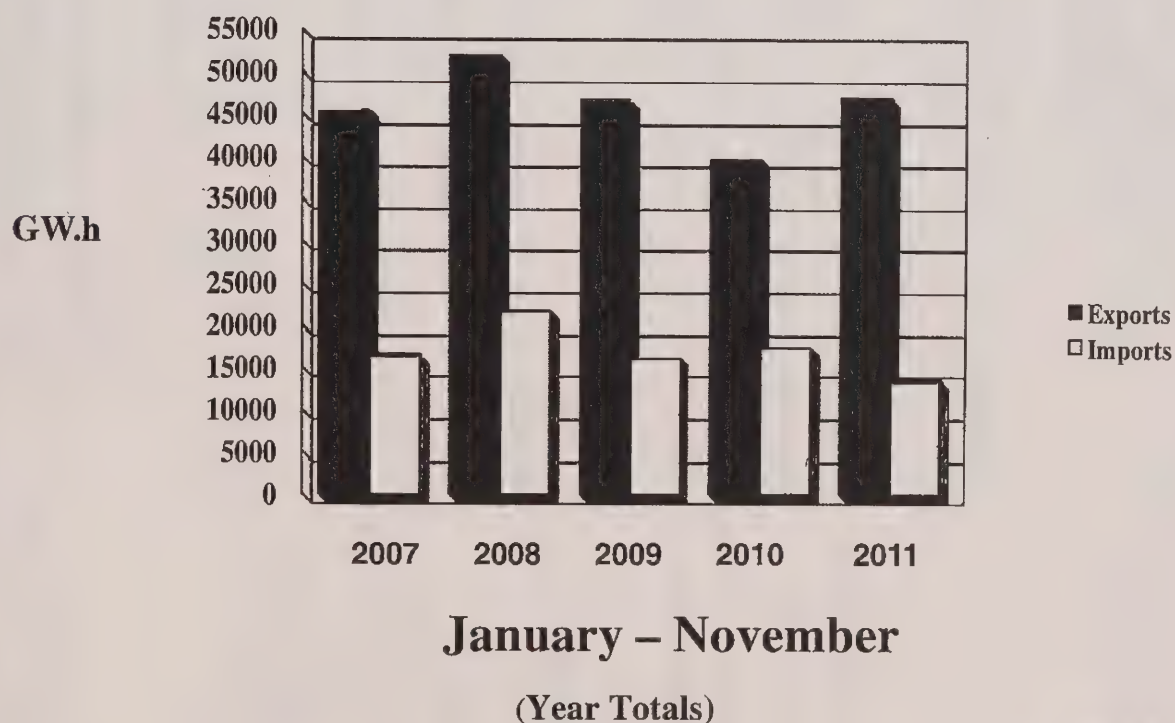
Electricity Exports and Imports

Monthly Statistics for

November 2011

Exports: 3306 GW.h

Imports: 1094 GW.h



Canada

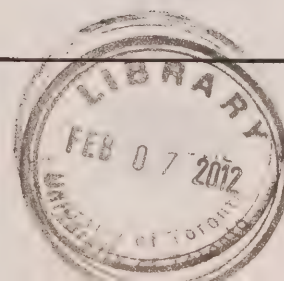


TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2011

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Exports of Electric Energy						
Firm	1 058 955	12 702 822	49 172 928	619 632 252	40.88	44.02
Interruptible	2 246 874	34 291 606	78 317 833	1 255 873 000	34.77	36.60
Non-Revenue	27 192	262 964	0	0	0.00	0.00
Service	0	0	1 124 722	11 602 034	0.00	311.07
Total Exports	3 333 021	47 257 392	128 615 482	1 887 107 287	36.76	38.69
Total Sales - Firm and Interruptible	3 305 829	46 994 428	127 490 760	1 875 505 252	36.72	38.68
Imports of Electric Energy						
Non-Revenue	198	74 526	0	0	0.00	0.00
Purchase	1 093 845	13 556 939	32 514 694	346 111 989	29.73	26.39
Service	0	0	0	355 785	0.00	0.00
Total Imports	1 094 043	13 631 465	32 514 694	346 467 774	29.72	26.20
Excess of Exports Over Imports	2 238 978	33 625 927	96 100 788	1 540 639 513		
Number of Export Licences:	6					
Number of Export Permits/Orders:	155					
	161					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Alberta								
CPE M. Inc.	Permit 186	I	0	11 248	0	289 187	0.00	25.71
	Permit 187	F	0	625	0	28 828	0.00	46.12
Enmax Marketing	Permit 278	I	0	250	0	6 643	0.00	26.57
	Permit 180	I	0	5 486	0	187 503	0.00	34.68
Morgan Stanley	Permit 282	I	13	9 485	352	177 889	27.09	23.58
	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	0	10 118	0	245 166	0.00	31.12
	Permit 271	I	0	1 950	0	62 083	0.00	29.97
Subtotal Firm and Interruptible Exports: Alberta			13	39 210	352	998 447	27.09	30.98
British Columbia								
BC Hydro	Permit 298	F	104	1 783	7 456	67 485	71.58	39.93
	Permit 337	I	0	9	0	263	0.00	29.22
	Treaty	N	721	128 475	0	0	0.00	0.00
		N	26 471	134 489	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Powerex Corp.	Permit 336	F	35 975	379 877	2 626 090	26 610 530	73.00	70.20
		I	689 700	8 390 904	23 718 679	275 896 543	34.39	33.61
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	22.66
Subtotal Firm and Interruptible Exports: British Columbia			725 780	8 772 977	26 352 224	302 583 997	36.31	35.22
Manitoba								
Manitoba Hydro	Permit 33	F	0	174 323	0	6 248 998	0.00	35.85
	Permit 34	F	0	130 752	0	4 687 117	0.00	35.85
	Permit 35	F	91 504	670 267	2 321 519	17 070 830	25.37	25.47
	Permit 155	F	10 417	139 437	585 995	6 493 879	56.25	47.01
	Permit 224	F	163 189	1 752 994	9 575 319	98 309 905	58.68	56.17
	Permit 345	F	494	6 309	35 603	430 790	72.04	67.94
	Permit 352	F	0	12	0	1 513	0.00	124.86
	Permit 355	I	298 541	6 106 193	7 194 432	140 522 556	24.10	23.32
Subtotal Firm and Interruptible Exports: Manitoba			564 145	8 980 288	19 712 868	273 765 589	34.94	30.92
New Brunswick								
Algonquin Tinke	Permit 321	F	9 018	102 901	726 874	7 801 833	80.60	75.38
Emera Energy	Permit 217	F	1 260	170 064	44 934	6 320 127	35.66	37.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	99.25
NB Power	Permit 295	I	27 520	510 120	1 205 943	27 355 327	43.82	55.08
Twin Rivers PCI	Permit 225	F	17 310	75 360	1 885 178	7 918 622	108.91	105.08
Subtotal Firm and Interruptible Exports: New Brunswick			55 108	985 840	3 862 928	62 160 264	70.10	64.12
Nova Scotia								
NS Power Inc.	Permit 332	F	282	3 745	7 369	293 720	26.13	78.43
Subtotal Firm and Interruptible Exports: Nova Scotia			282	3 745	7 369	293 720	26.13	78.43
Ontario								
Allete, Inc.	Permit 261	F	0	5 278	0	178 194	0.00	33.75
Brookfield EM L	Permit 303	F	247 431	2 412 777	8 956 930	106 934 197	36.20	44.13
Bruce Power	Permit 299	F	14 856	398 382	555 826	16 949 813	37.41	42.48
Cargill Trading	Permit 204	F	4 700	202 270	149 068	8 005 509	31.72	40.33
Centre Lane TL	Permit 349	F	3 050	77 393	108 176	3 561 522	35.47	47.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
CITIGROUP	Permit 308	I	592	128 520	21 805	4 974 959	36.83	39.26
Constell ECG	Permit 344	I	92 428	1 091 026	3 026 290	36 612 083	32.74	33.83
CP E. M. Inc.	Permit 187	F	86 224	968 996	3 130 160	41 783 675	36.30	43.33
D&W Subway	Permit 26	F	2	35	0	0	0.00	0.00
DC Energy	Permit 314	I	0	14 184	0	789 527	0.00	55.66
DTE Energy Trad	Permit 206	F	7 584	147 870	213 655	5 570 778	28.17	40.53
Hydro One Net	Permit 25	F	0	38	0	2 596	0.00	69.18
MAG Energy Sol.	Permit 255	I	84 887	1 207 806	3 169 335	54 629 324	37.34	46.05
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	31.41
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	6 119	113 304	234 488	5 614 101	38.32	50.75
Ont Power Gen	Permit 24	F	16	184	451	5 595	27.90	30.73
OPG/OHIM	Permit 284	I	45 538	1 248 270	1 807 318	51 168 546	37.55	40.58
		S	0	0	1 124 722	11 602 034	0.00	311.07
Powerex Corp.	Permit 336	I	22 926	403 301	823 118	16 662 035	35.90	43.49

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Rainbow	Permit 263	I	19 062	91 197	677 546	3 269 205	35.54	35.85
Royal Bank	Permit 328	F	50 419	576 917	1 479 913	18 999 666	29.35	32.93
Saracen Power	Permit 326	I	33 600	153 652	1 047 454	5 291 364	31.17	35.23
Shell Energy NA	Permit 361	F	1 067	7 596	26 867	126 572	25.18	16.66
TransAlta Ener	Permit 356	F	42 739	733 492	1 326 803	27 370 765	31.04	36.87
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	47.40
Vitol Inc.	Permit 358	F	0	1	0	41	0.00	40.92
West Oaks	Permit 346	I	0	93 947	0	3 461 457	0.00	38.64
Subtotal Firm and Interruptible Exports: Ontario			763 240	10 282 152	26 755 206	419 445 809	34.93	41.10
Quebec								
Brookfield EM L	Permit 303	F	68 842	1 268 712	2 591 191	60 971 052	37.44	48.46
Emera Energy	Permit 217	F	36 828	190 091	1 224 352	6 808 317	33.25	37.90
Hydro-Quebec	Licence 180	F	81 967	1 034 670	6 151 015	68 314 146	34.10	31.79
	Licence 181	F	13 865	177 567	990 866	11 127 543	34.10	31.77
	Licence 182	F	12 185	159 109	881 771	9 993 586	34.10	31.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Hydro-Quebec	Licence 183	F	23 204	281 157	1 694 442	18 487 714	34.10	31.79
	Licence 184	F	14 048	179 791	1 109 690	12 763 990	34.10	31.78
	Permit 20	F	0	1 815	0	143 703	0.00	78.83
	Permit 359	F	20 375	43 757	765 415	2 357 656	37.57	53.88
MEHQ		I	814 193	12 693 473	31 478 102	538 104 856	38.54	41.53
	Permit 334	I	111 755	1 789 382	3 912 969	83 716 547	35.01	47.22
Royal Bank		F	0	444	0	8 904	0.00	20.06
	Permit 328	F	0	444	0	8 904	0.00	20.06
Subtotal Firm and Interruptible Exports: Quebec			1 197 262	17 819 968	50 799 814	812 798 014	37.43	41.56
Saskatchewan								
Northpoint		I	0	109 633	0	3 419 892	0.00	31.19
	Permit 282	I	0	109 633	0	3 419 892	0.00	31.19
Rainbow		I	0	615	0	39 519	0.00	64.26
	Permit 263	I	0	615	0	39 519	0.00	64.26
Subtotal Firm and Interruptible Exports: Saskatchewan			0	110 248	0	3 459 411	0.00	31.38
Total Firm and Interruptible Exports:			3 305 829	46 994 428	127 490 760	1 875 505 252	36.72	38.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	47.65
Constell ECG		P	75	2 773	3 065	89 711	40.87	31.90
Enmax Marketing		P	90	135	3 274	4 591	36.38	35.61
Morgan Stanley		P	15 200	78 095	456 000	3 737 142	30.00	47.30
Northpoint		P	27 661	357 753	888 836	8 625 041	32.13	24.65
Powerex Corp.		P	42 126	144 407	1 280 288	3 971 732	30.39	27.48
TransAlta Ener		P	3 332	10 588	128 518	376 258	38.57	35.54
TransCan Energy		P	25 883	322 989	1 044 823	9 881 356	40.37	31.15
Subtotal Purchased Imports: Alberta			114 367	916 860	3 804 804	26 691 244	33.27	29.43
British Columbia								
BC Hydro		N	198	74 526	0	0	0.00	0.00
		P	0	16	0	542	0.00	33.86
CP E. M. Inc.		P	0	26 771	0	794 787	0.00	34.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
FortisBC	-	P	34 954	398 315	997 542	7 011 276	28.54	19.00
Powerex Corp.		P	573 298	9 013 503	16 587 839	186 297 756	28.93	21.19
Rainbow		P	0	3 815	0	139 126	0.00	49.88
Teck Metals		P	0	25 585	0	34 441	0.00	3.12
Subtotal Purchased Imports: British Columbia			608 252	9 468 005	17 585 381	194 277 927	28.91	21.17
Manitoba								
Manitoba Hydro		P	23 347	92 294	491 168	2 588 521	21.04	27.88
Powerex Corp.		P	0	4	0	128	0.00	32.01
Rainbow		P	0	1 284	0	218 888	0.00	169.18
Subtotal Purchased Imports: Manitoba			23 347	93 582	491 168	2 807 537	21.04	29.45
New Brunswick								
Algonquin Tinke		P	99	858	7 963	64 455	80.60	72.55
Emera Energy		P	114	2 652	4 891	85 618	42.91	32.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
NB Power	-	P	62 171	546 710	2 248 001	31 148 119	36.16	57.23
Subtotal Purchased Imports: New Brunswick			62 384	550 220	2 260 856	31 298 191	36.24	57.15
Nova Scotia								
NS Power Inc.		P	10 524	125 974	552 864	9 479 714	52.53	76.80
Subtotal Purchased Imports: Nova Scotia			10 524	125 974	552 864	9 479 714	52.53	76.80
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 930	0	37 315	0.00	19.33
Bruce Power		P	949	3 749	26 114	159 666	27.52	42.59
Cargill Trading		P	0	23 551	0	788 102	0.00	33.90
Centre Lane TL		P	40	10 369	2 261	485 955	56.53	43.00
CITIGROUP		P	0	43 687	0	1 812 726	0.00	41.49
Constell ECG		P	400	1 337	10 097	41 450	25.24	31.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
CPE M. Inc.	-	P	87 753	936 737	2 914 332	35 697 171	33.21	38.27
D&W Subway		P	1	7	0	0	0.00	0.00
DC Energy		P	0	500	0	14 116	0.00	28.23
DTE Energy Trad		P	0	23 454	0	736 004	0.00	36.40
MAG Energy Sol.		P	4 767	124 880	132 954	4 581 711	27.89	37.72
Manitoba Hydro		P	33 100	418 939	893 208	11 704 527	26.99	28.46
Northpoint		P	1 707	18 813	40 903	509 108	23.96	28.57
OPGI/OHIM		P	680	2 330	12 397	65 156	18.23	35.01
		S	0	0	0	355 785	0.00	0.00
Powerex Corp.		P	1 385	18 488	45 721	756 757	33.01	40.51
Rainbow		P	10	57	278	1 417	27.79	24.86
Royal Bank		P	1 617	22 363	41 332	666 264	25.56	29.79
Saracen Power		P	0	2 279	0	85 504	0.00	37.52
TransAlta Ener		P	1 845	23 716	51 565	817 738	27.95	34.26
West Oaks		P	0	398	0	19 213	0.00	51.21
Subtotal Purchased Imports: Ontario			134 254	1 677 634	4 171 161	58 981 854	31.07	35.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Quebec								
Emera Energy	-	P	362	11 650	17 010	455 361	46.99	37.52
Hydro-Quebec		P	104 771	415 713	2 886 807	13 758 210	27.55	33.93
MEHQ		P	60	6 409	- 954	345 360	-15.91	53.68
Powerex Corp.		P	3	84	66	2 287	22.04	40.82
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			105 196	433 867	2 902 928	14 561 530	27.60	34.26
Saskatchewan								
Northpoint		P	35 011	285 022	711 779	7 373 507	20.33	26.73
Powerex Corp.		P	1	14	25	194	25.27	15.55
Rainbow		P	510	5 761	33 728	640 290	66.13	111.38
Subtotal Purchased Imports: Saskatchewan			35 522	290 797	745 532	8 013 990	20.99	28.19
Total Purchased Imports:			1 093 845	13 556 939	32 514 694	346 111 989	29.73	26.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Alaska	British Columbia	104	1 783	7 456	67 485	71.58	39.93
Subtotal Exports: Alaska		104	1 783	7 456	67 485	71.58	39.93
Arizona	British Columbia	19 532	460 607	677 306	18 572 778	34.68	40.10
Subtotal Exports: Arizona		19 532	460 607	677 306	18 572 778	34.68	40.10
California	Alberta	0	75	0	4 842	0.00	64.56
	British Columbia	281 721	4 925 304	11 630 840	174 860 148	41.28	36.06
Subtotal Exports: California		281 721	4 925 379	11 630 840	174 864 989	41.28	36.06
Colorado	British Columbia	0	135	0	7 396	0.00	54.78
Subtotal Exports: Colorado		0	135	0	7 396	0.00	54.78
Idaho	British Columbia	3 005	27 695	133 386	1 260 887	44.39	45.61
Subtotal Exports: Idaho		3 005	27 695	133 386	1 260 887	44.39	45.61
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	560	0	23 290	0.00	37.88
Subtotal Exports: Indiana		0	608	0	24 438	0.00	37.55
Maine	New Brunswick	55 108	985 840	3 862 928	62 160 264	70.10	64.12
	Nova Scotia	282	3 745	7 369	293 720	26.13	78.43
	Quebec	92 913	1 195 132	3 470 963	58 935 076	37.36	50.12
Subtotal Exports: Maine		148 303	2 184 717	7 341 261	121 389 061	49.50	56.63
Massachusetts	Ontario	535	66 107	15 488	2 706 458	28.95	46.50
Subtotal Exports: Massachusetts		535	66 107	15 488	2 706 458	28.95	46.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Michigan	Ontario	305 181	3 920 294	10 565 019	155 683 779	34.62	40.36
	Quebec	4 836	267 692	98 080	13 911 700	20.28	51.61
	Saskatchewan	0	615	0	39 519	0.00	64.26
Subtotal Exports: Michigan		310 017	4 188 601	10 663 099	169 634 998	34.40	40.99
Minnesota	Ontario	5 920	158 537	243 957	6 256 443	24.75	33.03
	Subtotal Exports: Minnesota	5 920	158 537	243 957	6 256 443	24.75	33.03
Missouri	Ontario	950	10 496	49 806	597 023	52.43	56.88
	Subtotal Exports: Missouri	950	10 496	49 806	597 023	52.43	56.88
Montana	British Columbia	3 603	38 692	119 700	1 298 989	33.22	33.99
	Subtotal Exports: Montana	3 603	38 692	119 700	1 298 989	33.22	33.99
ND/Minn	Manitoba	564 145	8 980 288	19 712 868	273 765 589	34.94	30.92
	Subtotal Exports: ND/Minn	564 145	8 980 288	19 712 868	273 765 589	34.94	30.92
Nevada	British Columbia	103	178 911	4 866	7 790 254	47.24	43.60
	Subtotal Exports: Nevada	103	178 911	4 866	7 790 254	47.24	43.60
New England	Ontario	110 896	1 040 072	4 006 574	49 561 505	36.13	46.50
	Quebec	532 858	7 510 842	20 713 282	350 580 958	38.87	45.77
Subtotal Exports: New England		643 754	8 550 913	24 719 856	400 142 463	38.40	45.86
New Mexico	British Columbia	1 618	43 872	72 536	2 142 036	44.83	49.24
	Subtotal Exports: New Mexico	1 618	43 872	72 536	2 142 036	44.83	49.24
New York	Ontario	218 065	4 070 350	7 284 086	159 468 645	33.40	39.64
	Quebec	417 111	6 959 302	15 476 185	265 997 598	36.83	37.84
Subtotal Exports: New York		635 176	11 029 652	22 760 271	425 466 242	35.65	38.53

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	27.85
	British Columbia	0	10	0	0	0.00	0.00
	Saskatchewan	0	109 633	0	3 419 892	0.00	31.19
Subtotal Exports: North Dakota		0	112 269	0	3 479 257	0.00	30.91
Oregon	British Columbia	41 921	644 068	1 499 151	23 217 980	35.76	36.13
Subtotal Exports: Oregon		41 921	644 068	1 499 151	23 217 980	35.76	36.13
Pen/NJersey/Maryla	Ontario	114 877	828 565	4 323 295	36 636 929	37.63	44.54
Subtotal Exports:		114 877	828 565	4 323 295	36 636 929	37.63	44.54
Pen/NJersey/Maryland							
Pennsylvania	Ontario	6 811	179 526	266 757	8 155 719	39.17	47.37
Subtotal Exports: Pennsylvania		6 811	179 526	266 757	8 155 719	39.17	47.37
Utah	British Columbia	297	10 205	14 220	523 375	47.88	52.27
Subtotal Exports: Utah		297	10 205	14 220	523 375	47.88	52.27
Vermont	Ontario	5	8 206	223	379 307	44.51	46.22
	Quebec	149 544	1 887 000	11 041 304	123 372 682	34.55	32.24
Subtotal Exports: Vermont		149 549	1 895 206	11 041 526	123 751 989	34.55	32.29
Washington	Alberta	13	36 461	352	933 092	27.09	31.21
	British Columbia	373 773	2 430 402	12 187 121	72 236 351	32.61	31.53
Subtotal Exports: Washington		373 786	2 466 863	12 187 473	73 169 443	32.61	31.52
Wyoming	British Columbia	102	10 584	5 643	564 025	55.33	53.37
Subtotal Exports: Wyoming		102	10 584	5 643	564 025	55.33	53.37
Total Exports		3 305 829	46 994 428	127 490 760	1 875 505 252	36.72	38.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Arizona	Alberta	8	181	451	7 205	56.41	39.81
	British Columbia	135	9 221	4 446	90 530	32.94	10.83
Subtotal Imports: Arizona		143	9 402	4 898	97 735	34.25	11.30
California	British Columbia	3 177	100 256	247	128 187	0.08	6.97
Subtotal Imports: California		3 177	100 256	247	128 187	0.08	6.97
Colorado	British Columbia	804	7 259	10 782	95 539	13.41	13.49
Subtotal Imports: Colorado		804	7 259	10 782	95 539	13.41	13.49
Idaho	British Columbia	4 895	40 258	83 350	344 302	17.03	10.16
Subtotal Imports: Idaho		4 895	40 258	83 350	344 302	17.03	10.16
Indiana	Alberta	0	1 073	0	53 374	0.00	49.74
	British Columbia	318	643	5 080	9 865	15.97	15.34
	Manitoba	0	1 284	0	218 888	0.00	169.18
	Ontario	10	57	278	1 417	27.79	24.86
	Saskatchewan	510	1 221	33 728	103 466	66.13	84.74
Subtotal Imports: Indiana		838	4 278	39 085	387 009	46.64	90.59
Maine	New Brunswick	62 384	550 220	2 260 856	31 298 191	36.24	57.15
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		62 384	550 320	2 260 856	31 300 692	36.24	57.15
Massachusetts	Ontario	800	6 203	23 868	334 373	29.84	53.91
	Quebec	3	3	66	66	22.04	28.69
Subtotal Imports: Massachusetts		803	6 206	23 935	334 439	29.81	53.89

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Michigan	Ontario	40 423	438 393	1 039 812	12 551 187	25.72	31.67
	Quebec	60	329	1 238	11 986	20.63	42.57
Subtotal Imports: Michigan		40 483	438 722	1 041 049	12 563 173	25.72	31.68
Minnesota	Alberta	0	120	0	5 413	0.00	47.65
	Ontario	2 622	127 234	63 112	3 788 107	24.07	30.49
Subtotal Imports: Minnesota		2 622	127 354	63 112	3 793 520	24.07	30.52
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	3 697	5 059	119 300	151 256	32.27	29.90
	British Columbia	30 544	379 725	672 321	5 836 791	22.01	15.61
Subtotal Imports: Montana		34 241	384 784	791 621	5 988 046	23.12	15.80
ND/Minn	Manitoba	23 347	92 294	491 168	2 588 521	21.04	27.88
Subtotal Imports: ND/Minn		23 347	92 294	491 168	2 588 521	21.04	27.88
Nevada	British Columbia	859	7 321	23 893	154 393	27.82	21.95
Subtotal Imports: Nevada		859	7 321	23 893	154 393	27.82	21.95
New England	Quebec	179	9 718	7 646	385 143	42.71	36.45
Subtotal Imports: New England		179	9 718	7 646	385 143	42.71	36.45
New Mexico	British Columbia	322	17 268	7 057	182 977	21.92	12.46
Subtotal Imports: New Mexico		322	17 268	7 057	182 977	21.92	12.46
New York	Alberta	0	62 795	0	3 271 100	0.00	51.31
	Ontario	82 181	1 064 677	2 993 448	40 663 105	36.43	38.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
New York	Quebec	104 907	423 348	2 891 753	14 148 593	27.56	34.18
Subtotal Imports: New York		187 088	1 550 820	5 885 200	58 082 797	31.46	37.52
North Dakota	Alberta	1 826	35 619	16 344	772 733	8.95	21.72
	Saskatchewan	35 011	289 562	711 779	7 910 331	20.33	27.98
Subtotal Imports: North Dakota		36 837	325 181	728 123	8 683 064	19.77	27.37
Oregon	Alberta	101	101	4 710	4 710	46.63	46.63
	British Columbia	35 287	409 009	688 102	5 075 714	19.50	12.77
Subtotal Imports: Oregon		35 388	409 110	692 812	5 080 423	19.58	12.78
Pennsylvania	Alberta	3	14 298	64	266 748	21.35	18.88
	British Columbia	4 036	29 451	62 210	596 368	15.41	20.72
	Manitoba	0	4	0	128	0.00	32.01
	Nova Scotia	10 524	125 874	552 864	9 477 213	52.53	76.84
	Ontario	8 218	39 623	50 643	1 482 551	6.16	37.47
	Saskatchewan	1	14	25	194	25.27	15.55
Subtotal Imports: Pennsylvania		22 782	209 264	665 807	11 823 202	29.23	58.99
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	326	1 265	9 792	21 202	30.04	16.82
Subtotal Imports: Utah		326	1 265	9 792	21 202	30.04	16.82
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72
	Quebec	47	469	2 226	15 742	47.36	33.57
Subtotal Imports: Vermont		47	1 715	2 226	169 899	47.36	99.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV11	JAN11 - NOV11	NOV11	JAN11 - NOV11	NOV11	L12M
Washington	Alberta	108 732	797 614	3 663 934	22 158 705	33.70	28.22
	British Columbia	525 659	8 457 443	15 989 198	181 616 196	30.42	22.12
Subtotal Imports: Washington		634 391	9 255 056	19 653 132	203 774 901	30.98	22.64
Wyoming	British Columbia	1 890	8 802	28 903	125 529	15.29	14.68
Subtotal Imports: Wyoming		1 890	8 802	28 903	125 529	15.29	14.68
Total Imports		1 093 845	13 556 939	32 514 694	346 111 989	29.73	26.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	NOV11		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 155 542	42 511 973	36.79
Imported Coal	437	14 161	32.41
Other	1 256 307	45 759 262	36.42
Total	2 412 286	88 285 397	36.60

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

NOV11					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Algonquin Tinc	Hydraulic	Permit 321	9 018	726 874	80.60
		Subtotal	9 018	726 874	80.60
	Subtotal		9 018	726 874	80.60
BC Hydro	Hydraulic	Permit 298	104	7 456	71.58
		Permit 337	721	0	0.00
		Treaty 0	26 471	0	0.00
	Subtotal		27 296	7 456	0.27
Brookfield EM L	Subtotal		27 296	7 456	0.27
	Hydraulic	Permit 303	66 503	2 175 992	32.72
		Subtotal	66 503	2 175 992	32.72
	Other	Permit 303	249 769	9 372 129	37.52
Bruce Power		Subtotal	249 769	9 372 129	37.52
	Subtotal		316 272	11 548 121	36.51
	Other	Permit 299	14 856	555 826	37.41
Cargill Trading		Subtotal	14 856	555 826	37.41
	Subtotal		14 856	555 826	37.41
	Other	Permit 204	4 700	149 068	31.72
	Subtotal		4 700	149 068	31.72
	Subtotal		4 700	149 068	31.72

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	NOV11		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Centre Lane TL	Other	Permit 349	3 050	108 176	35.47
		Subtotal	3 050	108 176	35.47
	Subtotal		3 050	108 176	35.47
CITIGROUP	Other	Permit 308	592	21 805	36.83
		Subtotal	592	21 805	36.83
	Subtotal		592	21 805	36.83
DTE Energy Trad	Other	Permit 206	7 584	213 655	28.17
		Subtotal	7 584	213 655	28.17
	Subtotal		7 584	213 655	28.17
Emera Energy	Other	Permit 217	38 088	1 269 286	33.33
		Subtotal	38 088	1 269 286	33.33
	Subtotal		38 088	1 269 286	33.33
Hydro-Quebec	Hydraulic	Licence 180	81 967	2 794 877	34.10
		Licence 181	13 865	472 763	34.10
		Licence 182	12 185	415 479	34.10
		Licence 183	23 204	791 201	34.10
		Licence 184	14 048	479 003	34.10
		Permit 359	834 568	32 141 723	38.51
	Subtotal		979 837	37 095 046	37.86
	Subtotal		979 837	37 095 046	37.86

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		NOV11			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
MAG Energy Sol.	Other	Permit 255	84 887	3 169 335	37.34
	Subtotal		84 887	3 169 335	37.34
	Subtotal		84 887	3 169 335	37.34
NB Power Gen.	Imported Coal	Permit 295	155	6 792	43.82
	Subtotal		155	6 792	43.82
	Other	Permit 295	27 365	1 199 151	43.82
	Subtotal		27 365	1 199 151	43.82
	Subtotal		27 520	1 205 943	43.82
NS Power Inc.	Imported Coal	Permit 332	282	7 369	26.13
	Subtotal		282	7 369	26.13
	Subtotal		282	7 369	26.13
Ont Power Gen	Other	Permit 24	16	451	27.90
	Subtotal		16	451	27.90
	Subtotal		16	451	27.90
OPG/OETC	Other	Permit 284	45 538	1 807 318	39.69
	Subtotal		45 538	1 807 318	39.69
	Subtotal		45 538	1 807 318	39.69
Powerex Corp.	Hydraulic	Permit 336	72 888	2 506 605	34.39
	Subtotal		72 888	2 506 605	34.39
	Subtotal		72 888	2 506 605	34.39

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Powerex Corp.	Other	Permit 336	675 714	24 661 281	36.50
	Subtotal		675 714	24 661 281	36.50
	Subtotal		748 601	27 167 886	36.29
Rainbow	Other	Permit 263	19 062	677 546	35.54
	Subtotal		19 062	677 546	35.54
	Subtotal		19 062	677 546	35.54
Royal Bank	Other	Permit 328	50 419	1 479 913	29.35
	Subtotal		50 419	1 479 913	29.35
	Subtotal		50 419	1 479 913	29.35
Saracen Powr LP	Other	Permit 326	33 600	1 047 454	31.17
	Subtotal		33 600	1 047 454	31.17
	Subtotal		33 600	1 047 454	31.17
Shell Energy NA	Other	Permit 361	1 067	26 867	25.18
	Subtotal		1 067	26 867	25.18
	Subtotal		1 067	26 867	25.18
Total All Exporters			2 412 286	88 285 397	36.60

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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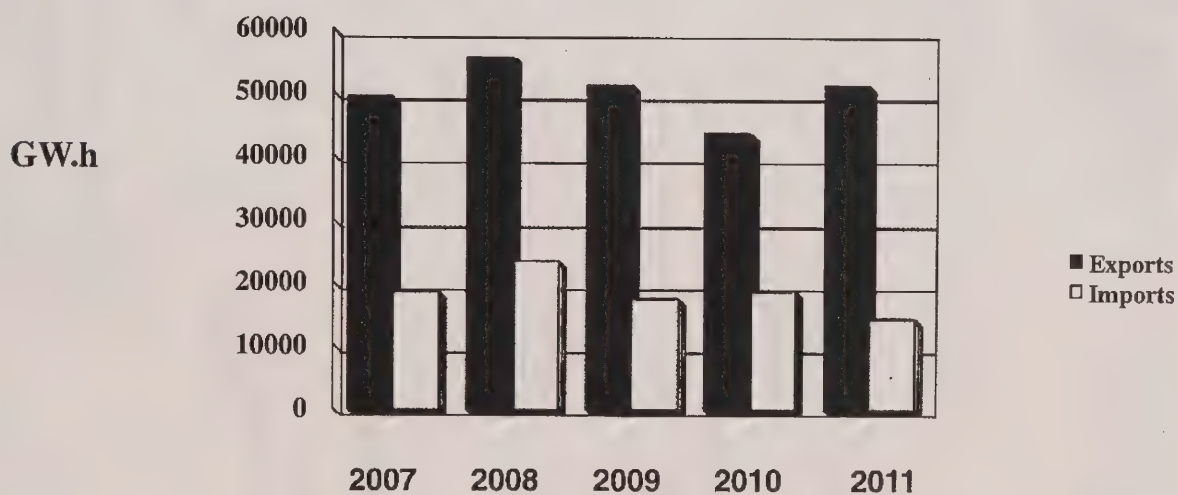
Electricity Exports and Imports

Monthly Statistics for

December 2011

Exports: 4082 GW.h

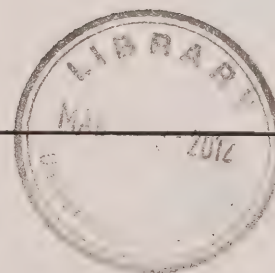
Imports: 842 GW.h



January – December

(Year Totals)

Canada





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2011

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Exports of Electric Energy						
Firm	1 060 374	13 762 448	49 634 400	670 821 261	39.82	43.21
Interruptible	3 021 897	37 313 503	106 204 782	1 362 077 782	35.11	36.18
Non-Revenue	33 315	296 279	0	0	0.00	0.00
Service	0	0	24 770	11 626 805	0.00	0.00
Total Exports	4 115 586	51 372 229	155 863 953	2 044 525 847	36.05	38.08
Total Sales - Firm and Interruptible	4 082 271	51 075 950	155 839 183	2 032 899 043	36.34	38.07
Imports of Electric Energy						
Non-Revenue	80 640	155 166	0	0	0.00	0.00
Purchase	841 530	14 398 469	24 563 742	370 675 731	29.19	25.74
Service	0	0	0	355 785	0.00	0.00
Total Imports	922 170	14 553 635	24 563 742	371 031 516	26.64	25.49
Excess of Exports Over Imports	3 193 416	36 818 594	131 300 211	1 673 494 331		
Number of Export Licences:	6					
Number of Export Permits/Orders:	156					
	162					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

For further information, contact:

Mary-Jane Sam
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Alberta								
CPE M. Inc.	Permit 186	I	1 416	12 664	45 621	334 808	32.22	26.44
	Permit 187	F	0	625	0	28 828	0.00	46.12
Enmax Marketing	Permit 278	I	0	250	0	6 643	0.00	26.57
Morgan Stanley	Permit 180	I	0	5 486	0	187 503	0.00	34.18
Northpoint	Permit 282	I	7	9 492	199	178 089	28.48	18.76
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	300	10 418	6 036	251 202	20.12	24.11
TransCan Energy	Permit 271	I	0	1 950	0	62 083	0.00	31.84
Subtotal Firm and Interruptible Exports: Alberta			1 723	40 933	51 855	1 050 302	30.10	25.66
British Columbia								
BC Hydro	Permit 298	F	102	1 137	7 318	81 537	71.58	71.74
	Permit 337	I	0	9	0	263	0.00	29.22
	Treaty	N	744	129 219	0	0	0.00	0.00
		N	32 571	167 060	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Powerex Corp.	Permit 336	F	37 198	417 075	2 710 178	29 320 708	72.86	70.30
		I	848 080	9 238 983	31 963 458	307 860 001	37.69	33.32
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	22.66
Subtotal Firm and Interruptible Exports: British Columbia			885 380	9 657 609	34 680 955	337 271 686	39.17	34.92
Manitoba								
Manitoba Hydro	Permit 33	F	0	174 323	0	6 248 998	0.00	35.85
	Permit 34	F	0	130 752	0	4 687 117	0.00	35.85
	Permit 35	F	73 016	743 283	2 086 927	19 157 758	28.58	25.77
	Permit 155	F	10 560	149 997	580 752	7 074 631	55.00	47.17
	Permit 224	F	119 976	1 872 970	7 829 309	106 139 214	65.26	56.67
	Permit 345	F	684	6 994	46 526	477 316	67.98	68.25
	Permit 352	F	6	19	813	2 326	125.42	125.05
	Permit 355	I	159 283	6 265 476	4 441 916	144 964 472	27.89	23.14
Subtotal Firm and Interruptible Exports: Manitoba			363 526	9 343 813	14 986 243	288 751 832	41.22	30.90
New Brunswick								
Algonquin Tinke	Permit 321	F	12 303	115 204	980 785	8 782 618	79.72	76.24
Emera Energy	Permit 217	F	1 424	171 488	49 162	6 369 290	34.52	37.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MWh	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	100.20
NB Power	Permit 295	I	31 746	541 866	1 483 432	28 838 759	46.73	53.22
Twin Rivers PCI	Permit 225	F	24 465	99 825	2 326 999	10 245 621	95.12	102.64
Subtotal Firm and Interruptible Exports: New Brunswick			69 938	1 055 777	4 840 379	67 000 643	69.21	63.46
Nova Scotia								
NS Power Inc.	Permit 332	F	1 234	4 979	23 254	316 974	18.84	63.66
Subtotal Firm and Interruptible Exports: Nova Scotia			1 234	4 979	23 254	316 974	18.84	63.66
Ontario								
Allete, Inc.	Permit 261	F	0	5 278	0	178 194	0.00	33.76
Brookfield EM L	Permit 303	F	204 977	2 617 754	7 757 976	115 893 474	32.00	42.27
Bruce Power	Permit 299	F	5 913	404 295	230 269	17 180 082	38.94	42.49
Cargill Trading	Permit 204	F	21 753	224 023	626 222	8 631 730	28.79	38.53
Centre Lane TL	Permit 349	F	3 639	81 032	140 622	3 702 144	38.64	45.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
CITIGROUP	Permit 308	I	400	128 920	16 844	4 991 803	42.11	38.72
Constell ECG	Permit 344	I	54 867	1 145 893	1 573 055	38 185 138	28.67	33.32
CP E. M. Inc.	Permit 187	F	79 244	1 048 240	2 757 107	44 540 782	34.79	42.49
D&W Subway	Permit 26	F	3	38	0	0	0.00	0.00
DC Energy	Permit 314	I	1 948	16 132	54 827	844 354	28.15	52.34
DTE Energy Trad	Permit 206	F	9 060	156 930	194 049	5 764 827	21.42	36.74
Hydro One Net	Permit 25	F	0	38	0	2 596	0.00	69.18
MAG Energy Sol.	Permit 255	I	84 913	1 292 719	2 960 115	57 589 438	34.86	44.55
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	30.79
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	5 195	118 499	152 708	5 766 809	29.40	48.67
Ont Power Gen	Permit 24	F	21	205	529	6 125	25.34	29.85
OPGI/OHIM	Permit 284	I	88 635	1 336 905	2 941 360	54 109 907	32.09	39.63
		S	0	0	24 770	11 626 805	0.00	0.00
Powerex Corp.	Permit 336	I	21 250	424 551	662 933	17 324 967	31.20	40.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Rainbow	Permit 263	I	25 644	116 841	776 026	4 045 231	30.26	34.62
Royal Bank	Permit 328	F	66 465	643 382	1 685 375	20 685 041	25.36	32.15
Saracen Power	Permit 326	I	11 384	165 036	321 125	5 612 489	28.21	34.01
Shell Energy NA	Permit 361	F	0	7 596	0	126 572	0.00	16.66
TransAlta Ener	Permit 356	F	15 934	749 426	398 761	27 769 525	25.03	37.05
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	43.89
Vitol Inc.	Permit 358	F	0	1	0	41	0.00	40.92
West Oaks	Permit 346	I	0	93 947	0	3 461 457	0.00	36.84
Subtotal Firm and Interruptible Exports: Ontario			701 245	10 983 396	23 249 902	443 897 012	31.31	39.83
Quebec								
Brookfield EM L	Permit 303	F	136 391	1 405 103	5 357 138	66 674 762	36.74	45.65
Emera Energy	Permit 217	F	32 366	222 457	1 022 287	7 830 604	31.59	35.20
Hydro-Quebec	Licence 180	F	105 846	1 140 516	6 951 651	75 265 797	34.03	31.94
	Licence 181	F	17 768	195 335	1 121 757	12 249 300	34.03	31.92
	Licence 182	F	15 647	174 756	997 867	10 991 453	34.03	31.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Hydro-Quebec	Licence 183	F	29 735	310 892	1 913 396	20 401 110	34.03	31.96
	Licence 184	F	18 104	197 895	1 245 557	14 009 547	34.03	31.93
	Permit 20	F	502	2 317	34 007	177 710	67.74	76.69
	Permit 359	F	15 294	59 051	542 693	2 900 349	35.48	49.12
		I	1 534 756	14 228 229	54 080 828	592 185 685	35.24	40.85
MEHQ	Permit 334	I	152 373	1 941 755	4 730 334	88 446 881	31.04	45.55
Royal Bank	Permit 328	F	444	888	9 080	17 984	20.45	20.25
Subtotal Firm and Interruptible Exports: Quebec			2 059 226	19 879 194	78 006 596	891 151 182	34.87	40.71
Saskatchewan								
Northpoint	Permit 282	I	0	109 633	0	3 419 892	0.00	31.19
Rainbow	Permit 263	I	0	615	0	39 519	0.00	64.26
Subtotal Firm and Interruptible Exports: Saskatchewan			0	110 248	0	3 459 411	0.00	31.38
Total Firm and Interruptible Exports:			4 082 271	51 075 950	155 839 183	2 032 899 043	36.34	38.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	45.11
Constell ECG		P	60	2 833	1 929	91 640	32.16	32.35
Enmax Marketing		P	50	185	2 056	6 647	41.12	35.93
Morgan Stanley		P	0	78 095	0	3 737 142	0.00	47.85
Northpoint		P	26 317	384 070	840 224	9 465 265	31.93	24.64
Powerex Corp.		P	31 889	176 296	945 063	4 916 796	29.64	27.89
TransAlta Ener		P	1 974	12 562	113 419	489 677	57.46	38.98
TransCan Energy		P	13 789	336 778	567 992	10 449 347	41.19	31.03
Subtotal Purchased Imports: Alberta			74 079	990 939	2 470 683	29 161 927	33.35	29.43
British Columbia								
BC Hydro		N	80 640	155 166	0	0	0.00	0.00
		P	0	16	0	542	0.00	33.86
CPE. M. Inc.		P	0	26 771	0	794 787	0.00	29.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
FortisBC	-	P	10 932	409 247	265 081	7 276 357	24.25	17.78
Powerex Corp.		P	519 800	9 533 303	14 568 389	200 866 145	28.03	21.07
Rainbow		P	0	3 815	0	139 126	0.00	36.47
Teck Metals		P	0	25 585	0	34 441	0.00	1.35
Subtotal Purchased Imports: British Columbia			530 732	9 998 737	14 833 470	209 111 398	27.95	20.91
Manitoba								
Manitoba Hydro		P	45 055	137 349	1 041 320	3 629 841	23.11	26.43
Powerex Corp.		P	0	4	0	128	0.00	32.01
Rainbow		P	0	1 284	0	218 888	0.00	170.47
Subtotal Purchased Imports: Manitoba			45 055	138 637	1 041 320	3 848 857	23.11	27.76
New Brunswick								
Algonquin Tinke		P	8	866	614	65 069	79.71	75.15
Emera Energy		P	0	2 652	0	85 618	0.00	32.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

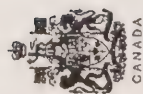
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
NB Power	-	P	34 263	580 973	1 291 845	32 439 963	37.70	55.84
Subtotal Purchased Imports: New Brunswick			34 271	584 491	1 292 459	32 590 650	37.71	55.76
Nova Scotia								
NS Power Inc.		P	19 784	145 758	932 526	10 412 240	47.14	71.44
Subtotal Purchased Imports: Nova Scotia			19 784	145 758	932 526	10 412 240	47.14	71.44
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 930	0	37 315	0.00	19.33
Bruce Power		P	742	4 491	22 539	182 205	30.38	40.57
Cargill Trading		P	1 440	24 991	43 992	832 094	30.55	33.30
Centre Lane TL		P	0	10 369	0	485 955	0.00	46.87
CITIGROUP		P	0	43 687	0	1 812 726	0.00	41.49
Constell ECG		P	100	1 437	2 059	43 510	20.59	30.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
CPE M. Inc.	-	P	74 410	1 011 147	2 474 706	38 171 877	33.26	37.75
D&W Subway		P	1	7	0	0	0.00	0.00
DC Energy		P	1 500	2 000	40 064	54 180	26.71	27.09
DTE Energy Trad		P	150	23 604	3 896	739 900	25.97	31.35
MAG Energy Sol.		P	1 245	126 125	28 191	4 609 902	22.64	36.55
Manitoba Hydro		P	14 265	433 204	458 952	12 163 479	32.17	28.08
Northpoint		P	418	19 231	7 652	516 759	18.31	26.87
OPGI/OHIM		P	0	2 330	0	65 156	0.00	27.96
		S	0	0	0	355 785	0.00	0.00
Powerex Corp.		P	760	19 248	20 340	777 096	26.76	40.37
Rainbow		P	90	147	2 217	3 634	24.63	24.72
Royal Bank		P	566	22 929	14 007	680 271	24.75	29.67
Saracen Power		P	0	2 279	0	85 504	0.00	37.52
TransAlta Ener		P	1 998	25 714	58 297	876 035	29.18	34.07
West Oaks		P	0	398	0	19 213	0.00	48.27
Subtotal Purchased Imports: Ontario			97 685	1 775 318	3 176 911	62 158 765	32.52	35.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Quebec								
Emera Energy	-	P	2 525	14 175	81 379	536 740	32.23	37.87
Hydro-Quebec		P	6 910	422 623	171 014	13 929 224	24.75	32.89
MEHQ		P	110	6 519	3 038	348 398	27.62	53.44
Powerex Corp.		P	0	84	0	2 287	0.00	27.23
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			9 545	443 412	255 431	14 816 962	26.76	33.35
Saskatchewan								
Northpoint		P	30 210	315 232	543 340	7 916 847	17.99	25.11
Powerex Corp.		P	8	22	72	266	8.99	12.07
Rainbow		P	162	5 923	17 531	657 820	108.22	111.06
Subtotal Purchased Imports: Saskatchewan			30 380	321 177	560 943	8 574 933	18.46	26.70
Total Purchased Imports:			841 530	14 398 469	24 563 742	370 675 731	29.19	25.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Alaska	British Columbia	102	1 137	7 318	81 537	71.58	71.74
Subtotal Exports: Alaska		102	1 137	7 318	81 537	71.58	71.74
Arizona	British Columbia	20 462	481 069	723 747	19 296 525	35.37	40.11
Subtotal Exports: Arizona		20 462	481 069	723 747	19 296 525	35.37	40.11
California	Alberta	0	75	0	4 842	0.00	64.56
	British Columbia	219 022	5 144 326	9 465 899	184 326 047	43.22	35.83
Subtotal Exports: California		219 022	5 144 401	9 465 899	184 330 889	43.22	35.83
Colorado	British Columbia	0	135	0	7 396	0.00	54.78
Subtotal Exports: Colorado		0	135	0	7 396	0.00	54.78
Idaho	British Columbia	1 711	29 406	68 665	1 329 552	40.13	45.21
Subtotal Exports: Idaho		1 711	29 406	68 665	1 329 552	40.13	45.21
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	144	704	7 757	31 047	53.86	44.10
Subtotal Exports: Indiana		144	752	7 757	32 195	53.86	42.81
Maine	New Brunswick	69 938	1 055 777	4 840 379	67 000 643	69.21	63.46
	Nova Scotia	1 234	4 979	23 254	316 974	18.84	63.66
	Quebec	85 247	1 280 379	2 960 363	61 895 440	34.73	48.34
Subtotal Exports: Maine		156 419	2 341 136	7 823 996	129 213 056	50.02	55.19
Massachusetts	Ontario	543	66 650	15 143	2 721 602	27.89	40.83
Subtotal Exports: Massachusetts		543	66 650	15 143	2 721 602	27.89	40.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Michigan	Ontario	296 781	4 217 075	9 120 137	164 803 916	30.73	39.08
	Quebec	39 861	307 553	1 090 586	15 002 286	27.36	48.78
	Saskatchewan	0	615	0	39 519	0.00	64.26
Subtotal Exports: Michigan		336 642	4 525 243	10 210 723	179 845 721	30.33	39.74
Minnesota	Ontario	12 022	170 559	419 874	6 676 317	26.84	32.53
Subtotal Exports: Minnesota		12 022	170 559	419 874	6 676 317	26.84	32.53
Missouri	Ontario	1 145	11 641	34 148	631 171	29.82	54.22
Subtotal Exports: Missouri		1 145	11 641	34 148	631 171	29.82	54.22
Montana	British Columbia	2 586	41 278	109 769	1 408 758	42.45	34.13
Subtotal Exports: Montana		2 586	41 278	109 769	1 408 758	42.45	34.13
ND/Minn	Manitoba	363 526	9 343 813	14 986 243	288 751 832	41.22	30.90
Subtotal Exports: ND/Minn		363 526	9 343 813	14 986 243	288 751 832	41.22	30.90
Nevada	British Columbia	977	179 888	41 992	7 832 246	42.98	43.54
Subtotal Exports: Nevada		977	179 888	41 992	7 832 246	42.98	43.54
New England	Ontario	73 972	1 114 043	3 669 755	54 432 562	33.40	44.15
	Quebec	889 690	8 400 532	33 474 663	384 402 194	37.24	44.55
Subtotal Exports: New England		963 662	9 514 575	37 144 418	438 834 755	36.94	44.50
New Mexico	British Columbia	882	44 754	45 396	2 187 431	51.47	48.88
Subtotal Exports: New Mexico		882	44 754	45 396	2 187 431	51.47	48.88
New York	Ontario	206 147	4 276 497	6 261 691	165 730 336	30.37	38.75
	Quebec	853 532	7 812 834	28 058 944	294 056 542	32.87	37.22
Subtotal Exports: New York		1 059 679	12 089 331	34 320 635	459 786 877	32.39	37.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	22.61
	British Columbia	0	10	0	0	0.00	0.00
	Saskatchewan	0	109 633	0	3 419 892	0.00	31.19
Subtotal Exports: North Dakota		0	112 269	0	3 479 257	0.00	30.99
Oregon	British Columbia	61 530	705 598	2 183 326	25 401 306	35.48	36.00
Subtotal Exports: Oregon		61 530	705 598	2 183 326	25 401 306	35.48	36.00
Pen/NJersey/Maryla	Ontario	99 256	927 821	3 318 819	39 955 749	33.44	43.06
Subtotal Exports:		99 256	927 821	3 318 819	39 955 749	33.44	43.06
Pen/NJersey/Maryland							
Pennsylvania	Ontario	9 894	189 420	333 027	8 488 746	33.66	44.81
Subtotal Exports: Pennsylvania		9 894	189 420	333 027	8 488 746	33.66	44.81
South Dakota	British Columbia	6	6	0	0	0.00	0.00
Subtotal Exports: South Dakota		6	6	0	0	0.00	0.00
Utah	British Columbia	1 075	11 280	60 694	584 070	56.46	51.78
Subtotal Exports: Utah		1 075	11 280	60 694	584 070	56.46	51.78
Vermont	Ontario	1 485	9 691	77 307	456 614	52.06	47.12
	Quebec	190 896	2 077 896	12 422 039	135 794 721	34.36	32.42
Subtotal Exports: Vermont		192 381	2 087 587	12 499 346	136 251 335	34.50	32.49
Washington	Alberta	1 723	38 184	51 855	984 948	30.10	25.79
	British Columbia	576 451	3 006 853	21 944 768	94 181 118	38.07	31.32
Subtotal Exports: Washington		578 174	3 045 037	21 996 623	95 166 066	38.05	31.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Wyoming	British Columbia	432	11 016	21 624	585 649	50.06	53.16
Subtotal Exports: Wyoming		432	11 016	21 624	585 649	50.06	53.16
Total Exports		4 082 271	51 075 950	155 839 183	2 032 899 043	36.34	38.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW,h)		Revenue (CAN\$) ¹		CAN\$/MW,h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Arizona	Alberta	0	181	0	7 205	0.00	39.81
	British Columbia	283	9 504	3 885	94 415	13.73	9.93
Subtotal Imports: Arizona		283	9 685	3 885	101 620	13.73	10.49
California	British Columbia	1 549	101 805	-5 107	123 079	-3.30	1.21
Subtotal Imports: California		1 549	101 805	-5 107	123 079	-3.30	1.21
Colorado	British Columbia	618	7 877	6 714	102 252	10.86	12.98
Subtotal Imports: Colorado		618	7 877	6 714	102 252	10.86	12.98
Idaho	British Columbia	6 288	46 546	96 856	441 158	15.40	9.48
Subtotal Imports: Idaho		6 288	46 546	96 856	441 158	15.40	9.48
Indiana	Alberta	0	1 073	0	53 374	0.00	49.74
	British Columbia	134	777	3 188	13 053	23.79	16.80
	Manitoba	0	1 284	0	218 888	0.00	170.47
	Ontario	0	57	0	1 417	0.00	24.86
	Saskatchewan	162	1 383	17 531	120 997	108.22	87.49
Subtotal Imports: Indiana		296	4 574	20 719	407 728	70.00	89.14
Iowa	Ontario	90	90	2 217	2 217	24.63	24.63
Subtotal Imports: Iowa		90	90	2 217	2 217	24.63	24.63
Maine	New Brunswick	34 271	584 491	1 292 459	32 590 650	37.71	55.76
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		34 271	584 591	1 292 459	32 593 151	37.71	55.75
Massachusetts	Ontario	0	6 203	0	334 373	0.00	53.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Massachusetts	Quebec	0	3	0	66	0.00	22.04
Subtotal Imports: Massachusetts		0	6 206	0	334 439	0.00	53.89
Michigan	Ontario	17 839	456 232	559 563	13 110 750	31.37	28.74
	Quebec	110	439	3 038	15 025	27.62	34.22
Subtotal Imports: Michigan		17 949	456 671	562 602	13 125 775	31.35	28.74
Minnesota	Alberta	0	120	0	5 413	0.00	45.11
	Ontario	2 518	129 752	65 342	3 853 449	25.95	29.70
Subtotal Imports: Minnesota		2 518	129 872	65 342	3 858 862	25.95	29.71
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	0	5 059	0	151 256	0.00	29.90
	British Columbia	25 253	404 978	601 127	6 437 918	23.80	15.90
Subtotal Imports: Montana		25 253	410 037	601 127	6 589 174	23.80	16.07
ND/Minn	Manitoba	45 055	137 349	1 041 320	3 629 841	23.11	26.43
Subtotal Imports: ND/Minn		45 055	137 349	1 041 320	3 629 841	23.11	26.43
Nevada	British Columbia	1 662	8 983	35 994	190 387	21.66	21.19
Subtotal Imports: Nevada		1 662	8 983	35 994	190 387	21.66	21.19
New England	Quebec	0	9 718	0	385 143	0.00	36.69
Subtotal Imports: New England		0	9 718	0	385 143	0.00	36.69
New Mexico	British Columbia	95	17 363	2 733	185 710	28.77	10.70
Subtotal Imports: New Mexico		95	17 363	2 733	185 710	28.77	10.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
New York	Alberta	0	62 795	0	3 271 100	0.00	52.09
	Ontario	76 858	1 141 535	2 534 095	43 197 200	32.97	37.84
	Quebec	9 435	432 783	252 393	14 400 986	26.75	33.28
Subtotal Imports: New York		86 293	1 637 113	2 786 488	60 869 285	32.29	37.18
North Dakota	Alberta	2 456	38 075	57 241	829 974	23.31	21.80
	Saskatchewan	30 210	319 772	543 340	8 453 670	17.99	26.44
Subtotal Imports: North Dakota		32 666	357 847	600 581	9 283 645	18.39	25.94
Oregon	Alberta	0	101	0	4 710	0.00	46.63
	British Columbia	12 974	421 983	207 377	5 283 091	15.98	12.52
Subtotal Imports: Oregon		12 974	422 084	207 377	5 287 801	15.98	12.53
Pennsylvania	Alberta	230	14 528	1 419	268 167	6.17	18.46
	British Columbia	1 730	31 181	19 597	615 965	11.33	19.75
	Manitoba	0	4	0	128	0.00	32.01
	Nova Scotia	19 784	145 658	932 526	10 409 739	47.14	71.47
	Ontario	380	40 003	15 693	1 498 244	41.30	37.45
Saskatchewan	Saskatchewan	8	22	72	266	8.99	12.07
Subtotal Imports: Pennsylvania		22 132	231 396	969 307	12 792 509	43.80	55.28
Texas	British Columbia	0	85	0	336	0.00	3.95
	Texas	0	85	0	336	0.00	3.95
Utah	British Columbia	0	1 265	0	21 202	0.00	16.76
	Utah	0	1 265	0	21 202	0.00	16.76
Subtotal Imports: Utah		0	1 265	0	21 202	0.00	16.76
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC11	JAN11 - DEC11	DEC11	JAN11 - DEC11	DEC11	L12M
Vermont	Quebec	0	469	0	15 742	0.00	33.57
Subtotal Imports: Vermont		0	1 715	0	169 899	0.00	99.07
Washington	Alberta	71 393	869 007	2 412 023	24 570 728	33.79	28.27
	British Columbia	479 523	8 936 966	13 854 197	195 470 393	28.89	21.87
Subtotal Imports: Washington		550 916	9 805 972	16 266 220	220 041 121	29.53	22.44
Wyoming	British Columbia	623	9 425	6 910	132 439	11.09	14.05
Subtotal Imports: Wyoming		623	9 425	6 910	132 439	11.09	14.05
Total Imports		841 530	14 398 469	24 563 742	370 675 731	29.19	25.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	DEC11		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	2 467 275	91 317 106	37.01
Imported Coal	15 059	671 529	44.59
Natural Gas	205	6 642	32.40
Other	1 298 551	45 942 737	35.38
Total	3 781 091	137 938 015	36.48

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Algonquin Tinc	Hydraulic	Permit 321	12 303	980 785	79.72
		Subtotal	12 303	980 785	79.72
	Subtotal		12 303	980 785	79.72
BC Hydro	Hydraulic	Permit 298	102	7 318	71.58
		Permit 337	744	0	0.00
		Treaty 0	32 571	0	0.00
		Subtotal	33 417	7 318	0.22
	Subtotal		33 417	7 318	0.22
Brookfield EM L	Hydraulic	Permit 303	114 899	5 719 791	49.78
		Subtotal	114 899	5 719 791	49.78
	Other	Permit 303	226 469	7 395 323	32.66
		Subtotal	226 469	7 395 323	32.65
	Subtotal		341 368	13 115 113	38.42
Bruce Power	Other	Permit 299	5 913	230 269	38.94
		Subtotal	5 913	230 269	38.94
	Subtotal		5 913	230 269	38.94
Cargill Trading	Other	Permit 204	21 753	626 222	28.79
		Subtotal	21 753	626 222	28.79
	Subtotal		21 753	626 222	28.79

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Centre Lanc TL	Other	Permit 349	3 639	140 622	38.64
	Subtotal		3 639	140 622	38.64
CITIGROUP	Other	Permit 308	400	16 844	42.11
	Subtotal		400	16 844	42.11
DC Energy	Other	Permit 314	1 948	54 827	28.15
	Subtotal		1 948	54 827	28.15
DTE Energy Trad	Other	Permit 206	9 060	194 049	21.42
	Subtotal		9 060	194 049	21.42
Emera Energy	Other	Permit 217	33 790	1 071 450	31.71
	Subtotal		33 790	1 071 450	31.71
Hydro-Quebec	Hydraulic	Licence 180	105 846	3 602 057	34.03
		Licence 181	17 768	604 665	34.03
		Licence 182	15 647	532 485	34.03
		Licence 183	29 735	1 011 915	34.03
		Licence 184	18 104	616 099	34.03
		Permit 20	502	34 007	67.74
		Permit 359	1 550 050	54 623 521	35.24

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
MAG Energy Sol.	Subtotal	Subtotal	1 737 652	61 024 749	35.12
	Subtotal		1 737 652	61 024 749	35.12
	Other	Permit 255	84 913	2 960 115	34.86
	Subtotal	Subtotal	84 913	2 960 115	34.86
	Subtotal		84 913	2 960 115	34.86
Manitoba Hydro	Hydraulic	Permit 35	72 991	2 086 213	28.58
		Permit 155	10 556	580 532	55.00
		Permit 224	119 935	7 826 633	65.26
		Permit 355	69 900	1 949 297	27.89
	Subtotal	Subtotal	273 382	12 442 675	45.51
	Natural Gas	Permit 35	25	715	28.58
		Permit 155	4	220	55.00
		Permit 224	41	2 676	65.26
		Permit 355	54	1 506	27.89
	Subtotal	Subtotal	124	5 116	41.26
	Other	Permit 355	89 329	2 491 113	27.89
		Subtotal	89 329	2 491 113	27.89
	Subtotal		362 835	14 938 904	41.17
NB Power Gen.	Imported Coal	Permit 295	13 906	649 802	46.73
	Subtotal	Subtotal	13 906	649 802	46.73

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Other	Permit 295	17 840	833 630	46.73
		Subtotal	17 840	833 630	46.73
	Subtotal		31 746	1 483 432	46.73
NS Power Inc.	Imported Coal	Permit 332	1 153	21 727	18.84
		Subtotal	1 153	21 727	18.84
	Natural Gas	Permit 332	81	1 526	18.84
		Subtotal	81	1 526	18.84
	Subtotal		1 234	23 254	18.84
Ont Power Gen	Other	Permit 24	21	529	25.33
		Subtotal	21	529	25.33
	Subtotal		21	529	25.33
OPG/OETC	Other	Permit 284	88 635	2 941 360	33.19
		Subtotal	88 635	2 941 360	33.19
	Subtotal		88 635	2 941 360	33.19
Powerex Corp.	Hydraulic	Permit 336	295 623	11 141 788	37.69
		Subtotal	295 623	11 141 788	37.69
	Other	Permit 336	610 905	24 194 781	39.60
		Subtotal	610 905	24 194 781	39.60
	Subtotal		906 528	35 336 569	38.98

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC11		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Rainbow	Other	Permit 263	25 644	776 026	30.26
	Subtotal		25 644	776 026	30.26
	Subtotal		25 644	776 026	30.26
Royal Bank	Other	Permit 328	66 909	1 694 454	25.32
	Subtotal		66 909	1 694 454	25.32
	Subtotal		66 909	1 694 454	25.32
Saracen Povr LP	Other	Permit 326	11 384	321 125	28.21
	Subtotal		11 384	321 125	28.21
	Subtotal		11 384	321 125	28.21
Total All Exporters			3 781 091	137 938 015	36.48

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

